
**NORTHWEST TERRITORIES LANDS AND RESOURCES DEVOLUTION
AGREEMENT**

Made with effect as of this ____ day of _____ 2013

AMONG

**The Government of Canada as represented by the Minister of Indian Affairs and
Northern Development (hereinafter referred to as "Canada")**

and

**The Government of the Northwest Territories as represented by the Premier
(hereinafter referred to as the "GNWT")**

and

**The Inuvialuit Regional Corporation
(hereinafter referred to as the "IRC")**

and

**The Northwest Territory Métis Nation
(hereinafter referred to as the "NWTMN")**

and

**The Sahtu Secretariat Incorporated
(hereinafter referred to as the "SSI")**

and

**The Gwich'in Tribal Council
(hereinafter referred to as the "GTC")**

and

**The Tłı̄chô Government
(hereinafter referred to as the "Tłı̄chô Government")**

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WHEREAS, Canada wishes to devolve the administration and control of public lands, resources, and rights in respect of waters in the Northwest Territories to the Commissioner of the Northwest Territories.

AND WHEREAS, such devolution shall be effected in a manner that establishes a framework for a cooperative and coordinated management regime for lands, resources and rights in respect of waters in the Northwest Territories in which the Government of the Northwest Territories and Aboriginal peoples of the Northwest Territories participate.

AND WHEREAS, such devolution shall be effected in a manner that respects existing rights in respect of lands, resources and waters in the Northwest Territories and minimizes disruption to the management of public lands, resources and rights in respect of waters in the Northwest Territories.

NOW THEREFORE, in consideration of the premises and the agreements of the Parties herein, the Parties hereby agree as follows:

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CHAPTER 1 DEFINITIONS AND INTERPRETATION

Definitions

- 1.1 Unless otherwise provided, in this Agreement and any schedule attached hereto:
- (a) **“Abandoned Site”** means a site at which an Alteration has occurred and in respect of which there is no Operator.
 - (b) **“Abandoned Oil and Gas Sump or Well Site”** means a site containing an Oil and Gas Sump, an Oil and Gas Well, or both an Oil and Gas Sump and an Oil and Gas Well, in respect of which there is no Operator at the Transfer Date.
 - (c) **“Abandoned Operating Site”** has the meaning ascribed to it in section 6.11.
 - (d) **“Aboriginal Organization”** means,
 - (i) a governing body representing an Aboriginal people of the Northwest Territories that is established by or operating under a Self-Government Agreement; or
 - (ii) a body representing an Aboriginal people of the Northwest Territories which,
 - (A) has concluded a Settlement Agreement;
 - (B) has concluded a treaty land entitlement agreement; or
 - (C) is participating in a formal process with the Crown for the negotiation of a land claim agreement, land and resources agreement, treaty land entitlement agreement, treaty, or Self-Government Agreement.
 - (e) **“Aboriginal Party”** means an Aboriginal Organization that is a Party.
 - (f) **“Adjoining Area”** has the same meaning as ‘adjoining area’ in section 2 of the *Yukon Act* (Canada).
 - (g) **“Affected Federal Employee”** means a full-time or part-time indeterminate employee of Canada who has been issued a Notice of Alternative Delivery Initiative pursuant to section 7.10.

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- (h) “**Agreement**” means this Northwest Territories Lands and Resources Devolution Agreement.
- (i) “**Alteration**” means any component of a site, including any construction, work or substance added to or deposited on a site and any alteration of the natural condition of a site, resulting from authorized or unauthorized human activities.
- (j) “**Alteration Requiring Remediation**” means an Alteration which has been determined to require Remediation based on the Standards.
- (k) “**Appointed Employee**” means an Affected Federal Employee who accepts, in accordance with section 7.12, the GNWT written offer of employment referred to in section 7.6.
- (l) “**Appraisal Expert**” means a person with expertise in determining the value of improvements to land on a basis similar to the determination of the Improvement Value.
- (m) “**Business Day**” means a day that is not a Saturday, a Sunday or a statutory holiday in Quebec, Ontario or the Northwest Territories.
- (n) “**CCME Guidelines**” means the most recent Canadian Environmental Quality Guidelines, developed and approved from time to time by the Canadian Council of Ministers of the Environment.
- (o) “**Commissioner**” means the Commissioner of the Northwest Territories appointed pursuant to the *Northwest Territories Act* (Canada).
- (p) “**Commissioner’s Lands**” means lands belonging to Her Majesty in right of Canada that are under the administration and control of the Commissioner immediately prior to the Transfer Date.
- (q) “**Consult**” means:
- (i) to provide to the party to be consulted notice of a matter to be decided in sufficient form and detail to allow that party to present its views on the matter;
 - (ii) the provision of a reasonable period of time in which the party to be consulted may prepare its views on the matter, and provision of an opportunity to present such views to the party obliged to consult; and

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- (iii) full and fair consideration of any views presented by the party consulted in advance of a decision on the matter.
- (r) “**DIAND**” means the Department of Indian Affairs and Northern Development.
- (s) “**Encumbering Right**” means a right in respect of Settlement Lands referred to in section 7(94) of the Inuvialuit Final Agreement, section 18.5 of the Gwich’in Agreement, section 19.5 of the Sahtu Agreement, section 18.6 of the Tłı̄ch̄ô Agreement and any similar right administered by Canada or the GNWT pursuant to similar terms of any other Settlement Agreement.
- (t) “**Excepted Waste Site**” means any site listed in Part C of the Inventory of Sites or any site which meets the criteria set out in section 6.15 or 6.16.
- (u) “**Existing Interest**” means:
- (i) any right or interest that exists immediately prior to the Transfer Date under a provision of federal Legislation which is repealed or rendered inapplicable to such right or interest by an Act of Parliament implementing this Agreement;
 - (ii) any right or interest that exists immediately prior to the Transfer Date under an access order, permit, licence or other authorization, lease or agreement for lease or sale issued, granted or otherwise secured under a provision of federal Legislation which is repealed or rendered inapplicable to such right or interest by an Act of Parliament implementing this Agreement; or
 - (iii) any right or interest which is a renewal, replacement or successor of a right or interest referred to in paragraph (i) or (ii) where a right to such renewal, replacement, or successor right or interest exists immediately prior to the Transfer Date,
- and for greater certainty, includes any right or interest referred to in paragraph (i), (ii) or (iii) above that is an Encumbering Right.
- (v) “**FDDIPI**” means the Final Domestic Demand Implicit Price Index for Canada published by Statistics Canada.

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- (w) “**Federal Agent Corporation**” means an “agent corporation” as defined in subsection 83(1) of the *Financial Administration Act* (Canada).
- (x) “**Federal Appurtenant Undertaking**” means any appurtenant undertaking in relation to a water licence which is:
- (i) related to Remediation performed by or on behalf of Canada pursuant to this Agreement;
 - (ii) related to Remediation performed by or on behalf of Canada in respect of an Excepted Waste Site; and
 - (iii) on lands under the administration and control of Canada.
- (y) “**Federal Building**” means a non-residential building under the administration and control of either Public Works Canada or DIAND including the parcel of land upon which the building is situated.
- (z) “**Federal Compensation**” means the sum of the dollar value of an Affected Federal Employee’s Federal Salary, Federal Employer Pension Contribution, Federal Vacation Leave Value, and the environmental allowance, cost of living differential allowance, shelter cost differential allowance, fuel and utilities differential allowance and vacation travel assistance allowance components of the *National Joint Council Isolated Post and Government Housing Directive* (Canada) in effect at the date the written offer of employment referred to in section 7.6 is made and calculated on the basis of that employee’s location and number of dependants on that date.
- (aa) “**Federal Department**” means:
- (i) a department named in Schedule I to the *Financial Administration Act* (Canada);
 - (ii) a division or branch of the federal public administration named in Schedule I.1 to the *Financial Administration Act* (Canada); or
 - (iii) a “departmental corporation” as defined in section 2 of the *Financial Administration Act* (Canada).
- (bb) “**Federal Employer Pension Contribution**” means the projected annual employer contribution to the Public Service Pension Plan that would have been made by Canada in respect of an Appointed

Employee for the year beginning on the Transfer Date if that Appointed Employee would have remained a federal employee.

- (cc) “**Federal Salary**” means the salary, including any supervisory differential and any salary equalization adjustments, paid by Canada to an Affected Federal Employee at that employee’s substantive level of appointment, as defined in the *Policy on Terms and Conditions of Employment* (Canada), and as set out in collective agreements between the Treasury Board of Canada and federal public service sector unions, or, for an unrepresented, excluded or executive Affected Federal Employee, means the salary paid by Canada to that employee at that employee’s substantive level of appointment, as defined in the *Policy on Terms and Conditions of Employment* (Canada), and as determined by the Treasury Board of Canada.
- (dd) “**Federal Service**” means the period of service with Canada which is recognized by Canada for the purposes of calculating an entitlement to a particular benefit immediately prior to the Transfer Date.
- (ee) “**Federal Term Employee**” means a full-time or part-time employee of Canada who is appointed for a specified period of time and whose employment ceases at the expiration of that specified period.
- (ff) “**Federal Vacation Leave Value**” means the dollar value of the number of hours of vacation leave an Appointed Employee would have been entitled to as a federal employee for the year beginning on the Transfer Date based on that employee’s Federal Salary.
- (gg) “**Gas**” means natural gas including coal-bed methane and all substances produced in association with natural gas.
- (hh) “**GNWT Collective Agreement**” means the collective agreement between the GNWT and the Union of Northern Workers in effect from time to time.
- (ii) “**GNWT Compensation**” means the sum of the dollar value of the applicable GNWT Salary, Northern Allowance, GNWT Vacation Leave Value, and GNWT Employer Pension Contribution.
- (jj) “**GNWT Employer Pension Contribution**” means the projected annual employer contribution to the Public Service Pension Plan that will be made by the GNWT in respect of an Appointed Employee for the year beginning on the Transfer Date.

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- (kk) “**GNWT Salary**” means the salary derived from the applicable step of the applicable pay range determined by the evaluation of the employee’s position under the GNWT Terms of Employment and taking into account the years of relevant experience of that employee.
- (ll) “**GNWT Terms of Employment**” means the terms of employment applicable to GNWT employees including, as the case may be, the terms of employment set out in the GNWT Collective Agreement, the *GNWT Excluded Employees’ Handbook*, the *GNWT Senior Managers’ Handbook*, the *Public Service Act* (NWT), and any other applicable collective agreement, GNWT human resource policies, or territorial legislation, as any of the foregoing may exist from time to time.
- (mm) “**GNWT Transition Allowance**” means a non-pensionable payment of money to an Appointed Employee in an amount necessary to ensure that the sum of GNWT Compensation and the amount of such allowance is equal to the Federal Compensation of that Appointed Employee.
- (nn) “**GNWT Vacation Leave Value**” means the dollar value of the number of hours of vacation leave an Appointed Employee is entitled to for the year beginning on the Transfer Date based on that employee’s GNWT Salary.
- (oo) “**Gwich’in Agreement**” means the land claims agreement between Her Majesty the Queen in right of Canada and the Gwich’in signed on April 22, 1992 and given effect by the *Gwich’in Land Claim Settlement Act* (Canada), as that agreement is amended from time to time in accordance with its terms.
- (pp) “**Implementation Plan**” means the implementation plan defined in Section 11.1 and attached as Schedule 15 pursuant to Chapter 11.
- (qq) “**Improvement Value**” means a determination of the fair actual value of the improvement, at the time Canada takes, or has relinquished to it, administration and control of the land, calculated in accordance with the method for calculating the fair actual value of improvements to land set out in territorial Legislation of general application relating to the assessment of taxes on real property in the Northwest Territories.
- (rr) “**Interim Agreement**” means an agreement listed on the list of Interim Agreements in Schedule 3, and any other agreement, whether legally binding or not, between or among Canada, the GNWT and an Aboriginal party which sets out processes relating to land, water or

resource management in the Northwest Territories intended as interim measures while negotiating towards the conclusion of a final agreement with that Aboriginal party.

- (ss) **“Insolvency Event”** means the occurrence of any of the following events:
- (i) an Operator:
 - (A) files a voluntary application for a bankruptcy order or files any proposal or notice of intent to file a proposal, or files any application or otherwise commences any action or proceeding seeking reorganization, arrangement, consolidation or readjustment of its debts or securities or which seeks to stay or has the effect of staying, any creditors, or for any other relief under the *Bankruptcy and Insolvency Act* (Canada) or the *Companies’ Creditors Arrangement Act* (Canada) or under any other bankruptcy, insolvency, liquidation, winding-up, corporate or similar statute or law, provincial, territorial, state or federal, now or hereafter existing, or consents to, approves of or acquiesces in, any such application, proposal, action or proceeding;
 - (B) applies for or acquiesces in the appointment of a receiver, assignee, monitor, liquidator, sequestrator, custodian or trustee or similar official (whether or not on an interim or permanent basis) for it or for all or any part of its assets;
 - (C) makes an assignment for the benefit of creditors; or
 - (D) is unable generally to pay its debts as they become due,
 - (ii) an involuntary application for a bankruptcy order or proposal is filed or an action or proceeding is otherwise commenced seeking reorganization, arrangement, consolidation or readjustment of the Operator’s debts or securities or for any other relief under the *Bankruptcy and Insolvency Act* (Canada) or the *Companies’ Creditors Arrangement Act* (Canada) or under any other bankruptcy, insolvency, liquidation, winding-up, corporate or similar statute or law, provincial, territorial, state or federal, now or hereafter existing; or

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- (iii) a receiver, assignee, liquidator, administrator, sequestrator, custodian, trustee, monitor or similar official (whether or not on an interim or permanent basis) is appointed for the Operator or for all or any part of the Operator's assets.
- (tt) "**Inuvialuit Final Agreement**" means the land claims agreement between Canada and the Inuvialuit, signed on June 5, 1984, and given effect by the *Western Arctic (Inuvialuit) Claims Settlement Act* (Canada), as that agreement is amended from time to time in accordance with its terms.
- (uu) "**Inuvialuit Settlement Region**" has same meaning as "Inuvialuit Settlement Region" in the Inuvialuit Final Agreement.
- (vv) "**Inventory of Sites**" means the inventory of sites set out in Schedule 7.
- (ww) "**ISR**" means the Inuvialuit Settlement Region, excluding any area in Yukon or in the Adjoining Area.
- (xx) "**IT Assets**" means all telecommunication related and computing related assets, including computer hardware, computer software and supporting network infrastructure such as cabling, hubs, and switches, owned by Canada, immediately prior to Transfer Date, dedicated to or used by NAO for those functions related to the administration and control of Public Lands and rights in respect of Waters which will no longer be performed by Canada after the Transfer Date.
- (yy) "**Legislation**" means legislation of the Parliament of Canada or the Legislative Assembly of the Northwest Territories in force from time to time and all regulations and subordinate legislation of such Parliament or Legislative Assembly in force from time to time.
- (zz) "**Legislature**" means the Commissioner in Council of the Northwest Territories.
- (aaa) "**Line of Delimitation**" means the line of delimitation described in Schedule 18.
- (bbb) "**Listed Federal Building**" means a Federal Building listed in Schedule 9.
- (ccc) "**Mackenzie Valley**" has the same meaning as in the *Mackenzie Valley Resource Management Act* (Canada).

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- (ddd) “**Management**” means in respect of a Waste Site, the process of the identification, assessment, and Remediation of that Waste Site.
- (eee) “**Minerals**” means precious or base metals or other non-living naturally occurring substances that are, or were before production, part of land, whether solid, liquid or gaseous, including coal, but not including, Oil, Gas or Water.
- (fff) “**Mineral Revenues**” means revenues derived by the GNWT from:
- (i) a specific tax imposed by the GNWT on the exploration, production and development of Minerals which, for greater certainty, does not include corporate income tax; and
 - (ii) royalties, licences, rentals or other fees related to the exploration, production and development of Minerals.
- (ggg) “**Moveable Assets**” means the tangible personal property located in the Northwest Territories and owned by Canada immediately prior to the Transfer Date and used solely in relation to those NAO functions related to the administration and control of Public Lands and rights in respect of Waters which will no longer be performed by Canada after the Transfer Date, including chattels, equipment (including laboratory equipment), furniture, motor vehicles and IT Assets and any documents of title in the possession of Canada related to such tangible personal property but, for greater certainty, not including any chattel paper, money or securities, accounts, instruments or other intangible personal property that are not documents of title.
- (hhh) “**NAO**” means the Northern Affairs Organization of DIAND as it relates to the Northwest Territories.
- (iii) “**NEB**” means the National Energy Board established pursuant to the *National Energy Board Act* (Canada).
- (jjj) “**Net Fiscal Benefit**” means the amount of Resource Revenues that is not offset against the Territorial Formula Financing Payment pursuant to sections 10.2 and 10.3.
- (kkk) “**New Site Requiring Remediation**” means an Abandoned Operating Site, Abandoned Oil and Gas Sump or Well Site or Remediated Site which is determined to be a New Site Requiring Remediation pursuant to section 6.26, 6.27, 6.32, 6.33 or 6.61.

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- (lll) “**Norman Wells Proven Area**” means the proven area identified in the Proven Area Agreement.
- (mmm) “**Norman Wells Royalty**” means the five percent royalty paid by Imperial Oil Limited to Canada pursuant to the Proven Area Agreement.
- (nnn) “**Northern Allowance**” means the northern allowance paid by the GNWT to its employees to offset community differences in the cost of living and travel.
- (ooo) “**Notice of Alternative Delivery Initiative**” means a notice, issued by Canada to an employee of Canada, of an alternative delivery initiative pursuant to Part VII of the *National Joint Council Workforce Adjustment Directive* (Canada) or equivalent provisions of any collective agreement applicable to such employee.
- (ppp) “**Oil**” means crude petroleum, regardless of gravity, produced at a well-head in liquid form and any other hydrocarbons, except Gas. It includes hydrocarbons that may be extracted or recovered from surface or subsurface deposit of oil sand, bitumen, bituminous sand or oil shale or from other types of deposits, but does not include coal.
- (qqq) “**Oil and Gas Revenues**” means all revenues derived by the GNWT from the issuance and administration of Oil and Gas exploration and production rights, including royalties, licence fees, well-head taxes, levies, forfeited work expenditure deposits and non-refundable or forfeited rentals and cash bonus bids, but does not include:
- (i) any other revenues accruing to the GNWT through taxes or similar levies, even if those levels of revenues are influenced by resource development activity; and
 - (ii) taxation revenue associated with Oil and Gas operations which, in a province, would normally accrue to Canada.
- (rrr) “**Oil and Gas Sump**” means an earthen excavation storage system designed to retain waste generated from the drilling of a well for the purpose of the exploration or production of Oil or Gas.
- (sss) “**Oil and Gas Well**” means an opening in the ground, not being a seismic shot hole, that is made by drilling, boring or other method for the purpose of:
- (i) the production of Oil or Gas;

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- (ii) searching for or obtaining Oil or Gas;
 - (iii) obtaining water to inject into an underground Oil or Gas formation; or
 - (iv) injecting gas, air, water or other substance into an underground Oil or Gas formation.
- (ttt) “**Onshore**” means,
- (i) lands, including lands under water, that lie landward of the low-water line of the sea coast of the mainland or any naturally occurring permanent island in that part of Canada lying north of the sixtieth parallel of north latitude and not within Yukon, Nunavut or any province;
 - (ii) lands under water within Small Enclosed Bays along the sea coast of the mainland or any naturally occurring permanent island in that part of Canada referred to in paragraph (i); and
 - (iii) lands, including lands under water, that lie landward of the Line of Delimitation and seaward of the low-water line of the sea coast of the mainland in that part of Canada referred to in paragraph (i),
- but does not include any lands seaward of the Line of Delimitation other than the lands on the islands referred to in paragraph (i) or lands under water within Small Enclosed Bays along the sea coast of such islands referred to in paragraph (ii).
- (uuu) “**Operating Site**” means a site listed in Part E of the Inventory of Sites and any site which is not an Abandoned Site at the Transfer Date.
- (vvv) “**Operator**” means a person legally responsible, other than as set out in this Agreement, for the care, maintenance or Remediation of a site.
- (www) “**Party**” means a party to this Agreement.
- (xxx) “**Proven Area Agreement**” means the agreement dated July 21, 1944 between Imperial Oil Limited and His Majesty in Right of Canada, as the same has been or may be amended or renewed from time to time.
- (yyy) “**Public Lands**” means any land, or any interest in land, Onshore that belongs to Her Majesty in right of Canada and includes beds of bodies of waters, Minerals, Oil, Gas, and buildings, structures, improvements

and other fixtures, on, above or below the surface of the land, except for:

- (i) Commissioner's Lands; and
 - (ii) lands or interests in land listed in Schedule 4, including any variations to that list made prior to the Transfer Date in accordance with section 3.33.
- (zzz) **"Public Works Canada"** means the Department of Public Works and Government Services Canada.
- (aaaa) **"Record"** means a record of information, regardless of physical form or medium, including: correspondence, memoranda, electronic mail, books, plans, maps, drawings, diagrams, pictorial or graphic works, photographs, films, microfilms, sound recordings, videotapes, machine readable records, facsimiles, facsimile transmittal records, and facsimile activity reports.
- (bbbb) **"Released Site"** means any site listed in Part A of the Inventory of Sites, any Unlisted Site, and any site in respect of which Canada has been released from responsibility to Remediate pursuant to sections 6.10, 6.42, 6.48, 6.52, and 6.53 or any other provision of this Agreement.
- (cccc) **"Remediate"** or **"Remediation"** means the prevention, minimization or mitigation of an Alteration through the development and application of a planned approach to remove, destroy, contain or otherwise reduce availability of contaminants to receptors of concern, and to remove, destroy or contain safety hazards and includes monitoring required by a licence, permit or other authorization.
- (dddd) **"Remediated Site"** means any site listed in Part B of the Inventory of Sites or any site which is determined to be a Remediated Site pursuant to section 6.45.
- (eeee) **"Resource Revenues"** means the sum of Mineral Revenues, Oil and Gas Revenues, and Water Revenues due to and received by the GNWT through this Agreement as a result of the Commissioner's administration and control of Public Lands and rights in respect of Waters and the Norman Wells Royalty paid to the GNWT pursuant to section 3.51 minus any Settlement and Land Claim Agreement Payments paid or payable in respect of such revenues, but does not include amounts in respect of:

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- (i) any payment, whether in money or in kind, to the GNWT as owner or part owner of the produced resource;
 - (ii) any payment provided to the GNWT for the recovery of the administrative costs of an application or a service provided; or
 - (iii) any such revenues in respect of an Encumbering Right to be accounted for and paid by the GNWT, or by the GNWT on behalf of Canada, to an Aboriginal Organization pursuant to the terms of a Settlement Agreement.
- (ffff) “**Sahtu Agreement**” means the land claims agreement between Her Majesty the Queen in right of Canada and the Sahtu Dene and Métis, signed on September 6, 1993 and given effect by the *Sahtu Dene and Métis Land Claim Settlement Act* (Canada), as that agreement is amended from time to time in accordance with its terms.
- (gggg) “**Self-Government Agreement**” means an agreement between the Crown and an Aboriginal people of the Northwest Territories which is brought into force or implemented by federal Legislation and which recognizes:
- (i) the legal status and capacity of a governing body to represent such Aboriginal people; and
 - (ii) the authority of that governing body to enact laws.
- (hhhh) “**Settlement Agreement**” means an agreement listed on the list of Settlement Agreements in Schedule 1.
- (iiii) “**Settlement and Land Claim Agreement Payments**” means payments to an Aboriginal group pursuant to the terms of a land claim agreement or Settlement Agreement, including the payments referred to at section 9.1.1 of the Gwich’in Agreement, section 10.1.1 of the Sahtu Agreement, and section 25.1.1 of the Tłı̄chô Agreement, of any amount equivalent to a percentage of:
- (i) resource royalties received by GNWT in a year; and
 - (ii) the Norman Wells Royalty provided to GNWT in a year.
- (jjjj) “**Settlement Lands**” means lands in the Northwest Territories the title to which is vested in an Aboriginal Organization pursuant to the terms of a Settlement Agreement.

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- (kkkk) “**Site Requiring Remediation**” means any site listed in Part D of the Inventory of Sites.
- (llll) “**Small Enclosed Bay**” means any coastal indentation where both:
- (i) the distance of a straight line across the entrance of the indentation at the low-water line measures 4 kilometres or less; and
 - (ii) the area of the indentation, including any islands or parts of islands lying within the indentation, is greater than that of a semicircle whose diameter is the distance of the straight line across the entrance of the indentation at the low-water line.
- (mmmm) “**Standards**” means the standards applicable to the Remediation of an Alteration as determined pursuant to section 6.19 or 6.20.
- (nnnn) “**Territorial Formula Financing Payment**” means the payment received by the GNWT from Canada for a fiscal year as determined under Part I.1 of the *Federal-Provincial Fiscal Arrangements Act* (Canada), or any successor Legislation or program governing the financial arrangements between Canada and the GNWT.
- (oooo) “**Tłı̄chô Agreement**” means the land claims and self-government agreement made among the Tłı̄chô, Canada, and the GNWT, signed on August 25, 2003, and given effect by the *Tłı̄chô Land Claims and Self-Government Act* (Canada), as that agreement is amended from time to time in accordance with its terms.
- (pppp) “**Transfer Date**” means the date upon which the federal Legislation amending or repealing and replacing the *Northwest Territories Act* (Canada) in accordance with section 3.7 comes into effect.
- (qqqq) “**Unlisted Site**” means any Abandoned Site located on Public Lands or Settlement Lands that is not listed in the Inventory of Sites at the Transfer Date.
- (rrrr) “**Waste Site**” means an Abandoned Site where an Alteration Requiring Remediation exists.
- (ssss) “**Water Revenues**” means revenues derived by the GNWT from the sale or disposition of rights in respect of Waters, which, for greater certainty, does not include corporate income tax.

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- (tttt) “**Waters**” means any inland waters on or below the surface of land Onshore in the Northwest Territories, whether in a liquid or frozen state, except for rights in respect of waters listed in Schedule 4 and including any variations to that list made prior to the Transfer Date in accordance with 3.33.
- (uuuu) “**WSMC**” means the waste sites management committee referred to in section 6.72.

Interpretation of this Agreement

- 1.2 Any rule of legal interpretation to the effect that any ambiguity is to be resolved in favour of any particular Party will not apply in interpreting this Agreement.

Entire Agreement

- 1.3 This Agreement constitutes the entire agreement between the Parties pertaining to the subject matter of this Agreement and supersedes all prior agreements, understandings, negotiations and discussions, whether oral or written, of the Parties.

Headings and Internal References

- 1.4 The headings used in this Agreement and its division into chapters, sections, subsections, paragraphs, schedules and other subdivisions do not affect its interpretation. Unless the context otherwise requires, references in this Agreement to chapters, sections, subsections, paragraphs, schedules and other subdivisions are to those parts of this Agreement.
- 1.5 The following schedules are attached hereto and form part of this Agreement with the exception of schedules 5, 6, 15 and 18 which are attached for information purposes only and do not form part of this Agreement:

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|------------|---|
| Schedule 1 | - List of Settlement Agreements |
| Schedule 2 | - List of GNWT Obligations Under Settlement Agreements |
| Schedule 3 | - List of Interim Agreements |
| Schedule 4 | - Inventory of Exclusions from Transfer of Administration and Control |
| Schedule 5 | - Northwest Territories Intergovernmental Agreement on Lands and Resources Management |

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| Schedule 6 | - Agreement for Coordination and Cooperation in the Management and Administration of Petroleum Resources in the Inuvialuit Settlement Region |
| Schedule 7 | - Inventory of Sites |
| Schedule 8 | - Waste Sites Management Committee (WSMC) |
| Schedule 9 | - List of Federal Buildings to be Transferred |
| Schedule 10 | - Leases to be Assigned to the GNWT |
| Schedule 11 | - List of One-Time Transitional Activities for the GNWT |
| Schedule 12 | - One-Time Transitional Funds for the GNWT |
| Schedule 13 | - List of One-Time Transitional Activities for Aboriginal Parties |
| Schedule 14 | - One-Time Transitional Funding Provided to the Aboriginal Parties |
| Schedule 15 | - Implementation Plan |
| Schedule 16 | - Notices and Communications |
| Schedule 17 | - Northwest Territories Intergovernmental Resource Revenue Sharing Agreement |
| Schedule 18 | - Line of Delimitation |

Reference to Statute

- 1.6 Unless otherwise specified, any reference in this Agreement to any statute includes all regulations and subordinate legislation made under that statute at any time, and is to be construed as a reference to that statute as amended, modified, restated, supplemented, extended, re-enacted, replaced or superseded at any time.

Number

- 1.7 Unless the context requires otherwise, words importing the singular number include the plural and *vice versa*.

Use of Term “Including”

- 1.8 Where this Agreement uses the word “including,” it means “including without limitation,” and where it uses the word “includes,” it means “includes without limitation.”

Reference to a Party

- 1.9 A reference to one or more Parties in a provision of this Agreement shall not be interpreted as implying or inferring any obligation on or acknowledgment by any Party not mentioned in that provision.

Dominion Water Power Act

- 1.10 For greater certainty, nothing in this Agreement shall be construed so as to prevent the application of the *Dominion Water Power Act* (Canada) on land under the administration and control of Canada after the Transfer Date.

Disputes

- 1.11 In the event of a dispute between any of the Parties in respect of the interpretation, application or implementation of this Agreement, the Parties agree to explore resolution of the dispute through negotiation or other dispute resolution procedures before resorting to litigation.

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CHAPTER 2 GENERAL PROVISIONS

Constitution of Canada

- 2.1 Nothing in this Agreement shall be construed so as to affect in any manner the Constitution of Canada.
- 2.2 Nothing in this Agreement shall be construed so as to give the Legislature greater powers than are given to legislatures of the provinces under sections 92, 92A and 95 of the *Constitution Act, 1867*, with respect to similar classes of subjects described in those sections.
- 2.3 The Legislature will not have the authority to make laws in relation to matters within class 24 of section 91 of the *Constitution Act, 1867*, except to the extent that such authority is:
- (a) provided to the Legislature by federal Legislation for the purposes of implementing land claim or self-government agreements; or
 - (b) already given to the Legislature on the date this Agreement is signed.

Paramountcy

- 2.4 Nothing in this Agreement shall be construed so as to prevent an Act of Parliament from prevailing over territorial Legislation to the extent of any conflict between them.

Aboriginal Rights and Interests¹

- 2.5 Nothing in this Agreement shall be construed so as to abrogate or derogate from, or to limit or restrict:
- (a) any existing Aboriginal or treaty right recognized and affirmed under section 35 of the *Constitution Act, 1982* including any such right under Treaty 8 or Treaty 11;

¹ Following consultation the Parties will consider the need for any additional provisions in respect of rights under section 35 of the *Constitution Act, 1982*.

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- (b) any fiduciary duty or obligation of the Crown to the Aboriginal peoples of Canada, including any obligation arising from the Constitution of Canada; or
- (c) any executive, prerogative or statutory powers or any legislative authority of Canada, the Parliament of Canada, the GNWT, or the Legislative Assembly of the Northwest Territories, as the case may be, to affect any right referred to in subsection 2.5(a) or arising from any duty or obligation referred to in subsection 2.5(b), in a manner consistent with the Constitution of Canada.
- 2.6 This Agreement shall not delay, impair or impede any negotiation processes in progress at the date of signing of this Agreement among Aboriginal peoples having or asserting rights in the Northwest Territories, Canada and the GNWT, or the commencement of such negotiation processes, and the settlement of such negotiation processes shall remain a priority of Canada, the GNWT and such Aboriginal peoples.
- 2.7 Nothing in this Agreement shall be construed as an admission or acknowledgement by the Crown as to the existence, nature or scope of any Aboriginal or treaty right of Aboriginal peoples of Canada, or of any fiduciary duty or obligation, or any other constitutional obligation to Aboriginal peoples of Canada.
- 2.8 Nothing in this Agreement shall be construed so as to preclude any person from advocating before the courts any position on the existence, nature or scope of any Aboriginal or treaty right of Aboriginal peoples of Canada, or of any fiduciary obligation, or any other constitutional obligation, to the Aboriginal peoples of Canada.

Land Protection Measures

- 2.9 Subject to section 2.10, nothing in this Agreement shall be construed so as to affect any Interim Agreement in place at the Transfer Date.
- 2.10 The GNWT shall assume the obligations of Canada under an Interim Agreement respecting land and resource management in the Northwest Territories where such obligations relate to the responsibilities devolved under this Agreement.
- 2.11 Public Lands and rights in respect of Waters that are subject to withdrawal and prohibition orders at the Transfer Date, including interim measures arrangements, shall be subject to similar withdrawal and prohibition orders after the Transfer Date pursuant to applicable Legislation.

Settlement Agreements

- 2.12 Where a final agreement as contemplated by the Dehcho, Akaitcho, or Northwest Territory Métis Nation (South Slave Métis) framework agreements is concluded and brought into effect following the signing of this Agreement, the list of Settlement Agreements in Schedule 1 shall be amended to include such final agreement.
- 2.13 Canada and the GNWT may agree to amend the list of Settlement Agreements in Schedule 1 to include an agreement other than one referred to in section 2.12.
- 2.14 From and after the Transfer Date, the GNWT shall be responsible for those responsibilities under Settlement Agreements set out in Schedule 2.
- 2.15 Notwithstanding section 2.14, the listing in Schedule 2 of the responsibilities that the GNWT will carry out or perform in relation to the IFA does not affect the obligations of Canada under the IFA.

Northwest Territories Oil and Gas Accord

- 2.16 To the extent that the provisions of this Agreement relate to Oil and Gas resources, such provisions constitute a component of, but not the entirety of, the *Northwest Territories Oil and Gas Accord* referred to in Annex I-C-25 of the *North American Free Trade Agreement*. For greater certainty, the conclusion of this component of the *Northwest Territories Oil and Gas Accord* is without prejudice to the conclusion of other components relating to subject matters originally contemplated as being included in such Accord but not settled in this Agreement, including, Oil and Gas resources offshore and in Nunavut.

Indemnities

- 2.17 The GNWT shall indemnify Canada, or any of its employees or agents, against all costs, charges and expenses, including amounts paid to settle an action or to satisfy a judgment, that may be reasonably incurred in respect of any claim, action or other proceeding brought against Canada, or any of its employees or agents, arising out of any acts or omissions of the GNWT, its employees or agents, occurring:
- (a) after the Transfer Date, in respect of land under the administration and control of the Commissioner, except Commissioner's Lands;
 - (b) after the Transfer Date, in respect of Existing Interests;
 - (c) after the Transfer Date, in respect of rights in respect of Waters;

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- (d) in respect of any security assigned to the GNWT pursuant to this Agreement;
- (e) in respect of Records copied, loaned or transferred pursuant to this Agreement, unless such an act or omission is required pursuant to this Agreement; or
- (f) in respect of Remediation performed pursuant to this Agreement.
- 2.18 The GNWT shall indemnify Canada against all costs, charges and expenses, including amounts paid to settle an action or to satisfy a judgment, that may be reasonably incurred in respect of any claim, action or other proceeding brought against Canada arising out of a failure by the GNWT to meet its obligations under this Agreement in respect of any federal employee.
- 2.19 Canada shall indemnify the GNWT, or any of its employees or agents, against all costs, charges and expenses, including amounts paid to settle an action or to satisfy a judgment, that may be reasonably incurred in respect of any claim, action or other proceeding brought against the GNWT, or any of its employees or agents, arising out of any acts or omissions of Canada, its employees or agents, occurring:
- (a) in respect of Public Lands or any land the administration and control of which is transferred by Canada to the Commissioner after the Transfer Date, where the act or omission occurred prior to the date the Commissioner received the administration and control of the land;
- (b) prior to the Transfer Date, in respect of Existing Interests;
- (c) prior to the Transfer Date, in respect of rights in respect of Waters;
- (d) in respect of the taking of administration and control of land from the Commissioner pursuant to section 3.38 or the making of a prohibition order pursuant to section 3.40 or 3.41;
- (e) in respect of any security required to be assigned to the GNWT pursuant to this Agreement;
- (f) in respect of Records transferred to the GNWT pursuant to this Agreement; or
- (g) in respect of Remediation performed pursuant to this Agreement.
- 2.20 Canada shall indemnify an Aboriginal Party, or any of its employees or agents, against all costs, charges and expenses, including amounts paid to settle an

action or to satisfy a judgment, that may be reasonably incurred in respect of any claim, action or other proceeding brought against that Aboriginal Party or any of its employees or agents, arising out of any acts or omissions of Canada, its employees or agents, occurring in respect of Remediation performed pursuant to this Agreement on that Aboriginal Party's Settlement Lands.

- 2.21 Canada, the GNWT or an Aboriginal Party, or any of their employees or agents, shall not be entitled to be indemnified under sections 2.17 to 2.20 if the claim, action or proceeding was settled out of court without the written consent of the Party that is required to provide the indemnity referred to in each of these sections.

Appropriation of Funds

- 2.22 Canada's obligations to pay any amount pursuant to this Agreement are at all times subject to the appropriation of funds by the Parliament of Canada.
- 2.23 The GNWT's obligations to pay any amount pursuant to this Agreement are at all times subject to the appropriation of funds by the Legislature.

No Benefits

- 2.24 No member of the House of Commons shall be admitted to any share or part of this Agreement or to any benefit to arise from it.

Other Programs

- 2.25 Nothing in this Agreement shall preclude a person from being eligible to participate in any federal or territorial programs, inclusive of the financial benefits related to such programs, in accordance with applicable program criteria, as such programs may exist from time to time.
- 2.26 Nothing in this Agreement shall affect the eligibility of an Aboriginal government or organization and the GNWT to receive and benefit from federal programs, federal grants or federal contributions related to land and resource management in accordance with applicable criteria, as such programs, grants and contributions may exist from time to time.

Definition of the Northwest Territories

- 2.27 Nothing in this Agreement shall be construed so as to alter, or require the alteration of, the definition of the "**Territories**" as established in the *Northwest Territories Act* (Canada).

Approval and Coming into Effect of this Agreement

2.28 This Agreement takes effect upon the signing hereof by an authorized representative of Canada, the GNWT, the IRC, the NWTMN, the SSI, the GTC and the Tłı̄chô Government.

Addition of Parties to this Agreement

2.29 Prior to the first anniversary of the Transfer Date, any of the following Aboriginal Organizations may become a Party by having its authorized representative sign this Agreement:

- (a) the Akaitcho Territory Government; and
- (b) the Dehcho First Nations,

and upon the signing of this Agreement by its authorized representative this Agreement shall be deemed approved by and be binding upon such Aboriginal Organization.

2.30 Following the first anniversary of the Transfer Date, upon the consent of Canada and the GNWT either of the Aboriginal Organizations set out in subsection 2.29(a) or, 2.29(b) may become a Party by having its authorized representative sign this Agreement and upon the signing of this Agreement by its authorized representative this Agreement shall be deemed approved by and be binding upon such Aboriginal Organization.

2.31 Upon the consent of Canada and the GNWT, any Aboriginal Organization which is not referred to in section 2.29 may become a Party by having its authorized representative sign this Agreement and upon the signing of this Agreement by its authorized representative this Agreement shall be deemed approved by and be binding upon such Aboriginal Organization.

Governing Law

2.32 This Agreement shall be governed and construed in accordance with the laws of the Northwest Territories and the laws of Canada applicable in the Northwest Territories.

Jurisdiction

2.33 The Supreme Court of the Northwest Territories shall have jurisdiction in respect of any action or proceeding arising out of this Agreement.

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- 2.34 Nothing in section 2.33 shall be construed so as to limit the jurisdiction of any other court, including the Federal Court of Canada, as such jurisdiction may be set forth from time to time in Legislation establishing such a court.

Conflict of Provisions

- 2.35 If there is an inconsistency or conflict between a provision of this Agreement and a provision of a schedule to this Agreement, the provision of this Agreement shall prevail.

Conflict with Land Claims Agreements or Self-Government Agreements

- 2.36 In the event of an inconsistency or conflict between this Agreement and a Settlement Agreement, a Self-Government Agreement or a land claims agreement within the meaning of section 35 of the *Constitution Act, 1982*, the Settlement Agreement, Self-Government Agreement or land claims agreement shall prevail to the extent of the inconsistency or conflict.

Further Assurances

- 2.37 The Parties shall with reasonable diligence do all things and provide such further documents or instruments as may be reasonably necessary or desirable to give effect to this Agreement and to carry out its provisions.

Calculation of Time

- 2.38 Unless otherwise specified in this Agreement, time periods within which or following which any calculation or payment is to be made or action is to be taken, will be calculated by excluding the day on which the period begins and including the day on which the period ends. If the last day of a time period is not a Business Day, the time period will end on the next Business Day.

Severability

- 2.39 Unless otherwise determined by a court of competent jurisdiction, if any provision of this Agreement is declared invalid, illegal or unenforceable by a court of competent jurisdiction in any respect, the validity, legality or enforceability of the remaining provisions shall not in any way be considered by any of the Parties to be affected or impaired.
- 2.40 If a court of competent jurisdiction finally determines that any provision of this Agreement is invalid, illegal or unenforceable, the Parties shall make their best efforts to amend the Agreement to remedy or replace the provision having regard to the intent expressed in the provision.

Waiver

- 2.41 No waiver of satisfaction of a condition or non-performance of an obligation under this Agreement is effective unless it is in writing and signed by the party granting the waiver. No waiver under this section affects the exercise of any other rights or obligations under this Agreement.

Amendment

- 2.42 Except where otherwise provided in this Agreement, the provisions of this Agreement may be amended by the written agreement of the Parties.

Counterparts

- 2.43 This Agreement may be signed in any number of counterparts, each of which shall be an original, and all of which taken together shall constitute one single document. Counterparts may be transmitted by facsimile transmission or in electronically scanned form and each such transmitted counterpart shall be deemed to be an original. Parties transmitting by facsimile transmission or electronically shall also deliver an original counterpart to the other Parties, but failure to do so does not invalidate this Agreement.

Notices and Communications

- 2.44 Any notice to be given or communication made to a Party pursuant to this Agreement shall be in writing and shall be effectively given or made if delivered (i) personally, either to the individual designated in Schedule 16 for such Party, or to an individual having apparent authority to accept deliveries on behalf of such individual at its address set out in Schedule 16; (ii) by fax, or (iii) by electronic mail, at or to the applicable addresses or electronic mail addresses, set out opposite the Party's name set out in Schedule 16 or at or to such other address or electronic mail address for a Party as such Party from time to time designates to the other Parties in the same manner.
- 2.45 A notice or communication will be considered to have been effectively given or made:
- (a) if delivered by hand during business hours on a Business Day, upon receipt by the individual designated in Schedule 16 for that Party, or to an individual having apparent authority to accept deliveries on behalf of that individual at its address set out in Schedule 16, and if not delivered during business hours, upon the commencement of business on the next Business Day;

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- (b) if sent by facsimile transmission on the day of transmission if that day is a Business Day and the transmission was made before 5:00 p.m. local time in the place of delivery or receipt, and otherwise on the next Business Day; or
 - (c) if sent by electronic mail, on the day the sender receives delivery notification by return electronic mail, if that day is a Business Day and if the confirmation was received prior to 5:00 p.m. local time in the place of delivery or receipt, and otherwise, on the next Business Day.

Languages of this Agreement

- 2.46 This Agreement has been made in both the English and French languages and the English and French language versions of this Agreement are equally authoritative in accordance with the *Official Languages Act* (Canada).

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CHAPTER 3 TRANSFER OF RESPONSIBILITIES

Administration and Control of Public Lands and Rights in Respect of Waters

- 3.1 As of the Transfer Date the Commissioner shall have the administration and control of Public Lands and of rights in respect of Waters.
- 3.2 Notwithstanding the transfer under section 3.1, Public Lands and rights in respect of Waters belonging to Her Majesty in right of Canada at the Transfer Date shall continue to belong to Her Majesty in right of Canada.

Existing Rights

- 3.3 The transfer of the administration and control of Public Lands and rights in respect of Waters to the Commissioner pursuant to section 3.1 shall not:
- (a) affect any existing right or interest or trust, including any Existing Interest, in respect of Public Lands; or
 - (b) affect any existing right, including any Existing Interest, in respect of Waters.

Exercise of Administration and Control

- 3.4 The administration of Public Lands and rights in respect of Waters by the Commissioner shall be exercised in a manner consistent with the terms and conditions of this Agreement and in a manner consistent with the terms and conditions of any agreement between the GNWT and any Aboriginal Party related to the administration of Public Lands and rights in respect of Waters.
- 3.5 Nothing in this Agreement shall be construed so as to affect any jurisdiction of Canada in respect of:
- (a) offshore marine areas;
 - (b) fish and fish habitat in both offshore marine areas and Onshore freshwater areas; or
 - (c) offshore resources, including Oil and Gas.
- 3.6 Without limiting the generality of section 3.1, as of the Transfer Date, the Commissioner may, subject to the terms and conditions of this Agreement, use, sell or otherwise dispose of the entire or any lesser interest in Public

Lands and retain the proceeds of their use, sale or disposition, and may exercise rights in respect of Waters, or sell or otherwise dispose of them and retain the proceeds of their exercise, sale or disposition.

3.7 As soon as is practicable after this Agreement is signed by the Parties, Canada shall introduce into Parliament and support as a government measure Legislation necessary to:

- (a) repeal and replace or amend the *Northwest Territories Act* (Canada) in order to provide:
 - (i) that the Legislature has the authority to make laws in relation to Public Lands, Waters, and the disposition of any right or interest in Public Lands or of any right in respect of Waters; and
 - (ii) that the Commissioner has the administration and control of Public Lands and of rights in respect of Waters;
- (b) repeal the *Northwest Territories Reindeer Regulations* and the *Northwest Territories Archaeological Sites Regulations* made under the *Northwest Territories Act* (Canada);
- (c) repeal the *Northwest Territories Waters Act* (Canada) and any regulations made under that Act;
- (d) repeal the *Northwest Territories Surface Rights Board Act* (Canada), and any regulations made under that Act, if such Legislation is enacted by Parliament prior to the Transfer Date;
- (e) make the *Territorial Lands Act* (Canada), and any regulations made under that Act, inapplicable in respect of Public Lands;
- (f) make the *Canada Petroleum Resources Act* (Canada), and any regulations made under such Act, inapplicable in respect of Public Lands except to the extent that application of such Legislation to Public Lands may be necessary pursuant to subsection 3.7(h);
- (g) make the *Canada Oil and Gas Operations Act* (Canada) and any regulations made under such Act, inapplicable in respect of the Onshore except lands under the administration and control of Canada and except to the extent that application of such Legislation in the Onshore may be necessary pursuant to subsection 3.7(h);
- (h) ensure that the *Canada Oil and Gas Operations Act* (Canada), the *Canada Petroleum Resources Act* (Canada) and any necessary

provisions of the *National Energy Board Act* (Canada), or other federal Legislation, provide for:

- (i) the unitization of straddling resources in the manner set out in the agreement referred to in section 5.5;
 - (ii) the protection of confidential information provided by Canada or third parties pursuant to, or in furtherance of, the agreement referred to in section 5.5; and
 - (iii) the role of the NEB under territorial Legislation as described in section 3.12.
- (i) provide that the consent of Canada is required for any amendment to territorial Legislation that would affect the unitization of straddling resources referred to in the agreement referred to in section 5.5 or limit the application to, or implementation by, the GNWT of such agreement;
 - (j) provide that, during the initial term of 20 years set out in subsection 3.6(a) of the agreement referred to in section 5.5, the consent of Canada is required for any amendment to territorial Legislation that would affect the regulatory functions of the National Energy Board in the ISR within the Onshore;
 - (k) provide for transitional matters and to give legislative effect to aspects of this Agreement; and
 - (l) make consequential amendments to federal Legislation as required.

3.8 The Legislation referred to in section 3.7 shall provide that a federal Minister shall have sole authority to exercise the following powers and functions under the territorial Legislation referred to in subsection 3.11(a) which substantially mirrors the *Northwest Territories Waters Act* (Canada):

- (a) in relation to a Federal Appurtenant Undertaking:
 - (i) the approval of the issuance of a Type A water licence;
 - (ii) the approval of the form, and the holding, of any security posted in respect of a water licence;
 - (iii) the exercise of the powers referred to in section 39 of the *Northwest Territories Waters Act* (Canada), as that provision

read immediately prior to the repeal of such Legislation on the Transfer Date;

- (iv) the issuance of a policy direction to a board;
 - (v) the designation of inspectors; and
 - (vi) the provision to inspectors designated under paragraph 3.8(a)(v) of the authority to exercise the powers referred to in section 37 of the *Northwest Territories Waters Act* (Canada), as that provision read immediately prior to the Transfer Date;
- (b) the right to nominate members to the water board established by the territorial Legislation referred to in subsection 3.11(a) which substantially mirrors the *Northwest Territories Waters Act* (Canada), to the same extent as the GNWT had such right under the *Northwest Territories Waters Act* (Canada) immediately prior to the Transfer Date.

3.9 The Legislation referred to in section 3.7 shall provide that:

- (a) the Legislature may make laws in relation to:
 - (i) the exploration for non-renewable natural resources in the Onshore;
 - (ii) the development, conservation and management of non-renewable natural resources in the Onshore, including laws in relation to the rate of primary production from those resources;
 - (iii) oil and gas pipelines located entirely within the Onshore;
 - (iv) the development, conservation and management of sites and facilities in the Onshore for the generation and production of electrical energy;
 - (v) the export, from the Onshore to another part of Canada, of the primary production from non-renewable natural resources in the Onshore, and of electrical energy generated or produced from facilities in the Onshore; and
 - (vi) the raising of money by any mode of taxation in respect of non-renewable natural resources in the Onshore and the primary production from those resources and in respect of sites and

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- facilities referred to in paragraph 3.9(a)(iv) and the production of electrical energy from them;
- (b) laws made in relation to the matters referred to in paragraph 3.9(a)(v) may not authorize or provide for discrimination in prices or in supplies exported;
 - (c) laws made in relation to the matters referred to in paragraph 3.9(a)(vi) may not authorize or provide for taxation that differentiates between production that is not exported and production that is exported to another part of Canada; and
 - (d) the Legislature may not make laws in respect of the right to the use and flow of waters for the production or generation of water-power to which the *Dominion Water Power Act* (Canada) applies.
- 3.10 Canada shall, unless otherwise agreed by the Parties, recommend to Parliament that the Legislation referred to in section 3.7 come into force on the first day of April.
- 3.11 Prior to the Transfer Date, the GNWT shall introduce into the Legislature and support as a government measure Legislation that:
- (a) substantially mirrors the federal Legislation repealed or made inapplicable to Public Lands pursuant to section 3.7, and any provisions of the *National Energy Board Act* (Canada) necessary for the National Energy Board to act as regulator in the ISR within the Onshore;
 - (b) provides for transitional matters and gives legislative effect to aspects of this Agreement; and
 - (c) makes consequential amendments to other territorial Legislation as required.
- 3.12 The territorial Legislation referred to in subsection 3.11(a) which substantially mirrors the *Canada Oil and Gas Operations Act* (Canada), the *Canada Petroleum Resources Act* (Canada) and any necessary provisions of the *National Energy Board Act*, shall provide that with respect to the ISR within the Onshore the NEB shall continue to carry out the same regulatory functions in respect of Oil and Gas under such mirroring territorial Legislation as the NEB carried out such role under the *Canada Oil and Gas Operations Act* (Canada) and the *Canada Petroleum Resources Act* (Canada) and any necessary

provisions of the *National Energy Board Act* immediately prior to the Transfer Date.

- 3.13 For greater certainty, the territorial Legislation referred to in subsection 3.11(a) shall mirror the benefits plans provisions of the *Canada Oil and Gas Operations Act* (Canada) and the *Canada Petroleum Resources Act* (Canada), which provisions require benefit plans as contemplated in section 22.2 of the Sahtu Agreement.
- 3.14 If, while the agreement referred to in section 5.5 is in force and effect, Canada amends the *Canada Oil and Gas Operations Act* (Canada), the *Canada Petroleum Resources Act* (Canada) or any necessary provisions of the *National Energy Board Act* (Canada) mirrored in territorial Legislation pursuant to subsection 3.11(a) in respect of the ISR within the Onshore, the GNWT shall introduce into the Legislature and support as a government measure Legislation that substantially mirrors such amendment.
- 3.15 Section 3.14 does not apply with respect to matters in respect of which Canada's consent is not required pursuant to subsection 3.7(i) or 3.7(j).
- 3.16 The GNWT shall recommend to the Legislative Assembly of the Northwest Territories that the Legislation referred to in section 3.11 come into force upon the coming into force of the federal Legislation referred to in section 3.7.

MVRMA Transition

- 3.17 Prior to the Transfer Date, Canada shall by instrument of delegation issued pursuant to section 4 of the *Mackenzie Valley Resource Management Act* (Canada) delegate to a territorial Minister, with effect as of the Transfer Date, the following functions of the federal Minister:
- (a) the approval of the issuance of Type A water licences, except where the water licence is in respect of a Federal Appurtenant Undertaking.
 - (b) the approval of the form, and the holding, of any security posted in respect of land use permits, except where the land use permits are in respect of an Federal Appurtenant Undertaking.
 - (c) the designation of inspectors except in respect of:
 - (i) Remediation performed by or on behalf of Canada pursuant to this Agreement;
 - (ii) Remediation performed by or on behalf of Canada in respect of an Excepted Waste Site; or

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- (iii) lands under the administration and control of Canada;
 - (d) the functions relating to cumulative impact monitoring and the conduct of an environmental audit in Part 6 of the *Mackenzie Valley Resource Management Act* (Canada); and
 - (e) subject to paragraph 3.17(e)(iii), the functions in relation to the environmental assessment processes in Part 5 of the *Mackenzie Valley Resource Management Act* (Canada) set out in paragraphs 3.17(e)(i) and 3.17(e)(ii);
 - (i) the receipt of reports from the Mackenzie Valley Environmental Impact Review Board and the distribution of such reports;
 - (ii) the participation in decisions made in consideration of reports referred to in paragraph 3.17(e)(i) and the distribution of such decisions;
 - (iii) the functions delegated to a territorial Minister pursuant to paragraphs 3.17(e)(i) and 3.17(e)(ii) shall not include functions of the federal Minister in relation to:
 - (A) a development which is in respect of Remediation performed by, or on behalf of, Canada pursuant to this Agreement or in respect of an Excepted Waste Site;
 - (B) a development which is in whole or in part on lands under the administration and control of Canada;
 - (C) the determination that a development is in the national interest or the environmental impact review of such development;
 - (D) the determination that an environmental impact review is necessary for a development which is partly within the Mackenzie Valley and partly outside the Mackenzie Valley and functions in respect of such review;
 - (E) the determination that an environmental impact review is necessary for a development which is likely to have a significant adverse impact on the environment outside the Mackenzie Valley and functions in respect of such review;or

(F) the participation in decisions made in consideration of reports referred to in paragraph 3.17(e)(i) where the participation in such decisions by the federal Minister is related to the jurisdiction of a responsible Minister under federal Legislation.

3.18 No earlier than the fifth anniversary of the Transfer Date, the Parties shall conduct a review of the provisions of this Agreement respecting the *Mackenzie Valley Resource Management Act* (Canada). As soon as is practicable after such fifth anniversary of the Transfer Date, the Parties shall commence negotiations to develop terms for such review as mutually agreed by the Parties, which terms may include a review by an independent third party mutually agreed to by the Parties. Such review shall be carried out in accordance with the terms agreed to by the Parties.

3.19 Notwithstanding the review pursuant to section 3.18, unless otherwise determined by Canada, the *Mackenzie Valley Resource Management Act* (Canada), or successor federal Legislation, shall continue to fully provide for and govern the role and mandate of the Mackenzie Valley Environmental Impact Review Board and the environmental assessment processes currently in the *Mackenzie Valley Resource Management Act* (Canada), including those matters provided for immediately prior to the Transfer Date in the provisions of Part 5 of the *Mackenzie Valley Resource Management Act* (Canada) and the following regulations:

- (a) the *Exemptions List Regulations*;
- (b) the *Period for Entering into an Agreement for the Purpose of Jointly Establishing a Review Panel Regulations*; and
- (c) the *Preliminary Screening Requirement Regulations*.

Offshore Oil and Gas Management

3.20 Canada and the GNWT, with the participation of the Inuvialuit Regional Corporation, shall commence negotiations for the management of Oil and Gas resources in the Beaufort Sea, and other northern offshore areas as may be agreed, including Oil and Gas resource revenue sharing and the timing of the commencement of any such revenue sharing, no later than the earlier of:

- (a) such time as Canada commences negotiations with Yukon for the management of Oil and Gas resources in the Beaufort Sea; or
- (b) 60 days after the signing of this Agreement.

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- 3.21 Any resource revenue received by the GNWT in respect of Oil and Gas resources in the Beaufort Sea, and other northern offshore areas as may be agreed, shall be shared among the GNWT and Aboriginal Parties in accordance with a formula for the sharing of resource revenue as agreed to by the GNWT and Aboriginal Parties.

Services in Official Languages

- 3.22 As of the Transfer Date, in respect of programs and services provided by the GNWT as a result of this Agreement, any member of the public will have the right to communicate with, and receive available services from, the GNWT in an official language of the Northwest Territories in accordance with the *Official Languages Act* (NWT).

Existing Interests

- 3.23 Subject to sections 3.24, 3.25 and 3.26 any Existing Interests shall be administered and governed as of the Transfer Date in accordance with territorial Legislation.
- 3.24 As of the Transfer Date, a law of the Legislature may only provide for additional conditions in respect of the exercise of an Existing Interest if the law applies to the same extent to Existing Interests as to similar rights and interests issued, granted or secured under territorial Legislation.
- 3.25 Subject to section 3.26 and as of the Transfer Date, a law of the Legislature may only provide for the cancellation, suspension or limitation of an Existing Interest where:
- (a) immediately prior to the Transfer Date, the Existing Interest could have been cancelled, suspended or limited in identical circumstances; or
 - (b) the cancellation, suspension or limitation is for a failure to comply with a condition in respect of the exercise of the Existing Interest and the law applies to the same extent to the Existing Interest as to similar rights and interests issued, granted or secured under territorial Legislation.
- 3.26 A law of the Legislature may not provide for the cancellation, suspension or limitation of an Existing Interest pursuant to subsection 3.25(b), where the Existing Interest is a right or interest, which arose from:

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- (a) a recorded claim, a lease of a recorded claim or a prospecting permit granted pursuant to the *Northwest Territories and Nunavut Mining Regulations* (Canada); or
 - (b) an “interest” within the meaning of section 2 of the *Canada Petroleum Resources Act* (Canada).

3.27 An Existing Interest shall continue in full force and effect:

- (a) until the Existing Interest expires or is surrendered;
- (b) unless the holder of the Existing Interest and the GNWT agree that the Existing Interest be cancelled and replaced by a right or interest provided by the GNWT;
- (c) unless the Existing Interest is an Encumbering Right, and the holder of the Existing Interest and an Aboriginal Organization agree that that Existing Interest be cancelled pursuant to the terms of a Settlement Agreement;
- (d) unless the Existing Interest or any right under it is limited, suspended or cancelled pursuant to a law of the Legislature in accordance with section 3.25; or
- (e) unless the Existing Interest is expropriated and the right holder is compensated pursuant to territorial Legislation.

Access to Land

3.28 The GNWT shall grant Canada access to Public Lands and Waters to allow Canada to fulfil its commitments under this Agreement and to fulfil any of Canada’s other responsibilities in the Northwest Territories.

3.29 The access referred to in section 3.28 shall be at no charge to Canada and shall not require any expenditure of monies or incurrence of expense by the GNWT.

Inventory of Exclusions

3.30 Schedule 4 sets out an inventory and description of lands and rights in respect of Waters, or interests therein, including beds of bodies of water, Minerals, Oil, Gas, buildings other than Listed Federal Buildings, structures, improvements and other fixtures, on, above or below the surface of the lands, that shall be excluded from the transfer of administration and control to the Commissioner referred to in section 3.1.

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- 3.31 If, within five years following the Transfer Date, it is determined by Canada that any Public Lands or rights in respect of Waters not included in Schedule 4 were, on the Transfer Date, required for the purposes of a Federal Department or a Federal Agent Corporation, the Commissioner shall, upon request of such Federal Department or Federal Agent Corporation, relinquish to Canada the administration and control of those Public Lands or rights in respect of Water to Canada for the benefit of that Federal Department or Federal Agent Corporation.
- 3.32 Prior to the Transfer Date, Canada shall make best efforts to replace any parcel descriptions referring to sketch maps within Schedule 4 with metes and bounds or better land descriptions.
- 3.33 At any time prior to the Transfer Date, Canada shall provide to the other Parties any variations to the inventory of exclusions in Schedule 4 which Canada may have varied for the purpose of:
- (a) replacing the description of any lands set out in Schedule 4 with a more accurate land description, including any such replacement pursuant to section 3.32;
 - (b) modifying the description of any lands that was not accurately described in Schedule 4 so that it corresponds to the lands which are required for the purposes of a Federal Department or are under the administration of a Federal Agent Corporation;
 - (c) adding any lands or rights in respect of Waters not included in Schedule 4 which are required for the purposes of a Federal Department or are under the administration of a Federal Agent Corporation; or
 - (d) deleting any lands or rights in respect of Waters included in Schedule 4 not required for the purposes of a Federal Department or not under the administration of a Federal Agent Corporation.
- 3.34 Schedule 4, as may be varied by Canada in accordance with section 3.33, shall constitute the inventory of exclusions for the purposes of this Agreement.

Reservation by Notation

- 3.35 Any Public Lands or rights in respect of Waters that immediately prior to the Transfer Date are reserved in the federal property records of the Northwest Territories land administration office of DIAND for the use of any Federal

Department or Federal Agent Corporation, shall be reserved by the GNWT by making entries in its property records with effect as of the Transfer Date.

- 3.36 Upon the request of a Federal Department or Federal Agent Corporation for which Public Lands or rights in respect of Waters are reserved pursuant to section 3.35, the Commissioner shall relinquish administration and control of such Public Lands or rights in respect of Water to Canada for the benefit of that Federal Department or Federal Agent Corporation.

Consultation Prior to Relinquishment

- 3.37 Prior to the request to the Commissioner for the relinquishment of administration and control referred to in section 3.31, 3.36, or 6.40 Canada shall:
- (a) identify to the GNWT and any affected Aboriginal Party the intended use of the land to be relinquished; and
 - (b) Consult with the GNWT and any such affected Aboriginal Party, on the boundaries and quantum of the land to be relinquished.

Taking of Administration and Control by Canada

- 3.38 The Governor in Council may take from the Commissioner the administration and control of any lands or rights in respect of Waters where Canada determines it is necessary to do so for:
- (a) the national interest, including:
 - (i) national defence or security;
 - (ii) the establishment, or changes to the boundaries, of a national park, national park reserve, national historic site or other area protected under an Act of Parliament; or
 - (iii) the creation of the infrastructure required for initiatives in respect of transportation or energy;
 - (b) the fulfillment of an obligation in respect of an Aboriginal or treaty right recognized and affirmed under section 35 of the *Constitution Act, 1982*; or
 - (c) the settlement of an Aboriginal land claim or the implementation of an Aboriginal land claim agreement, Settlement Agreement, treaty or Self-Government Agreement.

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- 3.39 Prior to the taking of administration and control of lands or rights in respect of Waters from the Commissioner pursuant to section 3.38, Canada shall:
- (a) identify to the GNWT and any affected Aboriginal Party,
 - (i) the purpose for which the lands are being taken and the location and quantum of land being taken; and
 - (ii) the purpose for which the rights in respect of waters are being taken and the location of the Waters subject to the taking; and
 - (b) except in cases involving national defence or security, Consult with the GNWT and any affected Aboriginal Party on the boundaries of lands and the location of the Waters subject to the taking.
- 3.40 The Governor in Council may prohibit the issuance of interests or the authorization of activities, under territorial Legislation, in or on lands under the administration and control of the Commissioner, if Canada considers that such prohibition is required:
- (a) before the administration and control of land is taken by Canada pursuant to subsection 3.38(a) or (b); or
 - (b) for the settlement of an Aboriginal land claim, including for the purposes of an interim measure pending the settlement of a land claim, or the implementation of an Aboriginal land claim agreement, Settlement Agreement, treaty or Self-Government Agreement.
- 3.41 The Governor in Council may prohibit any use of Waters or the deposit of waste into Waters if Canada considers that:
- (a) such use of Waters, or such deposit of waste into Waters, would be incompatible with or would interfere with a particular undertaking which is in the national interest; or
 - (b) the prohibition is required for the settlement of an Aboriginal land claim, including for the purposes of an interim measure pending the settlement of a land claim, or the implementation of an Aboriginal land claim agreement, Settlement Agreement, treaty or Self-Government Agreement.
- 3.42 Prior to making a prohibition referred to in section 3.40 or 3.41, Canada shall:

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- (a) notify the GNWT and any affected Aboriginal Party of the proposed prohibition and Consult with the GNWT and any affected Aboriginal Party regarding:
- (i) the boundaries and quantum of land to be subject to the proposed prohibition;
 - (ii) the location of Waters to be subject to the proposed prohibition; and
 - (iii) the interests or activities for which the issuance or authorization would be prohibited; and
- (b) notify the public of the proposed prohibition and consider representations received within a reasonable time following such notice.
- 3.43 The relinquishment of the administration and control by the Commissioner, the taking of administration and control of lands and rights in respect of Waters by Canada, the prohibition of the issuance of interests in land or of the authorization of activities thereon, and the prohibition of any use of Waters or deposit of waste into Waters shall, subject to section 3.44, be without expenditures of monies by, or compensation to, the GNWT.
- 3.44 Where Canada takes, or has relinquished to it, administration and control of lands pursuant to sections 3.31, 3.36, 3.38, or 6.42, Canada shall compensate the GNWT for any improvements made by the GNWT to such lands.
- 3.45 As soon as practicable after the taking or relinquishment referred to in section 3.44, Canada and the GNWT shall attempt to reach agreement on the amount of any compensation associated with such taking or relinquishment.
- 3.46 Where Canada and the GNWT and Canada are unable to reach agreement on the amount of compensation referred to in section 3.44, Canada and the GNWT shall refer the matter to an agreed upon Appraisal Expert.
- 3.47 Upon receipt of the referral referred to in section 3.46 the Appraisal Expert shall determine the Improvement Value and this amount shall be the compensation referred to in section 3.44.
- 3.48 Lands and rights in respect of Waters:
- (a) relinquished to Canada pursuant to section 3.31, 3.36 or 6.42; or
 - (b) taken back by Canada pursuant to section 3.38

shall be subject to any third party interests, including Existing Interests.

Norman Wells Oil Field

- 3.49 Subject to section 3.51, but notwithstanding any other provision of this Agreement, none of Canada's right, title or interest in the Norman Wells Proven Area, the Proven Area Agreement, any other agreement or lease related to the Norman Wells Proven Area, any trust or other funds related to the Norman Wells Proven Area or the Proven Area Agreement or any revenues derived from any of the foregoing, shall be transferred to the GNWT as part of or pursuant to this Agreement.
- 3.50 The Norman Wells Proven Area shall be excluded from the transfer of administration and control referred to in section 3.1 and shall be included in the inventory of exclusions referred to in section 3.34.
- 3.51 Canada shall pay to the GNWT the Norman Wells Royalty.
- 3.52 Subject to the terms of the Proven Area Agreement and any trust or other agreement related to the Proven Area Agreement, in the event the Norman Wells Proven Area becomes an Abandoned Site which Canada is legally responsible to Remediate, the WSMC shall provide advice and recommendations to Canada pursuant to the terms of reference for the WSMC set out in Schedule 8, *mutatis mutandis*. For such purposes the participating members of the WSMC shall be Canada, the GNWT and SSI.
- 3.53 Nothing in this Agreement shall be construed as an admission or acknowledgement by any of the Parties in respect of any current or future liability or responsibility with regard to the Remediation of the Norman Wells Proven Area.

Future Transfers to the Commissioner

- 3.54 Subject to the agreement of the GNWT, where Canada determines it no longer requires lands or rights in respect of Waters referred to in section 3.31, 3.36 or 3.38 and the list in Schedule 4, Canada may transfer administration and control of those lands or rights in respect of Waters to the Commissioner.

Security

- 3.55 Canada and the GNWT shall cause, through assignment of rights from Canada to the GNWT, or as otherwise may be agreed, every security held in relation to Existing Interests to be available to be administered by the GNWT as of the Transfer Date.

Receivables, Payables, Royalties, Rentals and Dues

- 3.56 Canada shall:
- (a) be responsible for all NAO-related accounts payable which are in respect of a time frame prior to the Transfer Date, including accounts for goods and services purchased, leased or obtained by other arrangements; and
 - (b) receive from the GNWT any NAO-related account receivable, royalty, rental, due, fee or other charge that is in respect of the time period prior to the Transfer Date.
- 3.57 Canada shall remit to the GNWT any royalty, rental, dues, fee or other NAO-related charge, excluding taxes, in relation to Public Lands and rights in respect of Waters that Canada receives and which is in respect of the time frame following the Transfer Date.

Procedures for Collection and Reconciliation of Accounts

- 3.58 As of the Transfer Date, any royalty, rental, dues, fee or other NAO-related charge, excluding taxes, payable to Canada by the holder of an Existing Interest is payable to the GNWT pursuant to territorial Legislation.
- 3.59 Where the GNWT collects any royalty, rental, dues, fee or other NAO-related charge, excluding taxes, from the holder of an Existing Interest and in relation to a period beginning prior to the Transfer Date and ending after the Transfer Date, the GNWT shall remit to Canada a portion of such royalty, rental, dues, fee, or charge in proportion to the length of that period extending prior to the Transfer Date.
- 3.60 Where Canada collects any royalty, rental, dues, fee or other NAO-related charge, excluding taxes, from the holder of an Existing Interest and in relation to a period beginning prior to the Transfer Date and ending after the Transfer Date, Canada shall remit to the GNWT a portion of such royalty, rental, dues, fee, or charge in proportion to the length of that period extending after the Transfer Date.

Applications

- 3.61 The GNWT or another body as the case may be shall, in accordance with territorial Legislation, process and dispose of any application made pursuant to federal Legislation repealed pursuant to section 3.7 where that application has not been disposed of prior to the Transfer Date.

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- 3.62 For the purposes of territorial Legislation, an application referred to in section 3.61 shall be deemed to have been made on the date it was made under federal Legislation.
- 3.63 On the Transfer Date, Canada shall transfer to the GNWT:
- (a) any land use fee it holds with respect to any application referred to in section 3.61 made for a land use permit pursuant to federal Legislation; and
 - (b) any deposit it holds with respect to any application referred to in section 3.61 made for a water licence pursuant to federal Legislation.

Board Membership

- 3.64 Transitional provisions of the territorial Legislation referred to in section 3.11 shall provide for the continuity and composition of any board established under the federal Legislation repealed pursuant to section 3.7.

Proceedings and Enforcement

- 3.65 Canada shall remain responsible for enforcement actions commenced by Canada prior to the Transfer Date under federal Legislation which is repealed, rendered inapplicable or replaced on the Transfer Date as a result of this Agreement, and which actions are before a court but not yet resolved at the Transfer Date.
- 3.66 As of the Transfer Date, the GNWT shall be responsible for determining whether to commence or continue enforcement actions under federal Legislation which is repealed, rendered inapplicable or replaced on the Transfer Date as a result of this Agreement, other than those referred to in section 3.65.

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CHAPTER 4 POST-DEVOLUTION RESOURCE MANAGEMENT

Post-Devolution Resource Management

- 4.1 For the purposes of this Chapter 4, “**Aboriginal Party**” means a party, other than the GNWT, to the intergovernmental agreement referred to in section 4.3.
- 4.2 For the purpose of this Chapter 4, “**management of Public Lands and Settlement Lands and rights in respect of Waters**” means the management of:
- (a) those forms of natural resources on, in or under Public Lands and Waters, which natural resources are subject to the transfer of administration and control in section 3.1; and
 - (b) the same forms of natural resources described in subsection 4.2(a), which natural resources are located on, in or under Settlement Lands.
- 4.3 Attached as Schedule 5 is the “**Northwest Territories Intergovernmental Agreement On Lands And Resources Management**” among the GNWT and Aboriginal Parties, which sets out a government to government relationship and provides for mechanisms for coordination and cooperation with respect to the management of Public Lands and Settlement Lands and rights in respect of Waters.
- 4.4 Nothing in this Chapter 4 shall be construed so as to preclude the GNWT and an Aboriginal Party from entering into any other agreement respecting the management of Public Lands and Settlement Lands and rights in respect of Waters.
- 4.5 Nothing in this Chapter 4 or any agreement referred to in either section 4.3 or 4.4 shall be construed so as to create or give rise to any obligation of or by Canada.

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CHAPTER 5 ADMINISTRATION OF OIL AND GAS RESOURCES AMONG ONSHORE AND OFFSHORE JURISDICTIONS IN THE ISR

- 5.1 In this Chapter 5 “**parties**” means Canada, the GNWT and IRC and “**party**” means any one of them.
- 5.2 The parties acknowledge that:
- (a) it is in the interest of good governance, sound Oil and Gas resource management and sustainable development, to make provision for coordination and cooperation between the respective post-devolution jurisdictions in respect of Oil and Gas resource management and administration in the ISR, particularly in areas where Oil and Gas resources straddle, or potentially straddle, the Onshore and the offshore; and
 - (b) coordination and cooperation among Onshore and offshore Oil and Gas jurisdictions in the ISR is desirable to provide for the orderly development of Oil and Gas resources, particularly in areas where Oil and Gas resources straddle, or potentially straddle, the Onshore and the offshore.
- 5.3 The parties shall Consult with each other with regard to the development of, or changes to, the respective Oil and Gas policies or Legislation of Canada or the GNWT and, in the case of the IRC, its policies and procedures of a similar order, applicable in the ISR, including, without limiting the generality of the foregoing, with regard to:
- (a) rights issuance processes;
 - (b) the regulation of operations relating to Oil and Gas exploration, development, production and transportation; and
 - (c) royalty regimes.
- 5.4 The parties shall conduct such joint or coordinated public consultations as they may mutually consider appropriate from time to time, seeking input from industry, other stakeholders and other members of the public, with regard to the proposed development of, or changes to, their respective Oil and Gas policies, procedures or Legislation applicable in the ISR.

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- 5.5 In addition to and in furtherance of the acknowledgements and obligations set out in sections 5.2 to 5.4 the parties have executed and delivered at the time of the execution and delivery of this Agreement the “**Agreement for Coordination and Cooperation in the Management and Administration of Petroleum Resources in the Inuvialuit Settlement Region**” an executed copy of which agreement is attached as Schedule 6.
- 5.6 Nothing in this Chapter 5 or the agreement referred to in section 5.5 shall be construed so as to create or give rise to any obligation on any Party other than a party defined in section 5.1.
- 5.7 Provisions in this Chapter 5, except section 5.6, may be amended from time to time by the written agreement of the parties. In the event of any such amendment the parties shall deliver notice of such amendment to the other Parties within 15 days of the date of such amendment.

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CHAPTER 6 WASTE SITES

Meaning of Settlement Lands for the Purposes of this Chapter 6

6.1 For the purposes of this Chapter 6, “**Settlement Lands**” means lands in the Northwest Territories the title to which is vested in an Aboriginal Party pursuant to the terms of a Settlement Agreement.

Responsibility for Waste Sites

6.2 Nothing in this Agreement shall affect any liability, obligation or responsibility of any person, other than the Parties, for the Management of any Waste Site.

6.3 Notwithstanding any provision of this Agreement, Canada shall not be responsible for the Remediation of any Alteration which is the result of activities conducted by or on behalf of the GNWT or an Aboriginal Party.

6.4 Subject at all times to the express provisions of this Chapter 6, the allocation of responsibility for the Management of Waste Sites among the Parties pursuant to this Agreement is based upon the following principles:

- (a) Canada is responsible for the Management of Waste Sites on Public Lands which were wholly created prior to the Transfer Date;
- (b) the GNWT is responsible for the Management of Waste Sites on Public Lands which were wholly created after the Transfer Date;
- (c) the responsibility for the Management of Waste Sites on Settlement Lands is, subject to section 6.15 and the terms of any Settlement Agreement, as follows:
 - (i) Waste Sites on Public Lands wholly created before the Transfer Date and before the date such lands became Settlement Lands are the responsibility of Canada other than those that are or become Remediated Sites;
 - (ii) Waste Sites on Settlement Lands wholly created before the Transfer Date that result from an Encumbering Right are the responsibility of Canada other than those that are or become Remediated Sites;

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- (iii) Waste Sites on Settlement Lands wholly created after the Transfer Date that result from an Encumbering Right are the responsibility of the GNWT;
 - (iv) Waste Sites on Public Lands wholly created after the Transfer Date and before the date such lands became Settlement Lands are the responsibility of the GNWT;
 - (v) Waste Sites on Commissioner's Lands wholly created before the date such lands became Settlement Lands are the responsibility of the GNWT; and
 - (vi) subject to sections 6.4(c)(ii), 6.4(c)(iii) and 6.5, Waste Sites on Settlement Lands wholly created after the date such lands became Settlement Lands are the responsibility of the Aboriginal Party that owns such Settlement Lands.

6.5 Notwithstanding any provision of this Agreement, the GNWT shall be responsible for the Remediation of any Alteration on an Abandoned Site resulting from any development or project which had an Operator on the Transfer Date:

- (a) where the original approval of the development or project has been subject to:
 - (i) an environmental assessment panel review under the Environmental Assessment and Review Process Guideline Order, June 21, 1984;
 - (ii) an assessment by a review panel or a joint review panel, or a comprehensive study pursuant to the *Canadian Environmental Assessment Act* (Canada);
 - (iii) an environmental assessment, an assessment by a review panel or a joint review panel, pursuant to the *Canadian Environmental Assessment Act (2012)* (Canada);
 - (iv) an environmental assessment or an environmental impact review or joint review pursuant to the *Mackenzie Valley Resource Management Act* (Canada); or
 - (v) a review pursuant to the Inuvialuit Final Agreement by the Review Board established pursuant to section 11(22) of that agreement;

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- (b) which was approved pursuant to Parts 3 or 4 of the *Mackenzie Valley Resource Management Act* (Canada), if applicable to that development or project;
 - (c) in respect of which security in the amounts determined in the processes pursuant to subsection 6.5(a) or 6.5(b) above has been posted; and
 - (d) which is in material compliance with applicable laws, regulations, permits and licences related to emissions, land use or water use,

and such sites are identified and listed in Part A of the Inventory of Sites.

6.6 Prior to the Transfer Date, the Inventory of Sites may be varied in the following manner:

- (a) Canada shall add a site to Part A (Released Sites) where that site:
 - (i) meets the criteria of subsections 6.5(a) to (d);
 - (ii) is a site comprised of Alterations which are the result of activities conducted by, or on behalf of, the GNWT or an Aboriginal Party; or
 - (iii) is an Operating Site where the Operator is the GNWT or an Aboriginal Party or a person acting on their behalf;
- (b) Canada shall remove a site from Part A (Released Sites) where that site does not meet the criteria of paragraph 6.6(a)(i), 6.6(a)(ii), or 6.6(a)(iii);
- (c) Canada may add a site to Part B (Remediated Sites) or Part D (Sites Requiring Remediation);
- (d) Canada shall add to Part D (Sites Requiring Remediation) any site that becomes a Site Requiring Remediation prior to the Transfer Date;
- (e) Canada may add a site to or remove a site from Part E (Operating Sites);
- (f) where Canada and the GNWT agree to do so, a site may be added to or removed from Part C (Excepted Waste Sites); and
- (g) any other change to the Inventory of Sites may be made with the written agreement of the Parties.

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- 6.7 Canada shall Consult the other Parties with regard to any proposed change to the Inventory of Sites referred to in subsections 6.6(a) to 6.6(e).
- 6.8 Canada and the GNWT shall Consult the Aboriginal Parties with regard to any proposed change to the Inventory of Sites referred to in subsection 6.6(f).
- 6.9 As soon as practicable after the Transfer Date, Canada shall provide to the other Parties a final Inventory of Sites consisting of Part A (Released Sites), Part B (Remediated Sites), Part C (Excepted Waste Sites), Part D (Sites Requiring Remediation), and Part E (Operating Sites) which shall include any changes made pursuant to section 6.6.

Operating Sites

- 6.10 Canada shall be deemed to be immediately released from any obligation in respect of any Operating Site and such site shall be a Released Site as of the earlier of:
- (a) the extension or renewal of any lease, licence, permit or other right or interest in respect of an Operating Site existing at the Transfer Date where the GNWT or an Aboriginal Party, as the case may be, had the authority not to extend or renew such lease, licence, permit or other right or interest; or
 - (b) the fifth anniversary of the Transfer Date.
- 6.11 Subject to 6.10, where:
- (a) an Operating Site on Public Lands becomes an Abandoned Site; or
 - (b) there is an Insolvency Event in respect of an Operating Site on Public Lands which results in that Operating Site becoming an Abandoned Site
- then, upon that site becoming an Abandoned Site (an “**Abandoned Operating Site**”), Canada’s responsibility in respect of Remediation at such Abandoned Operating Site shall be determined pursuant to sections 6.22 to 6.36.
- 6.12 The GNWT shall diligently pursue all reasonable means (including legal means) available to it to recover any debt owed to it or to realize any proceeds available to it in proceedings in the course of an Insolvency Event in respect of an Operating Site or an Abandoned Operating Site.
- 6.13 The GNWT shall as soon as practicable pay to Canada an amount equal to any debts recovered or proceeds realized by the GNWT in respect of an

Abandoned Operating Site which are attributable to an Alteration Requiring Remediation at that Abandoned Operating Site for which Canada is responsible pursuant to this Agreement, less any direct costs incurred by the GNWT in recovering such debt or realizing on such proceeds.

- 6.14 The GNWT shall as soon as is practicable pay to Canada an amount equal to any security assigned to the GNWT pursuant to section 3.55 and relating to Remediation obligations in respect of an Abandoned Operating Site which has been determined to be a New Site Requiring Remediation pursuant to section 6.26, 6.27 or 6.32.

Excepted Waste Sites

- 6.15 Responsibility for Management of Waste Sites created after the date such lands became Settlement Lands as a result of the exercise of rights in respect of Minerals, Oil or Gas granted by Canada or the GNWT on those lands where title to the Minerals, Oil or Gas is not vested in an Aboriginal Party pursuant to a Settlement Agreement, shall not be determined pursuant to this Agreement and shall be determined pursuant to separate negotiations between the Aboriginal Party that owns such Settlement Lands and Canada or the GNWT, as the case may be.
- 6.16 Where, prior to the Transfer Date, Minerals, Oil or Gas on Commissioner's Lands were under the administration and control of Canada and rights in respect of Minerals, Oil or Gas were issued by Canada and exercised by the holder of such rights, responsibility for the Management of such Waste Sites shall not be determined pursuant to this Agreement and shall be determined pursuant to separate negotiations between Canada and the GNWT.
- 6.17 The separate negotiations referred to in sections 6.15 and 6.16 in respect of sites listed in Part C of the Inventory of Sites on the Transfer Date shall commence as soon as is practicable following the Transfer Date and in any event no later than 18 months following the Transfer Date. The separate negotiations in respect of Excepted Waste Sites not listed in Part C of the Inventory of Sites on the Transfer Date shall commence as soon as is practicable following the mutual identification of such sites as Excepted Waste Sites by the relevant Parties.
- 6.18 The Parties acknowledge that responsibility for the Remediation of Waste Sites at the former Giant Mine is subject to the Cooperation Agreement Respecting the Giant Mine Remediation Project dated March 15, 2005 made between Canada and the GNWT and that the subsurface of the Giant Mine site shall be excluded from the transfer of administration and control referred to in section

3.1 and shall be included in the inventory of exclusions referred to in section 3.34.

Standards

- 6.19 Remediation for which Canada is responsible under this Agreement shall be based on those standards in federal Legislation in respect of a hazard to the environment or human health or safety, as such standards exist at the time such Remediation is performed.
- 6.20 Where no applicable standards referred to in section 6.19 exist at the time Remediation for which Canada is responsible is performed, such Remediation shall, at the discretion of Canada, be based on any or a combination of standards in respect of a hazard to the environment or human health or safety:
- (a) set out in territorial Legislation as such standards exist at the time such Remediation is performed; or
 - (b) set out in the CCME Guidelines in conjunction with the risk assessment framework set out in such guidelines; or
 - (c) as may be agreed between Canada, the GNWT and, where the Remediation is in respect of Settlement Lands, any affected Aboriginal Party.
- 6.21 Canada and the GNWT shall Consult each other and any affected Aboriginal Party, prior to introducing Legislation to adopt or vary a standard referred to in section 6.19 or subsection 6.20(a), as the case may be.

Rights to Assert Remediation Required

- 6.22 After the Transfer Date, the GNWT may assert in respect of any Abandoned Operating Site or Abandoned Oil and Gas Sump or Well Site on Public Lands that there is an Alteration Requiring Remediation at such site and the GNWT shall provide evidence to Canada in support of this assertion.
- 6.23 After the Transfer Date, in respect of any Abandoned Operating Site or Abandoned Oil and Gas Sump or Well Site on Settlement Lands, the Aboriginal Party that owns such Settlement Lands may assert that there is an Alteration Requiring Remediation at such site and the Aboriginal Party shall provide evidence to Canada in support of this assertion.
- 6.24 The evidence required from the GNWT or an Aboriginal Party pursuant to section 6.22 or 6.23, as the case may be, shall include a completed phase I

and II Environmental Site Assessment pursuant to the then current Canadian Standards Association standards for such assessments.

- 6.25 Canada's responsibility to Remediate any Alteration Requiring Remediation at any Abandoned Operating Site or Abandoned Oil and Gas Sump or Well Site asserted by the GNWT or an Aboriginal Party pursuant to section 6.22 or 6.23, as the case may be, shall be subject at all times to demonstration by the GNWT or the Aboriginal Party, as the case may be, that it has diligently pursued all reasonable means available to allocate responsibility for such Remediation to a person other than Canada including an Operator or a former Operator.
- 6.26 Canada shall review the evidence provided pursuant to section 6.22 and Consult with the GNWT regarding this evidence and the assertion of the GNWT referred to in section 6.22, following which Canada shall determine that:
- (a) the Abandoned Operating Site is a New Site Requiring Remediation where:
 - (i) Canada is of the opinion that there is an Alteration Requiring Remediation at the site which existed on Public Lands prior to the Transfer Date; and
 - (ii) Canada is satisfied that the GNWT has met the obligation in section 6.25 to diligently pursue all reasonable means available to allocate responsibility for Remediation of such Alteration Requiring Remediation to a person other than Canada, including an Operator or a former Operator; or
 - (b) an Abandoned Oil and Gas Sump or Well Site is a New Site Requiring Remediation where:
 - (i) Canada is of the opinion that the Oil and Gas Sump, the Oil and Gas Well, or both, as the case may be, existed at such site on Public Lands prior to the Transfer Date and there is an Alteration Requiring Remediation at the site which is attributable to such Oil and Gas Sump, such Oil and Gas Well, or both such sump and well, as the case may be; and
 - (ii) Canada is satisfied that the GNWT has met the obligation in section 6.25 to diligently pursue all reasonable means available to allocate responsibility for Remediation of such Alteration Requiring Remediation to a person other than Canada, including an Operator or a former Operator.

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- 6.27 Canada shall review the evidence provided pursuant to section 6.23 and Consult with the Aboriginal Party regarding such evidence and the assertion of the Aboriginal Party referred to section 6.23, following which Canada shall determine that:
- (a) the Abandoned Operating Site is a New Site Requiring Remediation where:
 - (i) Canada is of the opinion that there is an Alteration Requiring Remediation at the site which existed on Public Lands prior to both the date on which the lands became Settlement Lands and the Transfer Date; and
 - (ii) Canada is satisfied that the Aboriginal Party has met the obligation in section 6.25 to diligently pursue all reasonable means available to allocate responsibility for Remediation of such Alteration Requiring Remediation to a person other than Canada, including an Operator or a former Operator; or
 - (b) an Abandoned Oil and Gas Sump or Well Site is a New Site Requiring Remediation where:
 - (i) Canada is of the opinion that the Oil and Gas Sump, the Oil and Gas Well, or both, as the case may be, existed at such site on Public Lands prior to both the date on which the lands became Settlement Lands and the Transfer Date and there is an Alteration Requiring Remediation at the site which is attributable to such Oil and Gas Sump, such Oil and Gas Well, or both such sump and well, as the case may be; and
 - (ii) Canada is satisfied that the Aboriginal Party has met the obligation in section 6.25 to diligently pursue all reasonable means available to allocate responsibility for Remediation of such Alteration Requiring Remediation to a person other than Canada, including an Operator or a former Operator.
- 6.28 Canada shall notify the GNWT or the Aboriginal Party of its determination pursuant to section 6.26 or 6.27, as the case may be, that an Abandoned Operating Site, or an Abandoned Oil and Gas Sump or Well Site is, or is not, a New Site Requiring Remediation.
- 6.29 Where Canada determines pursuant to section 6.26 or 6.27 that an Abandoned Operating Site or Abandoned Oil and Gas Sump or Well Site is a New Site

Requiring Remediation, such site shall as of the date of such determination be a New Site Requiring Remediation.

Disputes as to Whether Remediation Required

- 6.30 Where Canada determines pursuant to section 6.26 or 6.27 that an Abandoned Operating Site or Abandoned Oil and Gas Sump or Well Site is not a New Site Requiring Remediation, and either the GNWT or the Aboriginal Party, as the case may be, does not agree with Canada's determination, the GNWT or the Aboriginal Party may refer the matter for resolution pursuant to the process set out in sections 6.31 to 6.36.
- 6.31 A dispute resolution panel shall be constituted of three members, selected as follows:
- (a) one representative selected by the GNWT or the Aboriginal Party, as the case may be;
 - (b) one representative selected by Canada; and
 - (c) one independent expert, qualified by education and experience to review such determination, jointly selected by Canada and the GNWT, or Canada and the Aboriginal Party, as the case may be.
- 6.32 In the case of a matter referred for resolution by the GNWT pursuant to section 6.30, the dispute resolution panel shall review relevant evidence and the submissions of the Parties to the dispute regarding the Abandoned Operating Site or the Abandoned Oil and Gas Sump or Well Site, and shall determine that:
- (a) the Abandoned Operating Site is a New Site Requiring Remediation where at least two of the members of the panel conclude that:
 - (i) there is an Alteration Requiring Remediation at the site which existed on Public Lands prior to the Transfer Date; and
 - (ii) the GNWT has met the obligation in section 6.25 to diligently pursue all reasonable means available to allocate responsibility for Remediation of such Alteration Requiring Remediation to a person other than Canada, including an Operator or a former Operator; or
 - (b) the Abandoned Oil and Gas Sump or Well Site is a New Site Requiring Remediation where at least two of the members of the panel conclude that:

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- (i) the Oil and Gas Sump, the Oil and Gas Well, or both, as the case may be, existed at such site on Public Lands prior to the Transfer Date and there is an Alteration Requiring Remediation at the site which is attributable to such Oil and Gas Sump, or Oil and Gas Well, or both such sump and well, as the case may be; and
 - (ii) the GNWT has met the obligation in section 6.25 to diligently pursue all reasonable means available to allocate responsibility for Remediation of such Alteration Requiring Remediation to a person other than Canada, including an Operator or a former Operator.

6.33 In the case of a matter referred for resolution by an Aboriginal Party pursuant to section 6.30, the dispute resolution panel shall review relevant evidence and the submissions of the parties to the dispute regarding the Abandoned Operating Site or the Abandoned Oil and Gas Sump Site, and shall determine that:

- (a) the Abandoned Operating Site is a New Site Requiring Remediation where at least two of the members of the panel conclude that:
 - (i) there is an Alteration Requiring Remediation at the site which existed on Public Lands prior to both the date on which the lands became Settlement Lands and the Transfer Date; and
 - (ii) that the Aboriginal Party has met the obligation in section 6.25 to diligently pursue all reasonable means available to allocate responsibility for Remediation of such Alteration Requiring Remediation to a person other than Canada, including an Operator or a former Operator; or
- (b) the Abandoned Oil and Gas Sump or Well Site is a New Site Requiring Remediation where at least two of the members of the panel conclude that:
 - (i) the Oil and Gas Sump, the Oil and Gas Well, or both, as the case may be, existed at such site on Public Lands prior to both the date on which the lands became Settlement Lands and the Transfer Date and there is an Alteration Requiring Remediation at the site which is attributable to such Oil and Gas Sump, or Oil and Gas Well, or both such sump and well, as the case may be; and

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- (ii) the Aboriginal Party has met the obligation in section 6.25 to diligently pursue all reasonable means available to allocate responsibility for Remediation of such Alteration Requiring Remediation to a person other than Canada, including an Operator or a former Operator.

- 6.34 Where the dispute resolution panel determines pursuant to section 6.32 or 6.33 that an Abandoned Operating Site or an Abandoned Oil and Gas Sump or Well Site is a New Site Requiring Remediation, such site shall as of the date of such determination be a New Site Requiring Remediation.
- 6.35 The independent expert referred to in section 6.31(c) shall notify Canada and the GNWT or Canada and the Aboriginal Party, as the case may be, of the determination of the dispute resolution panel pursuant to section 6.32 or 6.33.
- 6.36 Each party to the dispute shall pay for its own costs and the costs of the representative selected by such party pursuant to section 6.31(a) or 6.31(b), as the case may be, and shall share equally the costs associated with the independent expert selected pursuant to section 6.31(c).

New Sites Requiring Remediation

- 6.37 Except as otherwise provided in this Agreement, at each New Site Requiring Remediation Canada shall be responsible for the Remediation of any Alteration Requiring Remediation which existed:
 - (a) on Public Lands prior to the Transfer Date; or
 - (b) on Public Lands prior to both:
 - (i) the date on which such Public Lands became Settlement Lands; and
 - (ii) the Transfer Date.
- 6.38 Notwithstanding section 6.37, where an Abandoned Oil and Gas Sump or Well Site is determined to be a New Site Requiring Remediation pursuant to section 6.26(b), 6.27(b), 6.32(b), or 6.33(b), Canada shall only be responsible for the Remediation of any Alteration Requiring Remediation which is attributable to such Oil and Gas Sump or Oil and Gas Well, or both such sump and well, as the case may be.
- 6.39 Notwithstanding section 6.37, Canada shall not be required to Remediate any Alteration at any New Site Requiring Remediation where, after the Transfer Date, the GNWT or an Aboriginal Party could reasonably have taken measures

that would have prevented the Alteration from becoming an Alteration Requiring Remediation.

- 6.40 If it is determined pursuant to section 6.26, 6.32 or 6.61 that an Abandoned Operating Site, an Abandoned Oil and Gas Sump or Well Site, or a Remediated Site is a New Site Requiring Remediation on Public Lands, then Canada may request, in writing, that the Commissioner relinquish to Canada the administration and control of such New Site Requiring Remediation.
- 6.41 The written request referred to in section 6.40 shall describe the boundary of the site that Canada is requesting the Commissioner to relinquish, which boundary shall encompass the Alterations Requiring Remediation and, where practicable, be based on any existing mineral claims or other existing grants of right.
- 6.42 The Commissioner shall relinquish to Canada the administration and control of a New Site Requiring Remediation within 180 days from the date of the request referred to in section 6.40 in respect of such site, failing which Canada shall be deemed to be immediately released of any further obligation in respect of that site and the site shall be a Released Site.

Sites Requiring Remediation

- 6.43 All Sites Requiring Remediation listed in Part D of the Inventory of Sites at the Transfer Date shall be excluded from the transfer of administration and control referred to in section 3.1 and shall be included in the inventory of exclusions referred to in section 3.34.
- 6.44 Except as otherwise provided in this Agreement, Canada shall be responsible for the Remediation of any Alteration Requiring Remediation at each Site Requiring Remediation.

Remediated Sites

- 6.45 Upon completion of the Remediation of all of the Alterations Requiring Remediation at a Site Requiring Remediation or a New Site Requiring Remediation, such site shall be a Remediated Site.
- 6.46 Upon completion of the Remediation referred to in section 6.45, Canada shall provide to the GNWT and any affected Aboriginal Party a report detailing:
- (a) the location of the site;
 - (b) the nature of any Alteration so Remediated;

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- (c) the measures undertaken to Remediate such Alteration; and
 - (d) recommendations in respect of for ongoing Management of Remediation features, if any.

Transfer of Sites to Commissioner

- 6.47 Subject to the agreement of the GNWT, where a Remediated Site is situated on lands under the administration and control of Canada, Canada may transfer the administration and control of such Remediated Site to the Commissioner and, notwithstanding such transfer, the site shall continue to be a Remediated Site.
- 6.48 At any time following the Transfer Date, the GNWT may request of Canada in writing that Canada transfer to the Commissioner administration and control of any Site Requiring Remediation, any New Site Requiring Remediation or any Remediated Site. Upon receipt of such request Canada may, in its sole discretion, transfer administration and control of the site to the Commissioner and such site shall, from and after the date of such transfer, be a Released Site.

Non-Issuance of Rights

- 6.49 Upon request from Canada, the GNWT shall prohibit the issuance of any interests or the authorization of the conduct of any activities or operations under territorial Legislation at any New Site Requiring Remediation where Canada determines that such prohibition is required:
 - (a) to carry out or to minimize any Remediation required at that site; or
 - (b) to prevent any aggravation of any Alteration Requiring Remediation at that site.
- 6.50 Such prohibition shall remain in effect at least until Canada notifies the GNWT that all Alterations Requiring Remediation at the site have been Remediated.

Releases

- 6.51 Following the Transfer Date, Canada shall be released of any responsibility for Remediation in respect of:
 - (a) Released Sites; and
 - (b) Remediated Sites, subject to the warranty referred to in sections 6.55 and 6.56.

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- 6.52 If the GNWT does not comply with a request by Canada for a prohibition pursuant to section 6.49 within 90 days, or the GNWT does not cause the prohibition to remain in effect until Canada notifies the GNWT that all Alterations Requiring Remediation at the site have been Remediated and such failure on the part of the GNWT to maintain the prohibition results in further Alterations at that site, Canada shall be deemed to be immediately released of any further obligation in respect of that Waste Site and such site shall be a Released Site.
- 6.53 Where the GNWT or any Aboriginal Party grants, issues, or renews any lease, licence, permit or other right or interest or authorizes or conducts any activity which results in a material interference with any Remediation obligation of Canada at a site pursuant to this Chapter 6, Canada shall be deemed to be immediately released of any further Remediation obligation in relation to that site and such site shall be a Released Site.
- 6.54 Section 6.53 shall not apply to a renewal referred to in section 6.53 in the circumstances that the GNWT or an Aboriginal Party, as the case may be, had no authority to refuse such renewal.

Warranty

- 6.55 Canada warrants in respect of any Remediated Site on Public Lands that as at the date the administration and control of such site was transferred to the Commissioner, all Alterations Requiring Remediation which existed on Public Lands at such Remediated Site prior to the Transfer Date have been Remediated in accordance with the Standards and Remediation processes applicable to such Alterations at the time the Remediation was carried out.
- 6.56 Canada warrants in respect of any Remediated Site on Settlement Lands that all Alterations Requiring Remediation which existed on Public Lands prior to both:
- (a) the date on which the lands became Settlement Lands; and
 - (b) the Transfer Date,
- have been Remediated in accordance with the Standards and Remediation processes applicable to such Alterations at the time when the Remediation was carried out.
- 6.57 The warranty referred to in sections 6.55 and 6.56 shall no longer apply where and to the extent that the GNWT or any Aboriginal Party:

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- (a) grants or issues any lease, licence, permit or other right or interest, or authorizes or conducts any activity, in respect of a Remediated Site, or any part thereof, which result in a material adverse effect to the condition of a Remediated Site, or any part thereof; or
- (b) unauthorized activities have occurred from and after the Transfer Date which result in a material adverse effect to the condition of a Remediated Site, or any part thereof.
- 6.58 Canada shall not be required to Remediate any Alteration in respect of which the warranty in section 6.55 or 6.56 no longer applies, including pursuant to section 6.57.
- 6.59 Where the GNWT believes that the condition of a Remediated Site does not meet the warranty set out in section 6.55, the GNWT shall, prior to seeking any other redress, request that Canada determine that the site is a New Site Requiring Remediation.
- 6.60 Where an Aboriginal Party believes that the condition of a Remediated Site on its Settlement Land does not meet the warranty set out in section 6.56, the Aboriginal Party shall, prior to seeking any other redress, request that Canada determine that the site is a New Site Requiring Remediation.
- 6.61 Where Canada receives a request pursuant to section 6.59 or 6.60 Canada shall determine that the site is a New Site Requiring Remediation if Canada is of the opinion that the condition of the site does not meet the warranty set out in section 6.55 or 6.56, as the case may be.

Access by Canada

- 6.62 Canada shall have the right to access Public Lands and Waters and the right to use natural resources in or on Public Lands in order to fulfill its responsibilities in respect of this Chapter 6.
- 6.63 Canada shall have the right to access or use Settlement Lands of an Aboriginal Party and Waters overlying such lands, and the right to use natural resources in or on such lands, in order to fulfill its responsibilities in respect of this Chapter 6 provided, for greater certainty:
- (a) that such access, use or occupancy by Canada in the case of the Settlement Lands subject to the Sahtu Agreement shall be pursuant to section 21.3.1 of the Sahtu Agreement; and
- (b) SSI hereby acknowledges and agrees that any access, use or occupancy of lands, Waters or natural resources by Canada in order

to fulfill any of its responsibilities pursuant to this Chapter 6 in respect of the Settlement Lands subject to the Sahtu Agreement shall be on the terms agreed between Canada and SSI and set out in this Chapter 6 and not subject to any other terms nor to any other or further negotiations between Canada and SSI pursuant to the terms of section 21.3.2 of the Sahtu Agreement, nor subject to arbitration pursuant to the terms of section 21.3.2 of the Sahtu Agreement.

- 6.64 Except as may otherwise be agreed by Canada and the GNWT or by Canada and an Aboriginal Party, as the case may be, there shall be no rental, fee, charge or other compensation payable by Canada for the exercise of the right of access or the use of natural resources pursuant to section 6.62 or 6.63 or for any cost incurred by the GNWT or Aboriginal Party, as the case may be, in relation to such natural resources or access.
- 6.65 Subject to section 6.66, prior to the exercise of a right of access or a right to use natural resources pursuant to section 6.62 or 6.63 Canada shall, as soon as is practicable, provide notice thereof to the GNWT or the Aboriginal Party, as the case may be.
- 6.66 Canada shall not be required to provide the notice referred to in section 6.65 where the exercise of a right of access or a right to use natural resources is required on an urgent basis in order to protect human health or safety, property or the environment.
- 6.67 The obligations of Canada under this Agreement in respect of the Remediation of Alterations Requiring Remediation on Public Lands are subject to the right of access to such lands and the right to use natural resources in or on such lands set out in section 6.62.
- 6.68 The obligations of Canada under this Agreement in respect of the Remediation of Alterations Requiring Remediation on Settlement Lands are subject to the right of access to such lands and the right to use natural resources in or on such lands set out in section 6.63.

Economic Opportunities

- 6.69 Canada and the GNWT will endeavour to provide economic opportunities for businesses in the Northwest Territories and Aboriginal businesses related to the Remediation of Waste Sites in accordance with their respective Legislation and contracting policies.

Dispute Resolution

- 6.70 Except as otherwise expressly provided in this Chapter 6, any dispute arising in respect of Waste Sites that the Parties are unable to resolve at a working level, shall be forwarded to a committee of senior officials comprised of one senior official designated by each of Canada and the GNWT and/or any affected Aboriginal Party (as the case may be) for discussion. Such committee of senior officials shall attempt to resolve such disputes.

Security Held on Deposit

- 6.71 Notwithstanding any provision of this Agreement, Canada shall retain any security held on deposit at the Transfer Date in respect of a Site Requiring Remediation.

Waste Sites Management Committee

- 6.72 As soon as is practicable following the Transfer Date, the Parties shall establish a waste sites management committee (the “**WSMC**”). The terms of reference for the WSMC are set out in Schedule 8.
- 6.73 The WSMC shall be established as an intergovernmental committee created to review, discuss and consider, and provide advice and recommendations to Canada in respect of, the Management of Waste Sites for which Canada is legally responsible pursuant to this Chapter 6.
- 6.74 Canada shall consider any advice and recommendations of the WSMC, including any dissenting advice and recommendations, before making a decision in respect of any matter contemplated in section 6.73.
- 6.75 Notwithstanding any provision of this Agreement, all decisions with respect to the Management of Waste Sites by Canada and the prioritization of the Management of Waste Sites and Remediation actions pursuant to this Chapter 6, shall be solely the responsibility of Canada.

Other Arrangements

- 6.76 Nothing in this Chapter 6 shall be construed to preclude Canada, the GNWT or an Aboriginal Party from reaching a separate agreement respecting the Remediation of any Waste Site. Any such separate agreement shall not affect any right of or impose any obligation on any Party not a party to such separate agreement.

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CHAPTER 7 HUMAN RESOURCES

Objective

- 7.1 The objective of this Chapter 7 is to ensure that the GNWT has, as at the Transfer Date, a knowledgeable, experienced and stable workforce that provides a continuity of program and service delivery in respect of the administration of Public Lands and rights in respect of Waters through maximizing the acceptance of job offers from the GNWT by Affected Federal Employees.

Human Resources Cooperation

- 7.2 Canada and the GNWT agree to work cooperatively during the period between the signing of this Agreement and the Transfer Date to ensure the orderly management of human resources matters.
- 7.3 Canada agrees to inform the GNWT of any material organizational changes affecting NAO in the Northwest Territories prior to the Transfer Date.

Offers of Employment

- 7.4 In respect of each indeterminate full-time or part-time employee of Canada to whom Canada will send a Notice of Alternative Delivery Initiative, Canada shall, subject to obtaining the written consent of that employee, provide to the GNWT the most current of the following information in respect of that employee:
- (a) full name;
 - (b) mailing address;
 - (c) social insurance number;
 - (d) marital status;
 - (e) number and birth dates of any dependants;
 - (f) substantive level to which that employee has been appointed, as defined in the *Policy on Terms and Conditions of Employment* (Canada);

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- (g) position title, position number and description of duties and functions of that employee, at that employee's substantive level;
 - (h) location of position;
 - (i) full-time or part-time status;
 - (j) where the employee is subject to a probationary period immediately prior to the Transfer Date, the date of termination of such probationary period;
 - (k) Federal Salary, benefits and allowances;
 - (l) hours of work and hourly rated amount;
 - (m) amount of supervisory differential, if any;
 - (n) amount of salary equalization adjustment, if any;
 - (o) amount of environmental allowance, cost of living differential allowance, shelter cost differential allowance, fuel and utilities differential allowance and vacation travel assistance allowance components of the *National Joint Council Isolated Post and Government Housing Directive* (Canada) calculated on the basis of that employee's location and number of dependants;
 - (p) compulsory and voluntary deductions; and
 - (q) information in the possession of Canada regarding the work experience of the employee, including the most recent copy of that employee's *curriculum vitae* (résumé) in the possession of Canada.
- 7.5 The information referred to in section 7.4 shall be provided by Canada to the GNWT on a date agreed upon by Canada and the GNWT, which date shall provide sufficient time for the GNWT to comply with section 7.6.
- 7.6 No later than six months prior to the Transfer Date, the GNWT shall make a written offer of employment to each employee of Canada in respect of whom Canada has provided information pursuant to section 7.4. Such written offer shall include an offer of the following terms of employment:
- (a) a position the duties and functions of which match as closely as possible the description of duties and functions provided pursuant to subsection 7.4(g) and the location provided pursuant to subsection 7.4(h);

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- (b) where that employee's GNWT Compensation is equal to or greater than that employee's Federal Compensation, an offer of GNWT Compensation;
 - (c) where that employee's GNWT Compensation is less than that employee's Federal Compensation, an offer of GNWT Compensation and a GNWT Transition Allowance the sum of which is equal to or greater than that employee's Federal Compensation;
 - (d) where the employee has full-time indeterminate employment status with Canada, employment with the GNWT as a full-time indeterminate employee; and
 - (e) where the employee has part-time indeterminate employment status with Canada, employment with the GNWT as a part-time indeterminate employee at the same full-time equivalency.
- 7.7 The written offers of employment referred to in section 7.6 shall be delivered by hand or by registered mail to the mailing address of an employee provided to the GNWT pursuant to subsection 7.4(b).
- 7.8 As soon as is practicable after the delivery, pursuant to section 7.7, of the written offers of employment referred to in section 7.6 the GNWT will provide Canada with confirmation of such delivery.
- 7.9 The written offers of employment referred to in section 7.6 shall meet or exceed the requirements of a Type 2 alternative delivery initiative pursuant to Part VII of the *National Joint Council Work Force Adjustment Directive* (Canada) or equivalent provisions of any collective agreement applicable to the Affected Federal Employee receiving such offer.
- 7.10 Canada shall issue, in writing, a Notice of Alternative Delivery Initiative to each employee who receives a GNWT written offer of employment pursuant to section 7.6. Such notice shall be dated the same date as the offer of employment.
- 7.11 The written Notice of Alternative Delivery Initiative referred to in section 7.8 shall be delivered by hand or by registered mail to the mailing address of an employee provided to the GNWT pursuant to subsection 7.4(b).
- 7.12 Each Affected Federal Employee shall have 60 days from the date of receipt of the Notice of Alternative Delivery Initiative to accept, in writing, the written offer of employment referred to in section 7.6.

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- 7.13 As soon as practicable after an Affected Federal Employee accepts the written offer of employment referred to in section 7.6, and not later than 30 days prior to the Transfer Date, Canada shall, subject to obtaining the written consent of that employee, provide to the GNWT:
- (a) a statement of the amount of earned and unused federal vacation leave to be considered for the purposes of section 7.27;
 - (b) the amount of sick leave to be credited to that employee pursuant to section 7.30; and
 - (c) a report of that employee's prior Federal Service as of immediately prior to the Transfer Date, including continuous Federal Service, continuous federal employment and Federal Service relevant for the purpose of calculating vacation leave and vacation pay.
- 7.14 Canada shall advise the GNWT of all changes to the information provided by Canada pursuant to sections 7.4 and 7.13 that occur prior to the Transfer Date as soon as practicable after any such change occurs.
- 7.15 As soon as practicable after the Transfer Date, Canada shall provide the GNWT with a record of pensionable service in respect of each Appointed Employee.
- 7.16 The GNWT shall be entitled to rely on information provided by Canada pursuant to sections 7.4 and 7.13 in meeting its obligations under this Chapter 7 in respect of Affected Federal Employees and Appointed Employees.
- 7.17 The GNWT shall treat the information provided by Canada pursuant to sections 7.4 and 7.13 in accordance with the *Access to Information and Protection of Privacy Act* (NWT).
- 7.18 Prior to the Transfer Date, the GNWT shall use the information provided by Canada pursuant to sections 7.4 and 7.13 only for the purposes of making the written offers of employment referred to in section 7.6 or for the purposes of creating personnel files for Appointed Employees.
- 7.19 For greater certainty, if an Affected Federal Employee refuses the offer of employment referred to in section 7.6, the GNWT shall protect the confidentiality of information provided by Canada under section 7.4 in respect of that employee by retaining and disposing of such information in accordance with territorial Legislation.

Probationary Period

- 7.20 Subject to section 7.21, an Appointed Employee shall not be subject to a probationary period with respect to the position to which that employee is first appointed by the GNWT.
- 7.21 Where an Appointed Employee is subject to a probationary period immediately prior to the Transfer Date, that employee shall be subject to, with respect to the position to which that employee is first appointed by the GNWT, a probationary period not longer than the remainder of that probationary period as at the Transfer Date.

Anniversary Date and Performance Increments

- 7.22 For the purposes of the GNWT Terms of Employment the anniversary date of an Appointed Employee shall be the Transfer Date.
- 7.23 From and after the Transfer Date, the entitlement of an Appointed Employee to performance increments shall be determined pursuant to the GNWT Terms of Employment.

Vacation Leave and Vacation Pay

- 7.24 From and after the Transfer Date, the entitlement of any Appointed Employee to vacation leave or vacation pay shall be determined pursuant to the GNWT Terms of Employment based on the aggregate of that employee's Federal Service and continuous employment with the GNWT after the Transfer Date.
- 7.25 Notwithstanding section 7.24, the vacation leave or vacation pay accrual rate for an Appointed Employee shall be equal to or greater than the accrual rate to which that employee would be entitled immediately prior to the Transfer Date if that accrual rate were based on the aggregate of that employee's Federal Service and continuous service with the GNWT after the Transfer Date.
- 7.26 On the Transfer Date the GNWT shall provide one year's entitlement of vacation leave, calculated in accordance with section 7.24, to an Appointed Employee.
- 7.27 On the Transfer Date, in addition to the vacation leave provided pursuant to section 7.26, the GNWT shall credit an Appointed Employee with vacation leave in an amount equal to the lesser of:
- (a) that employee's earned and unused federal vacation leave credits immediately prior to the Transfer Date; and

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- (b) one year's entitlement of vacation leave, calculated in accordance with section 7.24.

7.28 Upon termination of the federal employment of an Appointed Employee, Canada shall pay to that employee any accrued but unused federal vacation leave credits in excess of those referred to in section 7.27.

Pension Plan

7.29 For the purposes of the *Public Service Superannuation Act* (Canada) the employment of an Appointed Employee shall be deemed not to be interrupted by reason of that employee's termination of employment with Canada as a result of this Agreement and, as of the Transfer Date, an Appointed Employee shall be entitled to the provisions of the Public Service Superannuation Plan or any successor plan available to GNWT employees in accordance with the GNWT Terms of Employment.

Sick Leave

7.30 On the Transfer Date, the GNWT shall credit an Appointed Employee with sick leave credits equal to the amount of earned and unused sick leave available to that employee immediately prior to the Transfer Date and that employee shall, as of the Transfer Date, begin to accrue sick leave in accordance with the GNWT Terms of Employment.

Health Care, Dental, Disability, Life Insurance, and other Benefits

7.31 From and after the Transfer Date, an Appointed Employee shall be entitled to participate in and receive the benefit of the health care plan, dental plan, long term and short term disability plans, life insurance plan, death benefits, and other GNWT benefits available to GNWT employees (including mandatory paid leave) subject to and in accordance with the GNWT Terms of Employment.

Waiting Period

7.32 An Appointed Employee's participation in the benefits referred to in section 7.33 shall not be subject to a waiting period unless that employee was subject to a waiting period immediately prior to the Transfer Date, in which case the waiting period shall be no longer than the remainder of that waiting period as at the Transfer Date.

Maternity, Paternity and Adoption Leave Allowances

7.33 From and after the Transfer Date, the eligibility of an Appointed Employee for a maternity, paternity or adoption leave allowance shall be determined pursuant

to the GNWT Terms of Employment based on the aggregate of that employee's Federal Service and continuous service with the GNWT after the Transfer Date.

Arrangements for Leave Without Pay and Other Assignments

- 7.34 Where an Affected Federal Employee is on leave without pay or other assignment at the time a written offer of employment is made under section 7.6 and such employee wishes to continue such leave or other assignment, such employee shall make a written request for the continuation of that leave without pay or other assignment to the Deputy Head of the GNWT Department in respect of which the written offer of employment under section 7.6 has been made.
- 7.35 The continuation of leave without pay or other assignment shall be subject to approval by the Deputy Head referred to in section 7.34.
- 7.36 An employee shall make the written request referred to in section 7.34 within 20 days of the date of receipt of the written offer of employment made pursuant to section 7.6.
- 7.37 The Deputy Head shall respond to the employee's written request referred to in section 7.34 within 40 days of the date of the written offer of employment made pursuant to section 7.6.

Northern Allowance

- 7.38 From and after the Transfer Date, an Appointed Employee shall be paid a Northern Allowance determined in accordance with the GNWT Terms of Employment.

Compensation

- 7.39 On the Transfer Date, the sum of an Appointed Employee's GNWT Compensation and GNWT Transition Allowance shall be greater than or equal to that employee's Federal Compensation at the date of the written offer of employment referred to in section 7.6, as adjusted pursuant to section 7.40.
- 7.40 The Federal Compensation referred to in section 7.39 shall be adjusted to reflect any change in Federal Compensation that occurs prior to the Transfer Date.
- 7.41 If an increase to any element of the Federal Compensation which is applicable to an Appointed Employee occurs after the Transfer Date with retroactive effect prior to the Transfer Date, then:

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- (a) the Federal Compensation, as adjusted pursuant to section 7.40, of that employee shall be adjusted to reflect the increase and to determine what the Federal Compensation of that employee would have been immediately prior to the Transfer Date; and
 - (b) Canada will pay a lump-sum amount to that employee representing any increase in the Federal Compensation of that employee that corresponds to that employee's period of employment with Canada prior to the Transfer Date;
 - (c) where the Federal Compensation, as adjusted pursuant to subsection 7.41(a), is greater than the sum of the GNWT Compensation and Transition Allowance as at the Transfer Date, the GNWT shall:
 - (i) provide or increase, as the case may be, the GNWT Transition Allowance, with effect from the Transfer Date, so that the sum of the new or adjusted GNWT Transition Allowance and the GNWT Compensation shall be equal to or greater than the Federal Compensation as adjusted pursuant to subsection 7.41(a); and
 - (ii) pay a lump-sum amount to that employee representing the retroactive value of the increase calculated pursuant to paragraph 7.41(c)(i) that corresponds to that employee's period of employment with the GNWT after the Transfer Date and up to the date of such payment.

7.42 The lump sum payment to an Appointed Employee pursuant to subsection 7.41(b) shall not include any amount in respect of an increase in the Federal Employer Pension Contribution.

GNWT Transition Allowance

7.43 An Appointed Employee shall be entitled to be paid a GNWT Transition Allowance in each of the first five years following the Transfer Date where in any such year the GNWT Compensation is less than the Federal Compensation of such employee at the Transfer Date, as adjusted where necessary pursuant to section 7.40 or subsection 7.41(a). The amount of the GNWT Transition Allowance in any such year shall be equal to the amount such Federal Compensation is greater than the applicable GNWT Compensation in that year.

7.44 Where an Appointed Employee is entitled to be paid a GNWT Transition Allowance, the full amount of such GNWT Transition Allowance for that year,

as adjusted where necessary pursuant to paragraph 7.41(c)(i), shall be paid to that Appointed Employee as a lump sum payment on the first day of the third month following the Transfer Date and thereafter annually on such date in each of the following four years.

- 7.45 Notwithstanding section 7.43, an Appointed Employee shall cease to be entitled to a GNWT Transition Allowance upon that Appointed Employee ceasing to remain in the GNWT position to which that employee was first appointed by the GNWT pursuant to this Agreement.

Salaries

- 7.46 At the fifth anniversary of the Transfer Date, where an Appointed Employee's GNWT Compensation is less than that employee's Federal Compensation, as adjusted pursuant to section 7.40 or subsection 7.41(a), and that employee has remained in the GNWT position to which that employee was first appointed, that employee's GNWT Salary shall be adjusted to equal the maximum amount of the GNWT Salary range of the GNWT position of that employee and from the date of the adjustment that employee's GNWT Salary shall be determined in accordance with the GNWT Terms of Employment.
- 7.47 Subject to section 7.46, an Appointed Employee's GNWT Salary shall, from and after the Transfer Date, progress through the GNWT Salary range in accordance with the GNWT Terms of Employment.
- 7.48 For greater certainty and notwithstanding any provision of this Agreement, an Appointed Employee's pensionable GNWT Salary on the Transfer Date shall be no less than the pensionable Federal Salary of that employee immediately prior to the Transfer Date, as adjusted pursuant to section 7.40 or subsection 7.41(a).

Term Employees

- 7.49 Without obligations of any kind on Canada or the GNWT, the GNWT will consider offering employment to Federal Term Employees affected by the transfer of administration and control referred to in section 3.1.

Position Description Review

- 7.50 From and after the Transfer Date, an Appointed Employee shall have any rights to request a review of the evaluation of that employee's position that exist pursuant to and in accordance with GNWT Terms of Employment.

Severance Pay

- 7.51 The GNWT shall have no obligation or liability in respect of any severance pay entitlement of an Appointed Employee in respect of any period prior to the Transfer Date.

GNWT Collective Agreement

- 7.52 The Parties acknowledge that the consent of the parties to the GNWT Collective Agreement is required in respect of any amendments to that agreement which may be required to implement the provisions of this Chapter 7.

Amendment of Chapter

- 7.53 Provisions in this Chapter 7 may be amended from time to time by the written agreement of Canada and the GNWT. In the event of any such amendment Canada and the GNWT shall deliver notice of such amendment to the other Parties within 15 days of the date of such amendment.

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CHAPTER 8 NAO PROPERTIES, ASSETS, RECORDS, AND CONTRACTS

Federal Buildings

- 8.1 Canada shall transfer to the GNWT, as of the Transfer Date, administration and control of the Listed Federal Buildings in Schedule 9.
- 8.2 Where NAO is the occupant of premises in a Federal Building under the administration and control of DIAND which Federal Building is not a Listed Federal Building, DIAND and the GNWT shall enter into an agreement for occupancy prior to the Transfer Date, which agreement, unless otherwise agreed, shall:
- (a) take effect at the Transfer Date;
 - (b) provide for the occupancy by the GNWT of the premises which were occupied by NAO prior to the Transfer Date in respect of responsibilities transferred pursuant to this Agreement;
 - (c) provide for the term for which the agreement shall remain in effect; and
 - (d) provide for terms and conditions of the GNWT's occupancy based on commercial lease practices in respect of similar premises.
- 8.3 Where Canada continues to require premises within a Listed Federal Building for its functions after the Transfer Date, the GNWT shall, upon request by Canada, enter into an agreement for occupancy with Canada, prior to the Transfer Date, which agreement unless otherwise agreed, shall:
- (a) take effect at the Transfer Date;
 - (b) provide for the occupancy of the premises which were occupied by Canada prior to the Transfer Date;
 - (c) provide for the term for which the agreement shall remain in effect; and
 - (d) provide for terms and conditions of Canada's occupancy based on commercial lease practices in respect of similar premises.

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- 8.4 Canada shall provide the GNWT reasonable opportunity to conduct inspections of any Listed Federal Building and such inspections shall be scheduled and conducted in a manner that minimizes disruption to Canada's operations.
- 8.5 Canada will continue its regular scheduled maintenance of Listed Federal Buildings until the Transfer Date.
- 8.6 In respect of each Listed Federal Building Canada shall, as soon as practicable following the signing of this Agreement, provide the GNWT with a current Phase I Environmental Site Assessment report.
- 8.7 Where any Phase I Environmental Site Assessment referred to in section 8.6 indicates a likelihood of contamination, a higher level Environmental Site Assessment shall be undertaken by Canada and provided to the GNWT as soon as is practicable after receipt of the Phase I Environmental Site Assessment, and in any event no later than the Transfer Date.
- 8.8 Canada shall be responsible for the remediation, in accordance with CCME Guidelines, of any deficiencies identified under an Environmental Site Assessment report referred to in section 8.6 or 8.7.
- 8.9 Canada shall endeavour to complete the remediation referred to in section 8.8 prior to the Transfer Date. Where such remediation is not completed prior to the Transfer Date, Canada shall:
- (a) complete the remediation as soon as is practicable after the Transfer Date; or
 - (b) subject to agreement by the GNWT, pay to the GNWT funds in lieu of Canada completing the remediation referred to in section 8.8.
- 8.10 In respect of each Listed Federal Building that is under the administration and control of Public Works Canada, Canada shall provide the GNWT ongoing funding for:
- (a) payment in lieu of taxes; and
 - (b) operations and maintenance,
- in an amount equal to the amount Public Works Canada was funded for the Listed Federal Building immediately prior to the Transfer Date.

Federal Leaseholds

8.11 Canada shall assign to the GNWT on and with effect from the Transfer Date, the leases listed in Schedule 10.

8.12 Where:

- (a) Public Works Canada is a lessee of premises occupied, in whole or in part, by NAO in respect of responsibilities transferred pursuant to this Agreement and the retention of the leasehold interest of Public Works Canada is required, after the Transfer Date, for federal program purposes; or
- (b) a Federal Building under the administration and control of Public Works Canada, which is not a Listed Federal Building, is occupied by NAO in respect of responsibilities transferred pursuant to this Agreement,

then Public Works Canada and the GNWT shall enter into an agreement for occupancy in respect of the GNWT occupancy of such premises.

8.13 Unless otherwise agreed by the GNWT and Public Works Canada, an agreement for occupancy referred to in section 8.12 shall:

- (a) take effect at the Transfer Date;
- (b) provide for the occupancy by the GNWT of the premises which were occupied by NAO prior to the Transfer Date, in respect of responsibilities transferred pursuant to this Agreement;
- (c) provide for occupancy costs, terms and conditions equivalent to those of the NAO occupancy immediately prior to the Transfer Date; and
- (d) provide for the term for which the agreement shall remain in effect; and
- (e) subject to subsection 8.13(c), provide for other terms and conditions of the GNWT occupancy based on commercial lease practices in respect of similar premises.

Moveable Assets

8.14 Canada shall provide to the GNWT a preliminary list of Moveable Assets dedicated to or used by NAO in respect of responsibilities transferred pursuant

to this Agreement. The list may identify or describe Moveable Assets individually, by category or by class.

- 8.15 Canada shall update the list described in section 8.14 periodically and immediately prior to the Transfer Date.
- 8.16 Upon request by the GNWT, Canada shall provide the GNWT reasonable opportunity to inspect any Moveable Asset identified or described on the list referred to in section 8.14, as updated pursuant to section 8.15. The GNWT and Canada agree to schedule and conduct such inspections in a manner that minimizes disruption to Canada's operations.
- 8.17 Each Moveable Asset on the list referred to in section 8.14, as updated pursuant to section 8.15, shall, on the Transfer Date, be in a state of repair adequate to meet the functional requirements related to the functions for which such asset is used by Canada immediately prior to the Transfer Date.
- 8.18 Canada will continue its regular scheduled maintenance of the Moveable Assets until the Transfer Date.
- 8.19 On the Transfer Date Canada shall transfer to the GNWT all Moveable Assets identified on the list described in section 8.14, as updated pursuant to section 8.15.

IT Assets

- 8.20 Canada and the GNWT will share information related to their respective IT Assets for the purpose of planning the integration of IT Assets into the GNWT infrastructure.
- 8.21 Canada and the GNWT agree to work cooperatively between the signing of this Agreement and the Transfer Date to ensure the orderly integration of IT Assets into the GNWT infrastructure, such cooperation shall include the establishment of an IT work plan and regular meetings of a formal IT working group comprised of representatives from Canada and the GNWT.
- 8.22 Each of Canada and the GNWT shall, prior to the Transfer Date, Consult with the other in respect of any material investments in IT Assets.

Copyright in Publications

- 8.23 Prior to the Transfer Date, Canada shall assign copyright to, or licence the use by, the GNWT of those works used by NAO in respect of responsibilities transferred to the GNWT pursuant to this Agreement.

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- 8.24 Notwithstanding section 8.23, only the copyright that may subsist in legends, annotations, sketches and other additions to maps created by NAO personnel are assigned pursuant to section 8.23, and any other copyright owned by Canada in maps, including topography information, is excluded from the assignment of copyright referred to in section 8.23.
- 8.25 Nothing in section 8.24 shall affect the validity of any licence provided by Canada to the GNWT for the use of any map or prevent the GNWT from obtaining such a licence from Canada in relation to any map.
- 8.26 If, after this Agreement is signed, the GNWT needs, for the continued fulfilment of the responsibilities transferred to it pursuant to this Agreement, to use any work in which Canada owns copyright, Canada and the GNWT shall enter into arrangements to ensure that enough copies of the work will be made available to the GNWT, including, but not limited to, arrangements for the assignment or licensing of copyright in such work.

Computer Programs Copyright and Licences

- 8.27 Prior to the Transfer Date, Canada shall provide for the assignment of copyright to, or licence the use by, the GNWT of those computer programs used by NAO in relation to the administration and control of Public Lands and rights in respect of Waters.
- 8.28 Where a computer program used by NAO in relation to the administration and control of Public Lands and rights in respect of Waters cannot, or the GNWT and Canada agree will not, be assigned or licenced to the GNWT pursuant to section 8.27, Canada shall ensure that the GNWT has such use of such computer program as is reasonably necessary for the GNWT to fulfill the responsibilities transferred to it pursuant to this Agreement.

Contracts

- 8.29 Canada shall provide the GNWT with a list of all contracts which have been entered into by Canada which:
- (a) are in respect of NAO functions that will no longer be performed by Canada after the Transfer Date; and
 - (b) have terms which expire after the Transfer Date.
- 8.30 Canada shall indicate on the list referred to in section 8.29 the contracts Canada will assign to the GNWT.

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- 8.31 Canada shall Consult with the GNWT regarding the list referred to in section 8.29 following which Canada will finalize the list and provide it to the GNWT prior to the Transfer Date.
- 8.32 Canada shall assign to the GNWT on and with effect from the Transfer Date, all the contracts on the finalized list referred to in section 8.31.
- 8.33 Where a contract on the list referred to in section 8.31 does not allow for assignment, or a party to the contract will not provide consent required under the contract for the assignment of the contract to the GNWT, Canada shall, in the Legislation referred to in section 3.7, make provision for the assignment of such contract to the GNWT and for compensation to any other party to the contract for costs or losses, if any, arising from such assignment.

Records

- 8.34 Canada and the GNWT shall develop a list of all Records, or classes of Records, under the control of Canada which are necessary for the GNWT to fulfill the responsibilities transferred to it pursuant to this Agreement.
- 8.35 Subject to applicable Legislation, Canada shall provide to the GNWT on or before the Transfer Date originals or copies of all Records on the list referred to in section 8.34.
- 8.36 Upon request of the GNWT made with reasonable notice, Canada shall provide the GNWT with the original or a copy of a Record that has not been provided to the GNWT pursuant to section 8.35, where that Record is under the control of Canada and relates to the responsibilities transferred to the GNWT pursuant to this Agreement.
- 8.37 Notwithstanding section 8.35 or 8.36, where for any reason the original Record cannot be transferred or copied, the Record will be loaned subject to such terms as may be agreed upon by the parties.
- 8.38 Prior to the provision of Records to the GNWT, DIAND's Records retention and disposition schedules shall be applied.
- 8.39 Records provided to the GNWT pursuant to section 8.37 shall be under the custody and control of the GNWT and the *Access to Information and Protection of Privacy Act* (NWT) and related territorial Legislation will apply, as the case may be, to such Records.
- 8.40 Notwithstanding section 8.35 or 8.36, prior to the provision of any Record to the GNWT, Canada may remove any information subject to solicitor-client privilege.

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- 8.41 Notwithstanding section 8.35 or 8.36, prior to the provision of any Record to the GNWT, Canada shall:
- (a) remove information containing confidences of the Queen's Privy Council;
 - (b) subject to section 8.43, remove personal information as defined by the *Privacy Act* (Canada); and
 - (c) subject to section 8.45, remove information received from a third party as defined by the *Access to Information Act* (Canada).
- 8.42 Where the information referred to in section 8.43 has been removed from a Record, Canada shall make a notation in that Record indicating that information has been removed and the ground pursuant to section 8.43 on which that information has been removed.
- 8.43 Where a Record provided to the GNWT pursuant to section 8.35 or 8.36 contains personal information referred to in subsection 8.41(b) but that information is required for the continued fulfillment by the GNWT of the responsibilities transferred to it pursuant to this Agreement, the information shall not be removed from that Record.
- 8.44 The GNWT shall use the personal information referred to in section 8.43 only for the purpose for which the information was obtained or compiled by Canada or for a use consistent with that purpose.
- 8.45 Where a Record provided to the GNWT pursuant to section 8.35 or 8.36 contains third party information referred to in subsection 8.41(c) but that information is required for the continued fulfillment by the GNWT of the responsibilities transferred to it pursuant to this Agreement, the information shall not be removed from that Record.
- 8.46 Where third party information referred to in subsection 8.41(c) is included in a Record provided to the GNWT pursuant to section 8.35 or 8.36, the GNWT shall maintain any confidentiality under which this information was provided to Canada.
- 8.47 The GNWT shall determine, in consultation with Canada, whether any amendment to its Legislation is necessary in order to comply with the obligations of the GNWT in respect of the maintenance of the confidentiality or privacy of information contained in Records provided to the GNWT pursuant to this Agreement. If such Legislation is determined to be necessary, the GNWT shall introduce and support as a government measure such Legislation.

8.48 Federal Legislation shall provide that:

- (a) any Record provided to the GNWT pursuant to section 8.35 or 8.36 that is subject to solicitor-client privilege immediately prior to the Transfer Date shall remain subject to solicitor-client privilege notwithstanding that the Record has been provided to the GNWT; and
- (b) solicitor-client privilege attaching to any Record referred to in subsection 8.48(a) shall not be waived by the GNWT without the written consent of the Minister of Indian Affairs and Northern Development and, without limiting the generality of the foregoing, the GNWT shall not, without the written consent of the Minister of Indian Affairs and Northern Development:
 - (i) use any Record referred to in subsection 8.48(a) in any court proceedings; or
 - (ii) disclose any Record referred to in subsection 8.48(a) to anyone other than its employees and agents, subject to applicable law.

8.49 Provisions in this Chapter 8 may be amended from time to time by the written agreement of Canada and the GNWT. In the event of any such amendment Canada and the GNWT shall deliver notice of such amendment to the other Parties within 15 days of the date of such amendment.

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CHAPTER 9 FINANCIAL MATTERS

Total One-Time Funding

- 9.1 Canada shall provide to the GNWT a total amount of \$26.5 million in one-time funding for the one-time transitional activities listed in Schedule 11.
- 9.2 Canada and the GNWT acknowledge that Canada has provided and the GNWT has received \$4,000,000 of the total amount described in section 9.1, as set out in Part A of Schedule 12.
- 9.3 Canada shall provide to the GNWT an additional amount of \$26,500,000 less the \$4,000,000 above and less any other amount provided prior to the date of signing of this Agreement, which additional amount shall be paid to the GNWT at the times and in the incremental amounts set out in Part B of Schedule 12.

[NTD: the amounts reference in section 9.2 and 9.3 may change if there are further payments to the GNWT prior to the date of signing this Agreement]

- 9.4 Canada shall provide the Aboriginal Parties a total amount not exceeding \$4,000,000 for the one-time transitional activities listed in Schedule 13.
- 9.5 Canada, and each of the Aboriginal Parties acknowledge that Canada has provided and each of the Aboriginal Parties have received of the total amount described in section 9.4 the amounts set out opposite their names totalling \$949,978, as set out in Part A of Schedule 14.
- 9.6 Canada shall provide to the Aboriginal Parties the additional amounts set out opposite their names totalling \$4 million less the \$949,978 above and less any other amount provided prior to the date of signing of this Agreement as set out in Part B of Schedule 14, which additional amounts shall be paid to each of the Aboriginal Parties at the times and in the incremental amounts set out in Part B of Schedule 14.

[NTD: the amounts reference in section 9.5 and 9.6 may change if there are further payments to the Aboriginal Parties prior to the date of signing this Agreement]

- 9.7 The payments referred to in sections 9.1 to 9.6 inclusive shall be in the form of grants made pursuant to the *Policy on Transfer Payments* (Canada).

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- 9.8 If this Agreement is not implemented, Canada shall be entitled to recover from the GNWT or any Aboriginal Party, as the case may be, any unexpended amounts of the funds paid to the GNWT referred to in section 9.1, 9.2 or 9.3 above or any unexpended amounts of the funds paid to an Aboriginal Party referred to section 9.4, 9.5 or 9.6 above.

Ongoing Funding to the GNWT

- 9.9 From and after the Transfer Date, Canada shall provide to the GNWT annual funding in the amount of \$67,300,000 by making an adjustment with effect on the Transfer Date to the Gross Expenditure Base as determined under the *Federal-Provincial Fiscal Arrangements Act (Canada)* and *Federal-Provincial Fiscal Arrangements Regulations, 2007 (Canada)* or any successor program governing the financial arrangements between Canada and the GNWT.

Ongoing Funding for Aboriginal Parties

- 9.10 From and after the Transfer Date, Canada shall provide to the Aboriginal Parties annual funding in a total amount of up to \$3,000,000.
- 9.11 Except as otherwise expressly provided, the funding provided by Canada pursuant to section 9.10 is for the purpose of funding the Aboriginal Parties for any obligations arising out of this Agreement.
- 9.12 From and after the Transfer Date, Canada shall provide to each Aboriginal Party that is a Party as of the date of the signing of this Agreement, or becomes a Party pursuant section 2.29 or 2.30, an annual amount of \$200,000 for the purpose of funding the participation of the respective Aboriginal Party in the WSMC established pursuant to section 6.72.
- 9.13 From and after the Transfer Date, Canada shall provide to the IRC an annual amount of \$200,000 for the purpose of funding the participation of the IRC in the processes set out in the agreement referred to in section 5.5.
- 9.14 The payments referred to in sections 9.10, 9.12 and 9.13 shall be in the form of grants made pursuant to the *Policy on Transfer Payments (Canada)*.
- 9.15 Commencing on the first anniversary of the Transfer Date and annually thereafter the payments pursuant to sections 9.10, 9.12 and 9.13 shall be adjusted to reflect the change between FDDIPI determined for the period of the most recent quarter preceding the anniversary of the Transfer Date (“**FDDIPI_{y-1}**”) and FDDIPI determined for the period of the most recent quarter preceding the most recent previous anniversary of the Transfer Date (“**FDDIPI_{y-2}**”) in accordance with the following formula:

$$P_y = P_{y-1} \times (FDDIPI_{y-1}/FDDIPI_{y-2}),$$

where: P_y is the payment for the current fiscal year; and

P_{y-1} is the actual payment for the fiscal year previous to the current fiscal year.

Other One-Time Funding

- 9.16 On the Transfer Date, Canada shall provide to the GNWT an amount equal to the dollar value of the aggregate vacation leave credited to Appointed Employees pursuant to section 7.27 and such amount shall be based on the GNWT Salaries of such Appointed Employees as at the Transfer Date.
- 9.17 Canada shall provide to the GNWT an amount equal to the replacement cost of any buildings or assets in the Northwest Territories used by NAO in respect of responsibilities transferred to the GNWT pursuant to this Agreement, where such buildings or assets are not transferred to the GNWT pursuant to this Agreement.

Other Funding

- 9.18 Canada shall provide to the GNWT funding amounts related to the fulfilment of the government responsibilities under Settlement Agreements set out in Schedule 2.
- 9.19 Canada shall provide to the GNWT the ongoing funding amounts described in section 8.10 in respect of Listed Federal Buildings under the administration and control of Public Works Canada.

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CHAPTER 10
NET FISCAL BENEFIT

- 10.1 Other than as set out in this Agreement, Resource Revenues and the tax bases associated with Resource Revenues shall not be included in the calculation of the Territorial Formula Financing Payment.
- 10.2 In respect of Resource Revenues derived in each fiscal year beginning on the Transfer Date, an amount equal to 100 percent of the Resource Revenue Subject to Offset shall be deducted from the GNWT's Territorial Formula Financing Payment.
- 10.3 For the purpose of section 10.2, Resource Revenue Subject to Offset in a fiscal year shall be equal to total Resource Revenues less the lesser of:
- (a) 50 percent of Resource Revenues, or,
 - (b) five percent of the GNWT's Gross Expenditure Base used in the determination of the GNWT's Territorial Formula Financing Payment for the fiscal year to which the Resource Revenues are attributable.
- 10.4 The GNWT shall be responsible for making Settlement and Land Claim Agreement Payments.
- 10.5 The GNWT shall provide the Minister of Finance of Canada with an assessment of the amount of Resource Revenues derived in each fiscal year on or before December 1 of the following fiscal year.
- 10.6 Sections 10.2 and 10.3 may be amended with the written consent of Canada and the GNWT.
- 10.7 The GNWT shall Consult Aboriginal Parties with respect to any proposed amendment of sections 10.2 and 10.3.
- 10.8 Canada and the GNWT shall conduct a review of sections 10.2 and 10.3:
- (a) in the fifth year following the Transfer Date and at five year intervals thereafter; or
 - (b) at any other time as may be agreed by Canada and the GNWT.
- 10.9 The purpose of the review referred to in section 10.8 is to ensure that the Net Fiscal Benefit:

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- (a) remains consistent with the principles of Territorial Formula Financing Payments;
 - (b) corresponds to the benefits received by resource-producing provincial jurisdictions under the provincial equalization program; and
 - (c) continues to provide an additional incentive for the Northwest Territories to develop natural resources.
- 10.10 Canada and the GNWT shall make best efforts to complete a review referred to in section 10.8 within six months from the beginning of the review.
- 10.11 Unless otherwise agreed by Canada and the GNWT, any adjustment arising from a review referred to in section 10.8 shall take effect on April 1st of the fiscal year immediately following the review.
- 10.12 Notwithstanding section 10.11, if, despite making best efforts, Canada and the GNWT are unable to complete the review within the six month period referred to in section 10.10, Canada and the GNWT shall, as part of the review, determine the implementation date of any adjustment arising from the review.

Resource Revenue Sharing with Aboriginal Parties

- 10.13 The GNWT agrees that the Net Fiscal Benefit for each fiscal year will be shared with Aboriginal Parties pursuant to the terms of the “**Northwest Territories Intergovernmental Resource Revenue Sharing Agreement**”, appended as Schedule 17.
- 10.14 In recognition that the GNWT provides access to its public programs and services to the residents, including the Aboriginal people, of the Northwest Territories, Canada and the GNWT agree that funds received by an Aboriginal Party pursuant to the “**Northwest Territories Intergovernmental Resource Revenue Sharing Agreement**” referred to in section 10.13 shall not be subject to offset deduction by Canada or the GNWT pursuant to their respective own source revenue policies.

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CHAPTER 11 IMPLEMENTATION MATTERS

Implementation Plan

- 11.1 The plan to implement this Agreement is attached as Schedule 15 (the “**Implementation Plan**”).
- 11.2 The Implementation Plan is not part of this Agreement and does not create legal obligations binding on the Parties.

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SIGNATURES

For the Government of Canada

_____	_____	_____
[Name]	Witness	Date
Minister of Indian Affairs and Northern Development		

**For the Government of the
Northwest Territories**

_____	_____	_____
[Name] Premier	Witness	Date

**For the Inuvialuit Regional
Corporation**

_____	_____	_____
Nellie Cournoyea	Witness	Date
Chair and Chief Executive Officer		

**For the Northwest Territory
Métis Nation**

_____	_____	_____
[Name]	Witness	Date
[Title]		

**For the Sahtu Secretariat
Incorporated**

[Name]
[Title]

Witness

Date

For the Gwich'in Tribal Council

[Name]
[Title]

Witness

Date

For the Tłı̄chô Government

[Name]
[Title]

Witness

Date

Schedule 1
LIST OF SETTLEMENT AGREEMENTS
(Section 1.1)

For the purposes of the definition in section 1.1 of Chapter 1, “**Settlement Agreement**” means:

- 1) the Inuvialuit Final Agreement;
- 2) the Gwich'in Agreement;
- 3) the Sahtu Agreement;
- 4) the Tłı̄chô Agreement; and
- 5) any other agreements added to this list in accordance with sections 2.12 or 2.13.

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**SCHEDULE 2
 LIST OF GNWT OBLIGATIONS UNDER SETTLEMENT AGREEMENTS
 (Section 2.14)**

**SAHTU DENE AND METIS COMPREHENSIVE LAND CLAIM AGREEMENT AND
 IMPLEMENTATION PLAN**

Clause number	Sahtu Dene and Metis Comprehensive Land Claim Agreement Clause	Corresponding IP Activity Sheet	Responsible Government	
			Current	Post-Devolution
10.1.1	Government shall pay to the Sahtu Tribal Council, annually, an amount equal to: (a) 7.5 percent of the first \$2.0 million of resource royalties received by government in that year; and (b) 1.5 percent of any additional resource royalties received by government in that year.	Project 10-1 (p. 30)	Canada and GNWT	GNWT
10.1.2 (c)	Government shall annually provide to the Sahtu Tribal Council a statement indicating the basis on which royalties were calculated for the preceding year.	Project 10-1 (p. 30)	Canada and GNWT	GNWT
10.1.3	(a) Subject to (b), government shall consult with the Sahtu Tribal Council on any proposal specifically to alter by legislation the resource royalty payable to government. (b) Where government consults outside government on any proposed changes to the fiscal regime which will affect the resource royalty payable to government, it shall also consult with the Sahtu Tribal Council.	Project 10-2 (p. 32)	Canada	GNWT
13.7.11	Government shall, upon request and at reasonable rent, permit the use of or lease such lands to participants as in the opinion of government are reasonably necessary to carry out the licensed activities described in this chapter.	N/A	Canada	GNWT

19.3.4	<p>Where government undertakes any program respecting the clean up of hazardous waste sites on Crown lands in the settlement area, such program shall apply to hazardous waste sites on Sahtu lands existing at the date of settlement legislation, whether or not identified at that time, and government shall be responsible for the costs associated with such clean-up on Sahtu lands. This provision shall not prevent government from recovering any such costs from a person made liable for these costs pursuant to legislation.</p>	Project 19-5 (p. 105)	Canada	Canada and GNWT
20.1.5	<p>Notwithstanding the ownership of beds of certain water bodies by participants, government retains the right to protect and manage water and beds of water bodies, and to use water in connection with such right, throughout the settlement area for public purposes including:(a) management and research in respect of wildlife, and wildlife and aquatic habitat;(b) protection and management of navigation and transportation, establishment of navigation aids and devices, and dredging navigable water bodies;(c) protection of water supplies including community water supplies from contamination and degradation;(d) fighting fires;(e) flood control; and(f) research and sampling with respect to water quality and water quantity.</p>	N/A	Canada and GNWT	Canada and GNWT*
20.1.11	<p>(a) Government shall use its best efforts to negotiate agreements with other jurisdictions which manage drainage basins shared with the settlement area for the management of water in the shared drainage basin. (b) Government shall consult with the Sahtu Tribal Council with respect to the formulation of government positions on the</p>	Project 20-1 (p. 111)	Canada and GNWT	Canada and GNWT*

	management of water in a shared drainage basin before negotiating an agreement pursuant to (a).			
22.1.2	Prior to opening any lands in the settlement area for oil and gas exploration, government shall notify the Sahtu Tribal Council, provide it with an opportunity to present its views to government on the matter, including benefits plans and other terms and conditions to be attached to rights issuance, and consider such views.	Project 22-1 (p. 132)	Canada	GNWT
22.1.7	Government agrees to consult the Sahtu Tribal Council in relation to any proposed legislation which affects only the Northwest Territories or only Yukon and the Northwest Territories and which:(a) regulates the exploration, development or production of subsurface resources in the settlement area; or(b) establishes requirements for subsurface rights issuance in relation to subsurface resources in the settlement area.	Project 22-5 (p. 136)	Canada	Canada and GNWT
22.2.3	Government shall consult the Sahtu Tribal Council in the preparation of any policies or legislation to implement 22.2.1.	Project 22-7 (p. 138)	Canada	Canada and GNWT
24.1.10	Where an expropriating authority is unable to provide lands as compensation to the participants, government shall make lands available to the expropriating authority by sale or otherwise providing that lands are available.	Project 24-1 (p. 145)	Canada	Canada and GNWT
25.1.1 (c)	government shall retain the ultimate jurisdiction for the regulation of land and water.	N/A	Canada	Canada and GNWT
25.1.4 (c)	If the monitoring or environmental audit functions referred to in (a) are carried out in the settlement area by a department of government, the department shall do so in	Project 25-2 (p. 148)	Canada	GNWT

	consultation with the Sahtu Tribal Council.			
25.2.8	Decisions of the Planning Board in respect of the land use plan shall be subject to approval by government in a manner to be provided in legislation.	Project 25-4 (p. 150)	Canada and GNWT	Canada and GNWT*

* Both governments retain their individual responsibility with regards to the specific clause, though the type or level of responsibility may change post devolution.

**SCHEDULE 2
 LIST OF GNWT OBLIGATIONS UNDER SETTLEMENT AGREEMENTS
 (Section 2.14)**

**GWICH'IN COMPREHENSIVE LAND CLAIM AGREEMENT AND
 IMPLEMENTATION PLAN**

Clause number	Gwich'in Comprehensive Land Claim Agreement Clause	Corresponding IP Activity Sheet	Responsible Government	
			Current	Post-Devolution
9.1.1	Government shall pay to the Gwich'in Tribal Council, annually, an amount equal to: (a) 7.5 percent of the first \$2.0 million of resource royalty received by government in that year; and (b) 1.5 percent of any additional resource royalties received by government in that year.	Resource Royalty Payments (p. 33)	Canada and GNWT	GNWT
9.1.2 (c)	Government shall annually provide to the Gwich'in Tribal Council a statement indicating the basis on which royalties were calculated for the preceding year.	Resource Royalty Payments (p. 33)	Canada and GNWT	GNWT
9.1.3	(a) Subject to (b), government shall consult with the Gwich'in Tribal Council on any proposal specifically to alter by legislation the resource royalty payable to government. (b) Where government consults outside government on any proposed changes to the fiscal regime which will affect the resource royalty payable to government, it shall also consult with the Gwich'in Tribal Council.	Consultation regarding alteration of resource royalties payable to government	Canada	GNWT
12.7.11	Government shall, upon request and at reasonable rent, permit the use of or lease such lands to the Gwich'in as in the opinion of government are reasonably necessary to carry out the licensed activities described in this chapter.	N/A	Canada	GNWT

18.3.4	Where government undertakes any program respecting the clean-up of hazardous waste sites on Crown lands in the settlement area, such program shall apply to hazardous waste sites on Gwich'in lands existing at the date of settlement legislation, whether or not identified at that time, and government shall be responsible for the costs associated with such clean-up on Gwich'in lands. This provision shall not prevent government from recovering any such costs from a person made liable for these costs pursuant to legislation.	Clean up of hazardous waste sites (p. 104)	Canada	Canada and GNWT
19.1.5	Notwithstanding Gwich'in ownership of beds of certain water bodies, government retains the right to protect and manage water and beds of water bodies, and to use water in connection with such right, throughout the settlement area for public purposes including:(a) management and research in respect of wildlife, and wildlife and aquatic habitat;(b) protection and management of navigation and transportation, establishment of navigation aids and devices, and dredging navigable water bodies;(c) protection of water supplies including community water supplies from contamination and degradation;(d) fighting fires;(e) flood control; and(f) research and sampling with respect to water quality and water quantity.	N/A	Canada and GNWT	Canada and GNWT*
19.1.11	(a) Government shall use its best efforts to negotiate agreements with other jurisdictions which manage drainage basins shared with the settlement area for the management of water in the shared drainage basin. (b) Government shall consult with the Gwich'in Tribal Council with respect to the formulation of	Shared drainage basin agreements (p. 113)	Canada and GNWT	Canada and GNWT*

	government positions on the management of water in a shared drainage basin before negotiating an agreement pursuant to (a).			
21.1.2	Prior to opening any lands in the settlement area for oil and gas exploration, government shall notify the Gwich'in Tribal Council, provide it with an opportunity to present its views to government on the matter, including benefits plans and other terms and conditions to be attached to rights issuance, and consider such views.	Notification prior to opening any lands for oil and gas exploration (p. 135)	Canada	GNWT
21.1.7	Government agrees to consult the Gwich'in Tribal Council in relation to any proposed legislation which affects only the Northwest Territories or only Yukon and the Northwest Territories and which (a) regulates the exploration, development or production of subsurface resources in the settlement area, or (b) establishes requirements for subsurface rights issuance in relation to subsurface resources in the settlement area.	Consultation in relation to any proposed subsurface resources legislation which only affects the North (p. 139)	Canada	Canada and GNWT
23.1.10	Where an expropriating authority is unable to provide lands as compensation to the Gwich'in, government shall make lands available to the expropriating authority by sale or otherwise providing that lands are available.	Expropriation of settlement lands (p. 147)	Canada	Canada and GNWT
24.1.1 (c)	government shall retain the ultimate jurisdiction for the regulation of land and water.	N/A	Canada	Canada and GNWT
24.1.4 (c)	If the monitoring or environmental audit functions referred to in (a) are carried out in the settlement area by a department of government, the department shall do so in consultation with the Gwich'in Tribal Council.	Monitoring of cumulative impacts of land and water uses on the environment (p. 153)	Canada	GNWT

24.2.9	Decisions of the Planning Board in respect of the land use plan shall be subject to approval by government in a manner to be provided in legislation.	Land Use Planning Board operations (p. 156)	Canada and GNWT	Canada and GNWT*
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* Both governments retain their individual responsibility with regards to the specific clause, though the type or level of responsibility may change post devolution.

**SCHEDULE 2
 LIST OF GNWT OBLIGATIONS UNDER SETTLEMENT AGREEMENTS
 (Section 2.14)**

INUVIALUIT FINAL AGREEMENT

Clause Number	Inuvialuit Final Agreement Clause	Responsible Government	
		Current	Post-Devolution
7. (3)	For greater certainty, the Crown shall retain ownership to all waters in the Inuvialuit Settlement Region.	Canada	Canada and GNWT
7. (10)	If Canada is exploring for or producing resources to which it retains title in a given area and the Inuvialuit are not exploring for or producing resources to which they have title in that area, the Inuvialuit shall renounce and release Canada from any and all claims, suits or demands for alleged damage or loss arising from disturbance of their resources.	Canada	Canada and GNWT
7. (11)	If the Inuvialuit are exploring for or producing resources to which they retain title in a given area and Canada is not exploring for or producing resources to which it has title in that area, Canada shall renounce and release the Inuvialuit from any and all claims, suits or demands for alleged damage or loss arising from disturbance of its resources.	Canada	Canada and GNWT
7. (12)	If, from time to time, both Canada and the Inuvialuit are exploring for or producing their respective resources, they shall make every effort to respect each other's interests. If a conflict arises, they shall use their best efforts, during a period of ninety (90) days from notice of commencement given by either party to the other, to negotiate a work program protecting their respective interests. In the event of failure to conclude a mutually acceptable work program within this period, either party may refer the issue to the Arbitration Board pursuant to section 18.	Canada	Canada and GNWT

7. (66)	The Government shall determine whether any development can be provided for by way of Participation Agreements under section 10 or whether conveyance of title by the Inuvialuit is necessary.	Canada	Canada and GNWT
7. (85) (b)	(b) Canada shall retain the right to manage and control waters, waterways, beds of rivers, lakes and water bodies for the purpose of carrying out governmental functions relating to navigation, transportation, flood control and similar matters. The Inuvialuit shall not impede or interfere with Canada's carrying out of these functions. Canada shall consult with the Inuvialuit Land Administration with respect to the carrying out of these functions, where such functions result in damage to the Inuvialuit or their lands or significant impact on the Inuvialuit or their use of their lands, they shall be entitled to compensation, the nature and amount of which shall be negotiated between the Inuvialuit Land Administration and the Government with ultimate recourse to the courts; and	Canada	Canada and GNWT
7. (94)	Canada shall, on behalf of the Inuvialuit, continue to administer the rights of interest holders referred to in subsection (93). Where legislation allows discretionary decisions to be made with respect to such administration, no decisions shall be made without the consent of the Inuvialuit where the effect thereof is to offer the Crown share for bids, to waive royalties or other payments in the nature of royalties or to prejudice the economic interest of the Inuvialuit. No other such decisions shall be made affecting Inuvialuit rights without prior consultation with the Inuvialuit Land Administration. Where, however, the holder of the rights and the Inuvialuit agree that the Inuvialuit should administer the rights or a renegotiated version of the rights directly and both parties so inform the Minister in writing, the Minister shall transfer such administration to the Inuvialuit.	Canada	Canada and GNWT

7. (95)	Canada shall, as soon as possible, remit to the Inuvialuit any royalties, fees, rentals, bonuses or other payments in lieu of royalties accruing after the date of this Agreement from the rights referred to in subsection (93). Any royalties accruing from oil and gas production under community sites shall be included in the remittances. For greater certainty, the Inuvialuit shall receive and manage the Crown Share within the meaning of section 27 of the Canada Oil and Gas Act. (S.C. 1980-81-82-83, c. 81).	Canada	GNWT [and Canada]
7. (96)	The amounts payable to the Inuvialuit under subsection (95) shall be calculated on the basis of the laws and regulations in force on December 31, 1983 applicable to Crown lands in the Northwest Territories.	Canada	GNWT [and Canada]
7. (98)	Without limiting the application of subsection (97), it may be agreed that laws and regulations or provisions thereof that apply only to Crown lands shall apply to all or any Inuvialuit lands from any date on or after July 25, 1984, if the Inuvialuit or the appropriate minister so request and the other party consents.	Canada	GNWT [and Canada]
8. (2)	Where approval is withheld pursuant to subsection (1), there shall be a right of appeal to the Minister who shall make the final decision. The procedure on appeal shall be the same as that provided in section 45 of the Territorial Land Use Regulations as amended from time to time.	Canada	GNWT [and Canada]
8. (3)	Where permits are relinquished by oil and gas developers within Area Number 2 as shown in Annex D, the relevant areas shall not be opened for future oil and gas development by Canada without prior consultation with the Inuvialuit Land Administration. For greater certainty, the Minister shall not enter into exploration agreements for those areas nor permit Petro Canada to select those areas nor issue oil and gas leases for those areas	Canada	GNWT [and Canada]

	without the agreement of the Inuvialuit Land Administration or, if the Inuvialuit Land Administration does not agree, without the approval of the Governor in Council.		
8. (6)	Any new subsurface development with respect to the Cape Bathurst selection shall be subject to the consent of Canada.	Canada	Canada and GNWT
8. (7)	Where Canada wishes to approve development of land under permits numbered 4954 and 4955, any approval for access shall be withheld unless the developer proves that the proposed development activity meets acceptable environmental standards and accounts for his standard of performance. The criteria for establishing acceptable environmental standards for the project and evaluating the developer's standard of performance shall be set by the Environmental Impact Review Board. The provisions of subsection (2) apply with such modifications as the circumstances require.	Canada	GNWT
10. (1)	For the purposes of exploration, development and production activities by holders of valid rights or interests issued by Canada on 7(1)(a) lands and holders of petroleum, coal or mineral rights or interests issued by Canada on 7(1)(b) lands, access on and across Inuvialuit lands shall be guaranteed by the Inuvialuit Land Administration, subject to the payment by the developer of fair compensation to the Inuvialuit for such access, for any damage to Inuvialuit lands and for any diminution of the value of their interests in their lands.	Canada	GNWT
10. (4)	The term of a Participation Agreement may continue until the termination date of the right issued or the interests accorded by Canada to which the Participation Agreement relates.	Canada	Canada and GNWT

10. (7)	<p>Except where the Inuvialuit and industry have concluded a voluntary co-operation agreement referred to in subsection 16.(12), Canada, after negotiating with the Inuvialuit Land Administration, shall determine procedures and timetables for concluding Participation Agreements including the time period for the negotiation and arbitration phases. Such procedures and timetables shall be reasonable, shall reflect the size and nature of the different types of projects and shall generally accord with government approval schedules, including both statutory and administrative schedules. The fundamental objective is to conduct the negotiations in a fair and expeditious manner, ensuring that negotiations between the Inuvialuit and industry proceed concurrently with the government approval process.</p>	Canada	Canada and GNWT
16. (9)	<p>Where the Government, in respect of renewable or non-renewable resource development on Crown lands invites parties to apply for leases, licences, permits, concessions or other rights and the Inuvialuit submit the best proposal in respect of all the specifications and conditions the Inuvialuit shall be awarded the rights in question.</p>	Canada and GNWT	Canada and GNWT*
16. (14)	<p>Canada shall issue to the Inuvialuit, from time to time, local use coal permits, free of royalty and other charges, to explore, develop and mine coal in the Inuvialuit Settlement Region for community use and regional industrial use by the Inuvialuit Development Corporation, under the Territorial Coal Regulations</p>	Canada	GNWT

* Both governments retain their individual responsibility with regards to the specific clause, though the type or level of responsibility may change post devolution.

**SCHEDULE 2
 LIST OF GNWT OBLIGATIONS UNDER SETTLEMENT AGREEMENTS
 (Section 2.14)**

**TLICHO LAND CLAIMS AND SELF-GOVERNMENT AGREEMENT AND
 IMPLEMENTATION PLAN**

Clause Number	Tlicho Land Claims and Self-Government Agreement Clause	Corresponding IP Activity Sheet	Responsible Government	
			Current	Post-Devolution
6.6.3	The costs of the Surface Rights Board incurred in accordance with an approved budget shall be a charge on government. The Board shall prepare an annual budget and submit it to government. Government may approve the budget as submitted or vary it and approve it as varied	Sheet # 6-6 (p. 77)	Canada	GNWT
9.5.1	Fee simple title to Tlicho community lands and to mines and minerals held by government in, on or under those lands shall, upon dissolution of the Tlicho community government or, in the case of the relocation of a Tlicho community, upon confirmation by government that the Tlicho community government is no longer responsible for those lands, be conveyed by government to the Tlicho Government, and those lands shall become Tlicho lands. Such title is subject to any interests in such lands identified in the transfer documentation and to any renewals, replacements, transfers or extensions of term of such interests.	Sheet # 9-4 (p. 147)	Canada and GNWT	Canada and GNWT*
9.6.1	Where government undertakes any program respecting the clean-up of contaminated sites on Crown lands wholly or partly in Mòwhì Gogha Dè Nìitáèè (NWT), the program shall apply to such sites on Tlicho community lands that are listed in part 4 of the appendix to this chapter as if the lands were Crown lands.	Sheet # 9-5 (p. 149)	Canada	Canada and GNWT

10.8.1	Government shall, upon request and at reasonable rent, lease such lands in Wek'èezhii to the Tlicho Government or its designate, as in the opinion of government are reasonably necessary to allow the exercise of the rights under any licences relating to wildlife held by that Government or its designate.	Sheet # 10-6 (p.163)	Canada	GNWT
18.3.1	Where government undertakes any program respecting the clean-up of contaminated sites on Crown lands in Mowhi Gogha De Niitlee (NWT), the program shall apply to such sites on Tlicho lands that are listed in part 4 of the appendix to this chapter as if the lands were Crown lands.	Sheet # 18-3 (p. 294)	Canada	Canada and GNWT
18.6.1	Government shall continue to administer the interests listed in part 2 of the appendix to this chapter and any renewals or replacements thereof granted by government under legislation, as if the lands had not become Tlicho lands. Government shall have the power to grant renewals and replacements for those interests under that legislation, as if the lands had not become Tlicho lands, except that, in the case of an interest that is not a mining right, this power does not extend to a renewal or replacement that would authorize an activity of a type or in a location not authorized by the interest renewed or replaced. For greater certainty, any dispute resolution process in the Crown lands legislation continues to apply to interests listed in part 2 of the appendix to this chapter and their renewals and replacements.	Sheet # 18-7 (p.308)	Canada	GNWT
18.6.2	Subject to 18.6.5 and 25.2, government may make discretionary decisions respecting an interest referred to in 18.6.1 on the basis of government's resource management policy, including those respecting	Sheet # 18-7 (p.308)	Canada	GNWT

	royalties, rents and other charges.			
18.6.4	Government shall consult the Tlicho Government before changing legislation under which any interests referred to in 18.6.1 were granted.	Sheet # 18-7 (p.308)	Canada and GNWT	GNWT
18.6.5	Government shall notify the Tlicho Government before making any change in any interests referred to in 18.6.1, including a change to the royalties, rents or other charges that apply to them.	Sheet # 18-7 (p.308)	Canada	GNWT
18.7.2	Any royalties or non-refunded rents received by government in respect of the period after the effective date for an interest listed in part 2 of the appendix to this chapter or for any replacement thereof shall be accounted for by government and an equal amount paid to the Tlicho Government as soon as practicable after each calendar year quarter.	Sheet # 18-8 (p.311)	Canada	GNWT
22.1.12	If the monitoring or audit functions referred to in 22.1.10 are carried out in Wek'èezhii by a department of government, the department shall do so in consultation with the Tlicho Government.	Sheet # 22-12 (p.368)	Canada	GNWT
22.3.15	Before enacting legislation regulating the use of land or water or the deposit of waste that applies to any part of Wek'èezhii or Mòwhì Gogha Dè Nîîtàèè (NWT) or any amendments to such legislation, government, including any community government, shall consult with the Tlicho Government in relation to its application in Mòwhì Gogha Dè Nîîtàèè (NWT) and the Wek'èezhii Land and Water Board in relation to its application in Wek'èezhii. Before giving any policy direction to the Board or enacting any laws, in respect of the use of Tlicho lands, the Tlicho Government shall consult with government and	Sheet # 22-1 7 (p.397)	Canada and GNWT (though the provision of policy direction comes only from Canada's Minister)	Canada and GNWT

	the Board. Before giving any policy direction to the Board, the Minister shall consult with the Tlicho Government and the Board.			
22.3.16	The Wek'èezhii Land and Water Board and government, including a Tlicho community government, must exercise any discretionary powers relating to the use of land that they may have under legislation in a manner consistent with any Tlicho laws made under 7.4.2 including any conditions on the use of Tlicho lands provided in a land use plan or otherwise.	Sheet # 22-18 (p.400)	Canada and GNWT	Canada and GNWT*
22.6.1	Before government concludes a future land claims agreement that would authorize a body ("new body") other than the Wek'èezhii Land and Water Board or the larger board referred to in 22.4.1 to regulate any use of land or water or deposit of waste in a part of Wek'èezhii,(a) government shall notify the Tlicho Government that such a provision is being negotiated and provide to the Tlicho Government a reasonable opportunity to conclude an agreement with the representatives of the Aboriginal people to be party to that future land claims agreement respecting how the new body and that board will ensure that all their decisions for that use of land or water or deposit of waste in that part of Wek'èezhii are made jointly by the new body and the board, by only one of them or by another authority;(b) government shall consider any agreement concluded under (a) and decide whether to approve it; and(c) the Parties shall amend the Agreement in accordance with any agreement approved under (b) and government shall ensure that the future land claims agreement accords with any agreement approved under (b).	Sheet # 22-21 (p.405)	Canada and GNWT	Canada and GNWT*

23.3.1	Prior to opening any lands wholly or partly in Môwhì Gogha Dè Nîîtâèè (NWT) for oil and gas exploration, government shall consult the Tlicho Government on matters related to that exploration, including benefits plans and other terms and conditions to be attached to rights issuance.	Sheet # 23-2 (p.412)	Canada	GNWT
23.4.1	Government shall ensure that the proponent of a major mining project that requires any authorization from government and that will impact on Tlicho Citizens is required to enter into negotiations with the Tlicho Government for the purpose of concluding an agreement relating to the project. This obligation comes into effect one year after the effective date. In consultation with the Dogrib Treaty 11 Council or the Tlicho Government, government shall, no later than one year after the effective date, develop the measures it will take to fulfill this obligation, including the details as to the timing of such negotiations in relation to any governmental authorization for the project.	Sheet # 23-3 (p.414)	Canada	GNWT (however, there is still a Canada obligation to develop measures)
23.6.1	Government shall consult the Tlicho Government in relation to any proposed legislation which (a) regulates the exploration, development or production of minerals, other than specified substances, in Mowhi Gogha De Niitlee (NWT); or (b) establishes requirements for issuance of mining rights in Mowhi Gogha De Niitlee (NWT).	Sheet # 23-6 (p.419)	Canada	GNWT
25.1.1	Government shall pay to the Tlicho Government, in relation to each calendar year, an amount equal to (a) 10.429 percent of the first \$2.0 million of mineral royalties received by government in that year; and (b) 2.086 percent of any additional mineral royalties received by government in that year.	Sheet # 25-1 (p.425)	Canada	GNWT

25.1.3	Payments remitted to the Tlicho Government shall be in quarterly instalments.	Sheet # 25-1 (p.425)	Canada	GNWT
25.1.4	Government shall annually provide to the Tlicho Government a statement indicating the basis on which mineral royalties were calculated for the preceding year.	Sheet # 25-1 (p.425)	Canada	GNWT
25.1.5	On the request of the Tlicho Government, government shall request the Auditor General to verify the accuracy of the information in the annual statements.	Sheet # 25-1 (p.425)	Canada	GNWT
25.2.1	Government shall consult with the Tlicho Government on any proposal specifically to alter by legislation the mineral royalty payable to government.	Sheet # 25-2 (p.427)	Canada and GNWT	GNWT
25.2.2	Where government consults outside government on any proposed changes to the fiscal regime which will affect the mineral royalty payable to government, it shall also consult with the Tlicho Government.	Sheet # 25-2 (p.427)	Canada and GNWT	Canada and GNWT*

* Both governments retain their individual responsibility with regards to the specific clause, though the type or level of responsibility may change post devolution.

Schedule 3
LIST OF INTERIM AGREEMENTS
(Section 1.1)

For the purposes of the definition in section 1.1 of Chapter 1, “**Interim Agreement**” includes:

Akaiicho Dene First Nations

Interim Measures Agreement between the Akaiicho Territory Dene First Nations, Canada, and the GNWT, dated the 28th day of June, 2001.

Interim Land Withdrawal Protocol among Canada, the Akaiicho Dene First Nations, and the GNWT, dated the 21st day of November, 2005.

Athabasca Denesuline

Interim Measures Agreement between the Athabasca Denesuline, Canada, and the GNWT, dated the 26th day of May, 2004.

Dehcho First Nations

Dehcho Interim Measures Agreement among the Deh Cho First Nations, Canada, and the GNWT, dated the 23rd day of May, 2001.

Dehcho Interim Resource Development Agreement between Canada and the Dehcho First Nations, dated the 17th day of April, 2003

Manitoba Denesuline

Interim Measures Agreement between the Manitoba Denesuline, Canada, and the GNWT, dated the 5th day of August, 2004.

Northwest Territory Métis Nation

Interim Measures Agreement between the Northwest Territory Métis Nation, Canada, and the GNWT, dated the 22nd day of June, 2002.

Interim Land Withdrawal Protocol between the Northwest Territory Métis Nation, Canada, and the GNWT, dated the 19th day of February, 2008.

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**SCHEDULE 4
 INVENTORY OF EXCLUSIONS FROM TRANSFER OF ADMINISTRATION AND
 CONTROL
 (Sections 3.30 to 3.34)**

Aboriginal Affairs and Northern Development Canada

PART 1 : Indian Affairs Branch Reserve Exclusions

Location	Usage	Group Number	Lot Number	Block Number	Canada Land Survey Number	Land Title Office Number
FORT SMITH	Residential	765	511		50359	235
FORT SMITH	Residential		532		50896	272
FORT SMITH	Residential		534		50896	272
FORT SMITH	Residential		539		50896	272
FORT SMITH	Residential		540		50896	272
FORT SMITH	Residential		545		50896	272
FORT SMITH	Residential		548		50896	272
FORT SMITH	Residential		549		50896	272
FORT SMITH	Residential		556		50896	272
FORT SMITH	Residential		560		50896	272
FORT SMITH	Residential		561		50896	272
FORT SMITH	Residential		565		50896	272
FORT SMITH	Residential		568		50896	272
FORT SMITH	Residential		571		50896	272
FORT SMITH	Residential		572		50896	272
FORT SMITH	Residential		573		50896	272
FORT SMITH	Residential		574		50896	272
FORT SMITH	Residential		579		50896	272
FORT SMITH	Residential		580		50896	272
FORT SMITH	Residential		581		50896	272
FORT SMITH	Residential		582		50896	272
FORT SMITH	Residential		587		51450	319
FORT SMITH	Residential		639		51450	319
FORT SMITH	Residential		661		51450	319
FORT SMITH	Residential		590		51450	319
FORT SMITH	Residential		601		51450	319
FORT SMITH	Residential		603		51450	319
FORT SMITH	Residential		604		51450	319
FORT SMITH	Residential		605		51450	319
FORT SMITH	Residential		606		51450	319
FORT SMITH	Residential		612		51450	319

FORT SMITH	Residential		613		51450	319
FORT SMITH	Residential		614		51450	319
FORT SMITH	Residential		616		51450	319
Location	Usage	Group Number	Lot Number	Block Number	Canada Land Survey Number	Land Title Office Number
FORT SMITH	Residential		619		51450	.19
FORT SMITH	Residential		622		51450	319
FORT SMITH	Residential		623		51450	319
FORT SMITH	Residential		625		51450	319
FORT SMITH	Residential		823		56050	585
FORT SMITH	Residential		824		56050	585
FORT SMITH	Residential		476		50359	235
FORT SMITH	Residential		481		50359	235
FORT SMITH	Residential		563		50896	272
LUTSEL KE'	Residential		1	1	43364	202
LUTSEL K'E	Residential		4	1	43364	202
LUTSEL K'E	Residential		1	2	43364	202
LUTSEL K'E	Residential		3	2	43364	202
LUTSEL K'E	Residential		1	3	52189	379
LUTSEL K'E	Residential		1	4	52189	379
LUTSEL K'E	Residential		2	4	52189	379
LUTSEL K'E	Residential		3	4	52189	379
LUTSEL K'E	Residential		6	4	52189	379
LUTSEL K'E	Residential		7	4	51289	379
LUTSEL K'E	Residential		2	5	52189	379
LUTSEL K'E	Residential		4	5	52189	379
LUTSEL K'E	Residential		3	6	52189	379
LUTSEL K'E	Residential		4	6	52189	379
LUTSEL K'E	Residential		5	6	52189	379
LUTSEL K'E	Residential		6	6	52189	379
LUTSEL K'E	Residential		7	6	52189	379
LUTSEL K'E	Residential		8	6	52189	379
LUTSEL K'E	Residential		9	6	52189	379
LUTSEL K'E	Residential		10	6	52189	379
LUTSEL K'E	Residential		11	6	52189	379
LUTSEL K'E	Residential		2	7	52189	379
LUTSEL K'E	Residential		3	7	52189	379
LUTSEL K'E	Residential		4	7	52189	379
LUTSEL K'E	Residential		5	7	52189	379
LUTSEL K'E	Residential		6	7	52189	379
LUTSEL K'E	Residential		7	7	52189	379

LUTSEL K'E	Residential		8	7	52189	379
Location	Usage	Group Number	Lot Number	Block Number	Canada Land Survey Number	Land Title Office Number
LUTSEL K'E	Residential		9	7	52189	379
LUTSEL K'E	Residential		10	7	52189	379
LUTSEL K'E	Residential		11	7	52189	379
LUTSEL K'E	Residential		12	7	52189	379
LUTSEL K'E	Residential			8	52189	379
LUTSEL K'E	Residential		1	9	52189	379
LUTSEL K'E	Residential		2	9	52189	379
LUTSEL K'E	Residential		6	9	52189	379
LUTSEL K'E	Residential		7	9	52189	379
HAY RIVER	Residential		11	XF	76839	2431
HAY RIVER	Residential	814	3	XF	50550	249
HAY RIVER	Residential	814	4	XF	50550	249
HAY RIVER	Residential	814	5	XF	50550	249
HAY RIVER	Residential	814	6	XF	50550	249
HAY RIVER	Residential	814	7	XF	50550	249
HAY RIVER	Residential		10	XF	76839	2431
HAY RIVER	Residential	814	2	XF	50550	249
HAY RIVER	Residential		393		51975	360
HAY RIVER	Residential		401		51975	360
HAY RIVER	Residential		415		51975	360
HAY RIVER	Residential		12	XF	76839	2431
KAKISA	Residential		6		51744	334
KAKISA	Residential		1		51744	334
KAKISA LAKE	Residential		2		51744	334
KAKISA LAKE	Residential		3		51744	334
KAKISA LAKE	Residential		4		51744	334
KAKISA LAKE	Residential		5		51744	344
KAKISA LAKE	Residential		7		51744	334
KAKISA LAKE	Residential		8		51744	334
KAKISA LAKE	Residential		9		51744	334
KAKISA LAKE	Residential		10		51744	334
KAKISA LAKE	Residential		11		51744	334
KAKISA LAKE	Residential		12		51744	334
KAKISA LAKE	Residential		13		51744	344
KAKISA LAKE	Residential		14		51744	344
KAKISA LAKE	Residential		15		51744	344
KAKISA LAKE	Residential		16		51744	344

Location	Usage	Group Number	Lot Number	Block Number	Canada Land Survey Number	Land Title Office Number
KAKISA LAKE	Residential		17		51744	344
FORT PROVIDENCE	Residential		59-18		51299	302
FORT PROVIDENCE	Residential		PTN 59-4		51299	302
FORT PROVIDENCE	Residential		PTn 59-19		51299	302
FORT PROVIDENCE	Residential		1		38510	104
FORT PROVIDENCE	Residential		pt.34		38510	104
FORT PROVIDENCE	Residential		54		38510	104
FORT PROVIDENCE	Residential		55		38510	104
FORT PROVIDENCE	Residential		57		38510	104
FORT PROVIDENCE	Residential		59-2		38510	302
FORT PROVIDENCE	Residential		59-3		51299	302
FORT PROVIDENCE	Residential		P59-4		51299	302
FORT PROVIDENCE	Residential		Portion 59-6		51299	302
FORT PROVIDENCE	Residential		59-7		51299	302
FORT PROVIDENCE	Residential		59-8		51299	302
FORT PROVIDENCE	Residential		59-10		51299	302
FORT PROVIDENCE	Residential		59-11		51299	302
FORT PROVIDENCE	Residential		59-12		51299	302
FORT PROVIDENCE	Residential		59-14		51299	302
FORT PROVIDENCE	Residential		Ptn 59-15		51299	302
FORT PROVIDENCE	Residential		59-16		51299	302
FORT PROVIDENCE	Residential		59-17		51299	302
FORT PROVIDENCE	Residential		59-18		51299	302
FORT PROVIDENCE	Residential		59-19		51299	302
FORT PROVIDENCE	Residential		59-20		51299	302
FORT PROVIDENCE	Residential		59-21		51299	302
FORT PROVIDENCE	Residential		59-22		51299	302
FORT PROVIDENCE	Residential		Ptn 59-23		51299	302
FORT PROVIDENCE	Residential		REM 17		52670	393
FORT PROVIDENCE	Residential		61		56816	840
FORT PROVIDENCE	Residential		62		56816	840
FORT PROVIDENCE	Residential		63		56816	840
FORT PROVIDENCE	Residential		78		56816	840
FORT PROVIDENCE	Residential		79		56816	840
FORT PROVIDENCE	Residential		80		56816	840
FORT PROVIDENCE	Residential		81		56816	840
FORT PROVIDENCE	Residential		82		56816	840

Location	Usage	Group Number	Lot Number	Block Number	Canada Land Survey Number	Land Title Office Number
FORT PROVIDENCE	Residential		83		56816	840
FORT PROVIDENCE	Residential		84		56816	840
FORT PROVIDENCE	Residential		85		56816	840
FORT PROVIDENCE	Residential		86		56816	840
FORT PROVIDENCE	Residential		87		56816	840
FORT PROVIDENCE	Residential		191		70636	1860
FORT PROVIDENCE	Residential		91		56816	840
FORT PROVIDENCE	Residential		92		56816	840
FORT PROVIDENCE	Residential		93		56816	840
FORT PROVIDENCE	Residential		94		56816	840
FORT PROVIDENCE	Residential		95		56816	840
FORT PROVIDENCE	Residential		96		56816	840
FORT PROVIDENCE	Residential		97		56816	840
FORT PROVIDENCE	Residential		98		56816	840
FORT PROVIDENCE	Residential		100		56816	840
FORT PROVIDENCE	Residential		102		56816	840
FORT PROVIDENCE	Residential		103		56816	840
FORT PROVIDENCE	Residential		104		56816	840
FORT PROVIDENCE	Residential		105		56816	840
FORT PROVIDENCE	Residential		106		56816	840
FORT PROVIDENCE	Residential		107		56816	840
FORT PROVIDENCE	Residential		108		56816	840
FORT PROVIDENCE	Residential		109		56816	840
FORT PROVIDENCE	Residential		110		56816	840
FORT PROVIDENCE	Residential		111		56816	840
FORT PROVIDENCE	Residential		112		56816	840
FORT PROVIDENCE	Residential		114		56816	840
FORT PROVIDENCE	Residential		116		56816	840
FORT PROVIDENCE	Residential		117		56816	840
FORT PROVIDENCE	Residential		ptn 34		38510	104
FORT RESOLUTION	Residential		16		35026	58
FORT RESOLUTION	Residential		17		35026	58
FORT RESOLUTION	Residential		27		35026	58
FORT RESOLUTION	Residential		53		35026	58
FORT RESOLUTION	Residential		57		35026	58
FORT RESOLUTION	Residential		19-1-2		51753	336
FORT RESOLUTION	Residential		19-1-3		51753	336

Location	Usage	Group Number	Lot Number	Block Number	Canada Land Survey Number	Land Title Office Number
FORT RESOLUTION	Residential		19-1-5		51753	336
FORT RESOLUTION	Residential		19-1-6		51753	336
FORT RESOLUTION	Residential		19-1-7		51753	336
FORT RESOLUTION	Residential		19-1-8		51753	336
FORT RESOLUTION	Residential		19-1-11		51753	336
FORT RESOLUTION	Residential		19-1-12		51753	336
FORT RESOLUTION	Residential		19-1-13		51753	336
FORT RESOLUTION	Residential		19-1-16		51753	336
FORT RESOLUTION	Residential		19-1-18		51753	336
FORT RESOLUTION	Residential		19-1-19		51753	336
FORT RESOLUTION	Residential		19-1-20		51753	336
FORT RESOLUTION	Residential		19-1-21		51753	336
FORT RESOLUTION	Residential		19-1-22		51753	336
FORT RESOLUTION	Residential		Across St from Lots 16/17		35026	58
ROCHER RIVER	Residential		1		40267	62
ROCHER RIVER	School		20		40919	129
ROCHER RIVER	School		21		40919	129
TROUT ROCK ISLAND	Residential		Trout Rock Island. EXCEPTING NWT Lease 085J07010 as shown outlined in red on the sketch annexed to this lease.			
DETTAH	Residential	PTN-859 Rem, CLSR 51512, LTO 322. EXCEPTING GNWT Reservations numbered 85J08067, 085J08085, 085J08165, 085J08166 and as shown outlined+G204 in red on the sketch annexed to these reserves. Excepting NWTHC Leases 085J08167, 085J08168, 085J08169, 085J08170, 085J08171, 085J08172, 085J08173, 085J08174,, 085J08231, 085J08235, 085J08236 all being a portion of Lot 858 Remainder, CLSR 51512, LTO 322 and as shown outlined in red on the sketch annexed to these leases. And Leases 085J08229 being Lot 11, CLSR 83482, LTO 3528 and Lease, 085J08230 being Lot 9, CLSR 83482, LTO 3518.				
N'DLILO	Residential	Ptn Lot 500 Rem, CLSR 50638, LTO 254 as transferred to Canada by OIC 1985-899 dated May 1st, 1985 being the tip of Lot 500, Remainder				
Location	Usage	Group Number	Lot Number	Block Number	Canada Land Survey Number	
N'DILO R1810	Residential	964	Ptn 500 Rem., CLSR 50638, LTO 254. EXCEPTING NWTHC Leases 085J08153, 085J08154, 085J08155, 085J08156, 085J08157 all being a portion of Lot 500 Remainder, CLSR 50638, LTO 224 and as shown outlined in red on the sketch annexed to these leases.H206			
YELLOWKNIFE	Residential		2	1000	77801	2584

YELLOWKNIFE	Residential		23	5	40273	68
DETTAH	Residential		1		83482	3528
DETTAH	Residential		2		83482	3528
DETTAH	Residential		3		83482	3528
DETTAH	Residential		4		83482	3528
DETTAH	Residential		5		83482	3528
DETTAH	Residential		6		83482	3528
DETTAH	Residential		7		83482	3528
DETTAH	Residential		8		83482	3528
DETTAH	Residential		10		83482	3528
DETTAH	Residential		12		83482	3528
DETTAH	Residential		13		83482	3528
DETTAH	Residential		14		83482	3528
DETTAH	Residential		15		83482	3528
DETTAH	Residential		16		83482	3528
DETTAH	Residential		17		83482	3528
DETTAH	Residential		18		83482	3528
DETTAH	Residential		19		83482	3528
DETTAH	Residential		20		83482	3528
DETTAH	Residential		21		83482	3528
DETTAH	Residential		22		83482	3528
DETTAH	Residential		23		83482	3528
DETTAH	Residential		24		83482	3528
DETTAH	Residential		25		83482	3528
DETTAH	Residential		26		83482	3528
DETTAH	Residential		27		83482	3528
DETTAH	Residential		28		83482	3528
DETTAH	Residential		29		83482	3528
BEHCHOKO	Residential		PTN 9	20	72303	2060
NEAR FORT LIARD	Residential					
FORT LIARD	Residential		3	A	42620	172
FORT LIARD	Residential		5	A	42620	172
Location	Usage	Group Number	Lot Number	Block Number	Canada Land Survey Number	Land Title Office Number
FORT LIARD	Residential		7	A	42620	172
FORT LIARD	Residential		5	B	42620	172
FORT LIARD	Residential		10	B	42620	172
FORT LIARD	Residential		4	D	42621	173
FORT LIARD	Residential		9	D	42621	173
FORT LIARD	Residential		2	E	42621	173
E SIDE LIARD RIVER	Residential					

NAHANNI BUTTE	Residential	860	Ptn 7		51442	317
NAHANNI BUTTE	Community Use	860	Ptn 4		51442	317
NAHANNI BUTTE	Residential	860	3		51442	317
NAHANNI BUTTE	Residential	860	Ptn 1		51442	317
JEAN MARIE RIVER	Residential		Ptn-4		70822	1865
JEAN MARIE RIVER	Residential		5		70822	1865
JEAN MARIE RIVER	Residential		6		70822	1865
JEAN MARIE RIVER	Residential		7		70822	1865
JEAN MARIE RIVER	Residential		8		70822	1865
JEAN MARIE RIVER	Residential		10		70822	1865
JEAN MARIE RIVER	Residential		11		70822	1865
JEAN MARIE RIVER	Residential		Pt 12		70822	1865
JEAN MARIE RIVER	Residential		pt 13		70822	1865
JEAN MARIE RIVER	Residential		pt 14		70822	1865
JEAN MARIE RIVER	Residential		pt 15		70822	1865
JEAN MARIE RIVER	Residential		pt 17		70822	1865
JEAN MARIE RIVER	Residential		pt 18		70822	1865
JEAN MARIE RIVER	Residential		pt 28		70822	1865
JEAN MARIE RIVER	Residential		pt 29		70822	1865
JEAN MARIE RIVER	Residential		pt 30		70822	1865
JEAN MARIE RIVER	Residential		pt 31		70822	1865
JEAN MARIE RIVER	Residential		32		70822	1865
JEAN MARIE RIVER	Residential		33		70822	1865
JEAN MARIE RIVER	Residential		34		70822	1865
JEAN MARIE RIVER	Residential		35		70822	1865
JEAN MARIE RIVER	Residential		36		70822	1865
JEAN MARIE RIVER	Residential		37		70822	1865
JEAN MARIE RIVER	Residential		pt 38		70822	1865
JEAN MARIE RIVER	Residential		39		70822	1865
JEAN MARIE RIVER	Residential		pt 40		70822	1865
Location	Usage	Group Number	Lot Number	Block Number	Canada Land Survey Number	Land Title Office Number
JEAN MARIE RIVER	Residential		pt 44		70822	1865
JEAN MARIE RIVER	Residential		pt 48		70822	1865
JEAN MARIE RIVER	Residential		pt 49		70822	1865
JEAN MARIE RIVER	Residential		51		70822	1865
FORT SIMPSON	Residential		68		61089	1083
FORT SIMPSON	Residential		69		61089	1083
FORT SIMPSON	Residential		70		61089	1083
FORT SIMPSON	Residential		71		61089	1083
FORT SIMPSON	Residential		72		61089	1083

FORT SIMPSON	Residential		87		61089	1083
FORT SIMPSON	Residential		88		61089	1083
FORT SIMPSON	Residential		89		61089	1083
FORT SIMPSON	Residential		90		61089	1083
FORT SIMPSON	Residential		91		61089	1083
FORT SIMPSON	Residential		93		61089	1083
FORT SIMPSON	Residential		95		61089	1083
FORT SIMPSON	Residential		96		61089	1083
FORT SIMPSON	Residential		97		61089	1083
FORT SIMPSON	Residential		99		61089	1083
FORT SIMPSON	Residential		362		66696	1373
FORT SIMPSON	Residential		365		66696	1373
FORT SIMPSON	Residential		368		66696	1373
FORT SIMPSON	Residential		400		66696	1373
FORT SIMPSON	Residential		399		66696	1373
FORT SIMPSON	Residential		396		66696	1373
FORT SIMPSON	Residential		395		66696	1373
FORT SIMPSON	Residential		380		66696	1373
FORT SIMPSON	Residential		381		66696	1373
FORT SIMPSON	Residential		382		66696	1373
FORT SIMPSON	Residential		403		66696	1373
FORT SIMPSON	Residential		373		66696	1373
FORT SIMPSON	Residential		404		66696	1373
FORT SIMPSON	Residential		384		66696	1373
FORT SIMPSON	Residential		385		66696	1373
FORT SIMPSON	Residential		378		66696	1373
FORT SIMPSON	Residential		392		66696	1373
FORT SIMPSON	Residential		391		66696	1373
Location	Usage	Group Number	Lot Number	Block Number	Canada Land Survey Number	Land Title Office Number
FORT SIMPSON	Residential		78		52014	364
FORT SIMPSON	Residential		83		51896	348
FORT SIMPSON	Residential		84		51896	348
FORT SIMPSON	Residential		85		51896	348
FORT SIMPSON	Residential		364		66696	1373
FORT SIMPSON	Residential		360		66696	1373
FORT SIMPSON	Residential		94		52014	364
FORT SIMPSON	Residential		95		52014	364
FORT SIMPSON	Residential		96		52014	364
FORT SIMPSON	Residential		97		52014	364
FORT SIMPSON	Residential		98A		52014	364

FORT SIMPSON	Residential		102		52014	364
FORT SIMPSON	Residential		103		52014	364
FORT SIMPSON	Residential		105		52014	364
FORT SIMPSON	Residential		106		52014	364
FORT SIMPSON	Residential		108		52014	364
FORT SIMPSON	Residential		110		52014	364
FORT SIMPSON	Residential		112		52014	364
FORT SIMPSON	Residential		113		52014	364
FORT SIMPSON	Residential		114		52014	364
FORT SIMPSON	Residential		116		52014	364
FORT SIMPSON	Residential		117		52014	364
FORT SIMPSON	Residential		118		52014	364
FORT SIMPSON	Residential		119		52014	364
FORT SIMPSON	Residential		120		52014	364
FORT SIMPSON	Residential		121		52014	364
FORT SIMPSON	Residential		122		52014	364
FORT SIMPSON	Residential		PTN-124		52014	364
FORT SIMPSON	Residential		PTN-124		52014	364
FORT SIMPSON	Residential		38		40146	44
FORT SIMPSON	Residential		39		40146	44
FORT SIMPSON	Residential		101		52014	364
FORT SIMPSON	Residential		4-3		53652	463
FORT SIMPSON	Residential		4-4		53652	463
FORT SIMPSON	Residential		4-5		53652	463
FORT SIMPSON	Residential		4-6		53652	463
FORT SIMPSON	Residential		4-7		53652	463
Location	Usage	Group Number	Lot Number	Block Number	Canada Land Survey Number	Land Title Office Number
FORT SIMPSON	Residential		4-8		53652	463
FORT SIMPSON	Residential		80		52014	364
FORT SIMPSON	Residential		100		52014	364
FORT SIMPSON	Residential		107		52014	364
FORT SIMPSON	Residential		109		52014	364
FORT SIMPSON	Residential		111		52014	364
FORT SIMPSON	Residential		115		52014	364
FORT SIMPSON	Residential		125		52014	364
FORT SIMPSON	Residential	911	47		61089	1083
FORT SIMPSON	Residential	911	53		61089	1083
FORT SIMPSON	Residential	911	56		61089	1083
FORT SIMPSON	Residential	911	57		61089	1083
FORT SIMPSON	Residential	911	58		61089	1083

FORT SIMPSON	Residential	911	59		61089	1083
FORT SIMPSON	Residential	911	60		61089	1083
FORT SIMPSON	Residential	911	63		61089	1083
FORT SIMPSON	Residential	911	64		61089	1083
FORT SIMPSON	Residential	911	65		61089	1083
FORT SIMPSON	Residential	911	66		61089	1083
FORT SIMPSON	Residential		374		66696	1373
FORT SIMPSON	Residential		387		66696	1373
FORT SIMPSON	Residential		397		66696	1373
FORT SIMPSON	Residential		398		66696	1373
FORT SIMPSON	Residential		556		78990	2844
FORT SIMPSON	Residential		557		78990	2844
FORT SIMPSON	Residential		559		78990	2844
FORT SIMPSON	Residential		560		78990	2844
FORT SIMPSON	Residential		561		78990	2844
FORT SIMPSON	Residential		423		70679	1840
FORT SIMPSON	Residential		424		70679	1840
FORT SIMPSON	Residential		425		70679	1840
FORT SIMPSON	Residential		426		70679	1840
FORT SIMPSON	Residential		427		70679	1840
FORT SIMPSON	Residential		428		70679	1840
FORT SIMPSON	Residential		429		70679	1840
FORT SIMPSON	Residential		430		70679	1840
FORT SIMPSON	Residential		431		70679	1840
Location	Usage	Group Number	Lot Number	Block Number	Canada Land Survey Number	Land Title Office Number
FORT SIMPSON	Residential		432		70679	1840
FORT SIMPSON	Residential		433		70679	1840
FORT SIMPSON	Residential		434		70679	1840
FORT SIMPSON	Residential		435		70679	1840
FORT SIMPSON	Residential		436		70679	1840
FORT SIMPSON	Residential		437		70679	1840
FORT SIMPSON	Residential		438		70679	1840
FORT SIMPSON	Residential		439		70679	1840
FORT SIMPSON	Residential		440		70679	1840
FORT SIMPSON	Residential		441		70679	1840
FORT SIMPSON	Residential		442		70679	1840
FORT SIMPSON	Residential		443		70679	1840
FORT SIMPSON	Residential		444		70679	1840
FORT SIMPSON	Residential		445		70679	1840
FORT SIMPSON	Residential		446		70679	1840

FORT SIMPSON	Residential		557		78990	2844
FORT SIMPSON	Residential		559		78990	2844
FORT SIMPSON	Residential		560		78990	2844
FORT SIMPSON	Residential		561		78990	2844
FORT SIMPSON	Residential		423		70679	1840
FORT SIMPSON	Residential		424		70679	1840
FORT SIMPSON	Residential		425		70679	1840
FORT SIMPSON	Residential		426		70679	1840
FORT SIMPSON	Residential		427		70679	1840
FORT SIMPSON	Residential		428		70679	1840
FORT SIMPSON	Residential		429		70679	1840
FORT SIMPSON	Residential		430		70679	1840
FORT SIMPSON	Residential		431		70679	1840
FORT SIMPSON	Residential		432		70679	1840
FORT SIMPSON	Residential		433		70679	1840
FORT SIMPSON	Residential		434		70679	1840
FORT SIMPSON	Residential		435		70679	1840
FORT SIMPSON	Residential		436		70679	1840
FORT SIMPSON	Residential		437		70679	1840
FORT SIMPSON	Residential		438		70679	1840
FORT SIMPSON	Residential		439		70679	1840
FORT SIMPSON	Residential		440		70679	1840
Location	Usage	Group Number	Lot Number	Block Number	Canada Land Survey Number	Land Title Office Number
FORT SIMPSON	Residential		441		70679	1840
FORT SIMPSON	Residential		442		70679	1840
FORT SIMPSON	Residential		443		70679	1840
FORT SIMPSON	Residential		444		70679	1840
FORT SIMPSON	Residential		445		70679	1840
FORT SIMPSON	Residential		446		70679	1840
FORT SIMPSON	Residential		448		70679	1840
FORT SIMPSON	Residential		449		70679	1840
FORT SIMPSON	Residential		450		70679	1840
FORT SIMPSON	Residential		451		70679	1840
FORT SIMPSON	Residential		452		70679	1840
FORT SIMPSON	Residential		453		70679	1840
FORT SIMPSON	Residential		454		70679	1840
FORT SIMPSON	Residential		455		70679	1840
FORT SIMPSON	Residential		456		70679	1840
FORT SIMPSON	Residential		457		70679	1840
FORT SIMPSON	Residential		466		70679	1840

FORT SIMPSON	Residential		470		70679	1840
FORT SIMPSON	Residential		471		70679	1840
FORT SIMPSON	Residential		472		70679	1840
WRIGLEY	Residential		5		22390	63
WRIGLEY	Residential		10		22390	63
WRIGLEY	Residential		7		22390	63
WRIGLEY	Residential		6		22390	63
WRIGLEY	Residential		13		22390	63

Aboriginal Affairs and Northern Development Canada

PART 2: Inventory - Indian Act Reserve Lands

Location	Lot Number	Block Number	Canada Land Survey Number	Land Titles Office Number	Order –in – Council (OIC) Number
SALT RIVER INDIAN RESERVE	1000 QUAD 75C/5		90969	4050	2008-1666
SALT RIVER INDIAN RESERVE	1000 QUAD 75D/02		90968	4054	2008-1666
SALT RIVER INDIAN RESERVE	1001 QUAD 75D/2		90968	4054	2008-1666
SALT RIVER INDIAN RESERVE	1000, Quad 75D/3		96620	4283	2011-752
FORT SMITH	Remainder Lot 60		38702	14	2008-1666
FORT SMITH	3018		86867	3771	2011-752
FORT SMITH	3017		86867	3771	2011-752
SALT RIVER INDIAN RESERVE	1000 QUAD 75D/4		90966	4049	2008-1666
FORT SMITH	3016		86867	3771	2011-752
SALT RIVER INDIAN RESERVE	1008 QUAD 85A/1		96553	4282	2011-752
SALT RIVER INDIAN RESERVE	1000, Quad 75 D/5-3		96559	4280	2011-752
SALT RIVER INDIAN RESERVE	1000 QUAD 75D/16		90970	4047	2008-1666
SALT RIVER INDIAN RESERVE	1002, Quad 75 D/8		96556	4281	2011-752
SALT RIVER INDIAN RESERVE	1000, Quad 75 D/12		96554	4277	2011-752
SALT RIVER INDIAN RESERVE	1003, Quad 75 D/12		96554	4277	2011-752
SALT RIVER INDIAN RESERVE	1001 Quad 75D/12		96555	4279	2011-752
SALT RIVER INDIAN RESERVE	1004 Quad 75D/12		96555	4279	2011-752
SALT RIVER INDIAN RESERVE	1005 Quad 75D/12		96555	4279	2011-752
SALT RIVER INDIAN RESERVE	1006 Quad 75D/12		96555	4279	2011-752
SALT RIVER INDIAN RESERVE	1007 Quad 75D/12		96555	4279	2011-752
SALT RIVER INDIAN RESERVE	1000 Quad 75D/13		96557	4275	2011-752
SALT RIVER INDIAN RESERVE	1001 Quad 75D/13		96557	4275	2011-752
SALT RIVER INDIAN RESERVE	1000, 75 E/01		96558	4278	2011-752

SALT RIVER INDIAN RESERVE NO. 195	Reserve 195		4717	192	1941-8761
SALT RIVER INDIAN RESERVE	1006 Quad 85A/01		90575	4023	2008-1666
SALT RIVER INDIAN RESERVE	1000 Quad 85A/01		90573	4022	2008-1666
SALT RIVER INDIAN RESERVE	1001 Quad 85A/01		90573	4022	2008-1666
SALT RIVER INDIAN RESERVE	1006 Quad 85A/02		90574	4021	2008-1666
SALT RIVER INDIAN RESERVE	1003, Quad 85 A/01		91220	4073	2008-1666
SALT RIVER INDIAN RESERVE	1004, Quad 85 A/01		91220	4073	2008-1666
SALT RIVER INDIAN RESERVE	1005, Quad 85 A/01		91220	4073	2008-1666

Location	Lot Number	Block Number	Canada Land Survey Number	Land Titles Office Number	Order –in – Council (OIC) Number
SALT RIVER INDIAN RESERVE	1007, Quad 85 A/01		96552	4274	2011-752
SALT RIVER INDIAN RESERVE	1002 Quad 85A/02		90572	4020	2008-1666
SALT RIVER INDIAN RESERVE	1003, QUAD 85 A/02		90572	4020	2008-1666
SALT RIVER INDIAN RESERVE	1004 Quad 85A/02		90574	4021	2008-1666
SALT RIVER INDIAN RESERVE	1007 Quad 85A/02		90574	4021	2008-1666
SALT RIVER INDIAN RESERVE	1000, Quad 85 A/07		94033	4194	2011-752
SALT RIVER INDIAN RESERVE	1000, Quad 85A/9		90967	4048	2008-1666
SALT RIVER INDIAN RESERVE	1001, Quad 85 A/09		90967	4048	2008-1666
SALT RIVER INDIAN RESERVE	1002 QUAD 85A/9		90967	4048	2008-1666
HAY RIVER INDIAN RESERVE	Unsurveyed parcel				1974-387
HAY RIVER INDIAN RESERVE	628		55495	495	1974-387
HAY RIVER INDIAN RESERVE	15		40266	38	1974-386

Aboriginal Affairs and Northern Development Canada

PART 3: Land Negotiation Office Exclusions

Yellowknife	Currently Vacant land; Located Lot 3, Block B; Plan 70. CLSR #40350; Certificate of Title 36694 Registered in Land Titles Office in Yellowknife, NWT
Hay River	Residential land located in Hay River. Lot 901, Plan 830; CLSR#58222; Certificate of Title - 31919
Yellowknife	Residential land located in City of Yellowknife; Lot 15; Block 57, Plan 140; CLSR#40342; Certificate of Title #34156
Yellowknife	Residential land located in the City of Yellowknife; Lot 6; Block 58, Plan 140; CLSR 40342; Certificate of Title #57564
Yellowknife	Residential land located in the City of Yellowknife; Lot 7; Block 57, Plan 140, CLSR#40342; Certificate of Title #34150
Yellowknife	Residential land located in the City of Yellowknife; Lot 5; Block 58, Plan 140; CLSR # 40342; Certificate of Title #57563
Hay River	Residential zoned land located in Town of Hay river; Lot 800; Plan 397; CLSR #52725; Certificate of Title 59143

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Aboriginal Affairs and Northern Development Canada

PART 4: Norman Wells Proven Area:

Location	Usage	Group Number	Lot Number	Block Number	Canada Land Survey Number	Land Title Office Number																																															
Norman Wells Proven Area	Industrial - Oil and Gas Production and Transmission	The Norman Wells Proven Area, including the units listed below in each of the sections opposite those units in the grid area the northeast corner of which is located at the parallel of latitude 65°20'N and the meridian of longitude 126°45'W, which grid sections and units are described in sections 5 to 8 of the Canada Oil and Gas Land Regulations																																																			
		<table border="1"> <thead> <tr> <th>SECTIONS</th> <th>UNIT(S)</th> <th>SECTIONS</th> <th>UNIT(S)</th> </tr> </thead> <tbody> <tr> <td>16</td> <td>L-N</td> <td>46</td> <td>ALL</td> </tr> <tr> <td>17</td> <td>C-F, K-M</td> <td>47</td> <td>ALL</td> </tr> <tr> <td>25</td> <td>M</td> <td>48</td> <td>A-H</td> </tr> <tr> <td>26</td> <td>C-P</td> <td>56</td> <td>ALL</td> </tr> <tr> <td>27</td> <td>ALL</td> <td>57</td> <td>ALL</td> </tr> <tr> <td>28</td> <td>A-G</td> <td>58</td> <td>A-D, H</td> </tr> <tr> <td>35</td> <td>M-P</td> <td>66</td> <td>A, F-P</td> </tr> <tr> <td>36</td> <td>ALL</td> <td>67</td> <td>ALL</td> </tr> <tr> <td>37</td> <td>ALL</td> <td>68</td> <td>A,B</td> </tr> <tr> <td>38</td> <td>A-H</td> <td>76</td> <td>I, O, P</td> </tr> <tr> <td>45</td> <td>M-P</td> <td>77</td> <td>A, B, G-J, P</td> </tr> </tbody> </table>				SECTIONS	UNIT(S)	SECTIONS	UNIT(S)	16	L-N	46	ALL	17	C-F, K-M	47	ALL	25	M	48	A-H	26	C-P	56	ALL	27	ALL	57	ALL	28	A-G	58	A-D, H	35	M-P	66	A, F-P	36	ALL	67	ALL	37	ALL	68	A,B	38	A-H	76	I, O, P	45	M-P	77	A, B, G-J, P
SECTIONS	UNIT(S)	SECTIONS	UNIT(S)																																																		
16	L-N	46	ALL																																																		
17	C-F, K-M	47	ALL																																																		
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38	A-H	76	I, O, P																																																		
45	M-P	77	A, B, G-J, P																																																		
Ekwe Island, Mackenzie River	Oil and Gas/Artificial Island	Lot 1006, CLSR # 69430, LTO # 1693																																																			
Dehcho Island, Mackenzie River	Oil and Gas/Artificial Island	Lot # 1005, CLSR # 69430, LTO# 1693																																																			
Rampart Island, Mackenzie River	Oil and Gas/Artificial Island	Lot #1004, CLSR # 69430, LTO# 1693																																																			
Rayuka Island, Mackenzie River	Oil and Gas/Artificial Island	Lot # 1003, CLSR # 69430, LTO #1693																																																			
Little Bear Island, Mackenzie River	Oil and Gas/Artificial Island	Lot # 1008, CLSR # 69807 LTO # 1732																																																			
Itehk'ee Island, Mackenzie River	Oil and Gas/Artificial Island	Lot # 1007, CLSR # 69807, LTO # 1732																																																			
Dehcho Island to Mainland, Mackenzie River	Oil and Gas/Pipeline	all those easements shown on a plan of survey of record number 69430, LTO 1693 and as show on a plan of survey of record number 69807, LTO 1732																																																			
Between Frenchy Island and Bear Island	Oil and Gas/Road	All that parcel of land in the Mackenzie River, between Frenchy and Bear Island, in QUAD 96E/7, as shown outlined in red on the sketch annexed to and forming part of Lease # 96E/7-26-4																																																			
Adjacent to mainland Lot 1000	Oil and Gas/Wharf	All that parcel of land located in the Mackenzie River, near Norman Wells, adjacent to Lot 1000, in QUAD 96E/7, as shown outlined in red on the sketch annexed to and forming part of Lease # 95E/7-27-5																																																			
Between Frenchy Island and Bear Island	Oil and Gas/Road, cables and pipeline	All that parcel of land located between Frenchy Island and Bear Islands, in the Mackenzie River, as shown on the sketch annexed to and forming part of Lease # 96E/7-49-2																																																			

Location	Usage	Group Number	Lot Number	Block Number	Canada Land Survey Number	Land Title Office Number
Adjacent to mainland Lot 1000	Oil and Gas/Producing Well Site Facilities	All that parcel of land located in the Mackenzie River, near Norman Wells, adjacent to Lot 1000, in QUAD 96E/7, as shown outlined in red on the sketch annexed to and forming part of Lease # 95E/7-50-2				
Municipality of Norman Wells - Block Land Transfer area - Surface Only		EXCEPTING (from the Norman Wells Proven Area as described), those surface portions of the Block Land Transfer of Norman Wells transferred to the administration and control of the Commissioner of the NWT, that are within the Norman Wells Proven area, as authorized by Order-in-Council 1973-293 dated February 6, 1973. (full land description contained in the Order-in Council)				

Aboriginal Affairs and Northern Development Canada

PART 5: Sites Requiring Remediation by AANDC (Also see Schedule 7 – Sites Requiring Remediation)

Location	Usage	Group Number	Lot Number	Block Number	Canada Land Survey Number	Land Title Office Number
Yellowknife – Giant Mine	Remediation	964	395		23149	P.C.2005-1055
	Remediation	964	403		23149	P.C.2005-1055
	Remediation	964	402		23149	P.C.2005-1055
	Remediation	964	401		23149	P.C.2005-1055
	Remediation	964	404		23149	P.C.2005-1055
	Remediation	964	396		23149	P.C.2005-1055
	Remediation	964	394		23149	P.C.2005-1055
	Remediation	964	393		23149	P.C.2005-1055
	Remediation	964	409		23151	P.C.2005-1055
	Remediation	964	407		23151	P.C.2005-1055
	Remediation	964	408		23151	P.C.2005-1055
	Remediation	964	405		23152	P.C.2005-1055
	Remediation	964	400		23152	P.C.2005-1055
	Remediation	964	397		23150	P.C.2005-1055
	Remediation	964	392		23150	P.C.2005-1055
	Remediation	964	406		23152	P.C.2005-1055
	Remediation	964	399		23152	P.C.2005-1055
	Remediation	964	398		23150	P.C.2005-1055
	Remediation	964	391		23150	P.C.2005-1055
	Remediation	964	390		23150	P.C.2005-1055
	Remediation	964	946		59053	P.C.2005-1055
	Remediation					P.C.2005-1055
	Remediation					P.C.2005-1055
	Remediation					P.C.2005-1055
	Remediation					P.C.2005-1055
	Remediation	964	9 lots		22150	P.C.2005-1055
	Remediation	964	many		22421	P.C.2005-1055
	Remediation	964	many		22422	P.C.2005-1055
	Remediation	964	many		22423	P.C.2005-1055
	Remediation	964	many		22471	P.C.2005-1055

	Remediation	964	330		22405	P.C.2005-1055
	Remediation	964	331		22405	P.C.2005-1055
	Remediation	964	332		22405	P.C.2005-1055
	Remediation	964	333		22406	P.C.2005-1055
	Remediation	964	334		22406	P.C.2005-1055
	Remediation	964	335		22406	P.C.2005-1055
	Remediation	964	336		22406	P.C.2005-1055
	Remediation	964	337		22405	P.C.2005-1055
	Remediation	964	843		53478	P.C.2005-1055

Atomic Energy Canada Limited

Location	Usage	Detailed Description: include: Federal Real Property Directory # if available; Canada Land Survey Records (CLSR) information - Group, Lot, Block, etc.; Certificate of Title #; or Metes and Bounds description if not surveyed (detailed geographic description from sketch);
BELL ROCK	No longer Active - Contaminated Site	In the Northwest Territories, all that unsurveyed parcel of lands being a portion of Lot 16, Group 765, Plan 57923 CLSR, 800 LTO, measuring approximately 45.72 metres by approximately 91 metres, identified as reserve # 85A/1-70-2 in the records of the Department of Indian and Northern Affairs Canada, and having an area of approximately 0.41 hectares.
SAWMILL BAY AIRSTRIP	No longer Active - Contaminated Site	NOTE FROM CONTAMINATED SITES AND REMEDIATION: This site is being excluded under the Waste Sites Schedule. of the Final agreement. SITE DESCRIPTION: In the Northwest Territories, all that unsurveyed parcel of lands being a portion of Lot 1001, Plan 92621 CLSR, 4153 LTO, measuring approximately 200 metres by approximately 200 metres, identified as reserve # 86E/10-5-2 in the records of the Department of Indian and Northern Affairs Canada, and having an area of approximately 4 hectares.
Great Bear River - LOWER SHIPYARD SITE	No longer Active - Contaminated Site	In the Northwest Territories, all that unsurveyed parcel of lands being located at approximately 64° 59' 35" of latitude North and approximately 124° 47' 53" of longitude West, measuring approximately 20 metres by approximately 20 metres, identified as reserve # 96C/15-3-2 in the records of the Department of Indian and Northern Affairs Canada, and having an area of approximately 400 square metres.
ROAD BET. GBRIVER- UPPER PORTAGE LANDING	No longer Active - Contaminated Site	All topographic features hereinafter are according to the following maps, produced at a scale of 1:250,000 by the Department of Energy, Mines and Resources, and the Army Survey Establishment, R.C.E.:96C, Edition 2, 1994 (Fort Norman),96F, Edition 2, 1988 (Mahony Lake),96G, Edition 2, 1990 (Fort Franklin);All survey plans hereinafter are archived in the Canada Lands Surveys Records (CLSR), in Ottawa and are filed at the Land Titles Office (LTO), in Yellowknife;In the Northwest Territories; An unsurveyed corridor of approximately 60 metres wide (winter road) on unsurveyed crown lands and on a portion of Lot 1, Group 1109, Plan 56900 CLSR, 693 LTO, more particularly described as follows:Commencing at the western end of the winter road (north of Sahtu Parcel 53) being a line formed by the survey monuments marked "R1, 1995" and "R2, 1995" shown on Plan 81150 CLSR (Sheet 2), 3238 LTO;Thence, easterly, following the centre line of the said winter road to the survey monument marked "R, 77A, 1995", shown on Plan 81150 CLSR (Sheet 2), 3238 LTO, being the intersection with the Fort Franklin winter road;Thence, in a general easterly and north-easterly direction, along the centre line of the Fort Franklin winter road, to its eastern end (north of Sahtu Parcel 74), being the O.H.W.M. of the southwest bank of Keith Arm (Great Bear Lake), shown on Plan 82897 CLSR (Sheet 10), 3481 LTO;Said parcel containing about 400 hectares.

Canada Post Corporation

Location	Usage	Detailed Description: include: <i>Federal Real Property Directory # if available; Canada Land Survey Records (CLSR) information - Group, Lot, Block, etc.; Certificate of Title #; or Metes and Bounds description if not surveyed (detailed geographic description from sketch);</i>
Fort Norman	Post Office Outlet	Located in the community of Fort Norman - Part of Lot 14; Plan 22457; CLSR 49 Land Titles Office located in Yellowknife
Norman Wells	Post Office Outlet	Located in the community of Norman Wells - Plan 64223 (CLSR); LTO # 1228

Environment Canada

Inuvik, NT, Region 1	Upper Air Station	DFRP # 21026: In Lot 48, in Inuvik, NT Region 1, as shown on a plan of survey of record number 57255 in the Canada Land Survey Records in Ottawa, a copy of which is filed in the Land titles Office for the NorthWest Territories Land Registration District at Yellowknife under number 706. Exclusion of Lot 2, Block 101, having an area of 4.48 ha, being part of Lot 48, Group 1355, Plan 57255, CLSR No. 706, LTO., Inuvik, Northwest Territories. DFRP 21026;Group; OIC #1975-1218;
Norman Wells, NT, P.O. Box 128	Upper Air Station	DFRP# 21136: In Lot 2136, in Norman Wells, NT, as shown on a plan of survey of record number 18923 in the Canada Land Survey Records in Ottawa, a copy of which is filed in the Land Titles Office for the NorthWest Territories Land Registration District at Yellowknife under number 1515. DFRP 21136; OIC # 1985-2358;
Fort Simpson, NT, Region 4	Water Survey Office	DFRP # 23449: In Lot 14 (1)(2), in Fort Simpson, NT, as shown on a plan of survey of record number 20744 in the Canada Land Survey Records in Ottawa, a copy of which is filed in the Land Titles Office for the NorthWest Territories Land Registration District at Yellowknife under number 1783. DFRP 23449
Edehzhie (Horn Plateau)	Protected Area	Order-in-Council # 2011-1537: 14,218 sq km TRACTS OF TERRITORIAL LANDS WITHDRAWN FROM DISPOSAL IN THE NORTHWEST TERRITORIES (EDEHZHIE (HORN PLATEAU))-DESCRIPTION OF PROPOSED EDEHZHIE NATIONAL WILDLIFE AREA In the Northwest Territories; In the vicinity of the Horn Plateau; All that parcel being more particularly described as follows, all geographic coordinates being North American Datum of 1983 (CSRS) and any references to straight lines mean points joined directly on a North American Datum of 1983 (CSRS) Universal Transverse Mercator projected plane surface: Commencing at the point of latitude 61°26'32" north and longitude 118°24'50" west; Thence northwesterly in a straight line to a point at latitude 61°35'04" north and longitude 118°33'07" west; Thence northeasterly in a straight line to a point at latitude 61°41'58" north and longitude 118°26'31" west; Thence northwesterly in a straight line to a point at latitude 61°46'19" north and longitude 118°45'37" west; Thence westerly in a straight line to a point at latitude 61°48'20" north and longitude 119°51'34" west; Thence northwesterly in a straight line to a point at latitude 61°57'00" north and longitude 120°32'51" west; Thence northwesterly in a straight line to a point at latitude 62°09'23" north and longitude 120°56'24" west; Thence northwesterly in a straight line to a point at latitude 62°13'38" north and longitude 121°02'24" west; Thence northeasterly in a straight line to a point at latitude 62°29'48" north and longitude 120°50'38" west; Thence northerly in a straight line to a point at latitude 62°36'37" north and longitude 120°52'06" west;

	<p>Thence westerly in a straight line to a point at latitude 62°36'28" north and longitude 120°55'23" west;</p> <p>Thence southwesterly in a straight line to a point at latitude 62°35'05" north and longitude 121°00'23" west;</p> <p>Thence northwesterly in a straight line to a point at latitude 62°35'45" north and longitude 121°08'22" west;</p> <p>Thence northwesterly in a straight line to a point at latitude 62°37'19" north and longitude 121°11'39" west;</p> <p>Thence northwesterly in a straight line to a point at latitude 62°38'01" north and longitude 121°19'25" west;</p> <p>Thence westerly in a straight line to a point at latitude 62°37'35" north and longitude 121°29'38" west;</p> <p>Thence southwesterly in a straight line to a point at latitude 62°29'44" north and longitude 121°42'20" west;</p> <p>Thence westerly in a straight line to a point at latitude 62°29'14" north and longitude 121°52'20" west;</p> <p>Thence northwesterly in a straight line to a point at latitude 62°31'35" north and longitude 121°58'04" west;</p> <p>Thence northwesterly in a straight line to a point at latitude 62°35'38" north and longitude 122°03'33" west;</p> <p>Thence northwesterly in a straight line to a point at latitude 62°37'46" north and longitude 122°11'15" west;</p> <p>Thence southwesterly in a straight line to a point at latitude 62°36'42" north and longitude 122°23'37" west;</p> <p>Thence westerly in a straight line to a point at latitude 62°37'05" north and longitude 122°36'58" west;</p> <p>Thence northwesterly in a straight line to a point at latitude 62°39'20" north and longitude 122°42'00" west;</p> <p>Thence northwesterly in a straight line to a point at latitude 62°40'00" north and longitude 122°48'29" west;</p> <p>Thence southwesterly in a straight line to a point at latitude 62°38'24" north and longitude 122°51'33" west;</p> <p>Thence southwesterly in a straight line to a point at latitude 62°37'49" north and longitude 122°57'38" west;</p> <p>Thence northwesterly in a straight line to a point at latitude 62°39'18" north and longitude 123°01'05" west;</p> <p>Thence northerly in a straight line to a point at latitude 62°42'48" north and longitude 123°02'31" west;</p> <p>Thence southeasterly in a straight line to a point at latitude 62°39'53" north and longitude 122°54'44" west;</p> <p>Thence northeasterly in a straight line to a point at latitude 62°42'09" north and longitude 122°49'00" west;</p> <p>Thence southeasterly in a straight line to a point at latitude 62°41'24" north and longitude 122°40'15" west;</p> <p>Thence southeasterly in a straight line to a point at latitude 62°39'15" north and longitude 122°34'55" west;</p> <p>Thence easterly in a straight line to a point at latitude 62°38'59" north and longitude 122°23'47" west;</p> <p>Thence northeasterly in a straight line to a point at latitude 62°40'16" north and longitude 122°10'10" west;</p> <p>Thence southeasterly in a straight line to a point at latitude 62°38'33" north and longitude 122°02'30" west;</p> <p>Thence southeasterly in a straight line to a point at latitude 62°35'18" north and longitude 121°55'22" west;</p> <p>Thence southeasterly in a straight line to a point at latitude 62°31'58" north and longitude 121°50'44" west;</p> <p>Thence easterly in a straight line to a point at latitude 62°32'07" north and longitude 121°45'28" west;</p> <p>Thence northeasterly in a straight line to a point at latitude 62°40'04" north and longitude 121°31'51" west;</p> <p>Thence easterly in a straight line to a point at latitude 62°40'27" north and longitude 121°23'42" west;</p> <p>Thence southeasterly in a straight line to a point at latitude 62°40'17" north and longitude</p>
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	<p>121°15'15" west; Thence southeasterly in a straight line to a point at latitude 62°39'06" north and longitude 121°07'29" west; Thence southeasterly in a straight line to a point at latitude 62°37'14" north and longitude 121°01'40" west; Thence northeasterly in a straight line to a point at latitude 62°40'11" north and longitude 120°53'10" west; Thence northwesterly in a straight line to a point at latitude 62°50'27" north and longitude 121°09'30" west; Thence northeasterly in a straight line to a point at latitude 62°53'05" north and longitude 120°58'28" west; Thence northeasterly in a straight line to a point at latitude 62°54'30" north and longitude 120°41'24" west; Thence southeasterly in a straight line to a point at latitude 62°39'15" north and longitude 120°23'37" west; Thence easterly in a straight line to a point at latitude 62°39'02" north and longitude 120°12'33" west; Thence southeasterly in a straight line to a point at latitude 62°34'26" north and longitude 119°56'46" west; Thence northeasterly in a straight line to a point at latitude 62°35'37" north and longitude 119°39'22" west; Thence southeasterly in a straight line to a point at latitude 62°31'26" north and longitude 119°06'21" west; Thence southeasterly in a straight line to a point at latitude 62°26'26" north and longitude 118°47'04" west; Thence southerly in a straight line to a point at latitude 62°11'59" north and longitude 118°47'14" west; Thence southeasterly in a straight line to a point at latitude 62°08'05" north and longitude 118°32'54" west; Thence southerly in a straight line to a point at latitude 62°02'43" north and longitude 118°32'29" west; Thence southeasterly in a straight line to a point at latitude 62°00'34" north and longitude 118°29'44" west; Thence northeasterly in a straight line to a point at latitude 62°02'48" north and longitude 117°38'06" west; Thence northerly in a straight line to a point at latitude 62°13'37" north and longitude 117°39'02" west; Thence northeasterly in a straight line to a point at latitude 62°14'57" north and longitude 117°27'52" west; Thence southeasterly in a straight line to the point at latitude 62°06'00" north and longitude 117°15'00" west; Thence southwestly in a straight line to a point at latitude 61°27'00" north and longitude 117°55'21" west; Thence southwestly in a straight line to a point on the ordinary high water mark of the south shore of a first unnamed island in the Mackenzie River at longitude 117°57'00" west and approximately latitude 61°26'04" north; Thence northwesterly along said ordinary high water mark to a point on the westerly shore of said first unnamed island at approximate latitude 61°26'17" north and approximate longitude 117°57'26" west; Thence northwesterly in a straight line to a point on the ordinary high water mark of the south shore of a second unnamed island at approximate latitude 61°26' 22" north and approximate longitude 117°57'32" west; Thence northwesterly along said ordinary high water mark to a point on the westerly shore of said second unnamed island at approximate latitude 61°26'58" north and approximate longitude 117°59'16" west; Thence northwesterly in a straight line to a point on the ordinary high water mark of the right bank of the Mackenzie River at approximate latitude 61°27'08" north and approximate longitude 117°59'19" west; Thence westerly along said ordinary high water mark, across the mouths of various tributaries, to a point on the westerly extremity of an unnamed peninsula at approximate latitude 61°28'23" north and approximate longitude 118°16'13" west;</p>
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		Thence southwesterly in a straight line to the point of commencement; Excluding therefrom the parcel of land described in Certificate of Title 52373 (Lot 9 Group 862 Plan 61560 C.L.S.R. LTO 1111) on file with the Land Registry Office, Government of the Northwest Territories in Yellowknife; Said parcel containing approximately 14 218 square kilometres, more or less. INCLUDING RIGHTS IN RESPECT OF WATERS in the area described
Mould Bay (currently AANDC Open Reserve)	Originally Metereological Station. Classified as Waste site by Env. Canada	Detailed Description required from Environment Canada
Fort Reliance	Old weather station.	PTN Lot 1, Fort Reliance

Fisheries and Oceans Canada (DFO)

Location	Usage	Detailed Description: include: <i>Federal Real Property Directory # if available; Canada Land Survey Records (CLSR) information - Group, Lot, Block, etc.; Certificate of Title #; or Metes and Bounds description if not surveyed (detailed geographic description from sketch);</i>
Hay River CCG Base	Marine agency depot.	The CCG complex is made up of the following: Lot 621 & Road; Group 814 Plan 0496 LTO (55496 CLSR) & Lots 648, 649 & 650 Group 814, Plan 0710 LTO (57316 CLSR). CCG (through TC) has title to the road under Certificate of Title # 28293 and title to Lot 649 under Certificate of Title # 28496. <i>NOTE: DFO/CCG has admin and control of Lots 621 (Note: reversionary clause as original transfer stated "for as long as required for a marine agency site" & 650 through transfers from INAC to TC - BUT DFO/CCG has NOT raised title to these areas). DFO has found an unsigned copy of a Transfer between Ministers from INAC to DFO dated 2000 for Lot 648. DFO does NOT have an executed copy, nor could DFO find evidence of one in the Justice depository records for years 2000 and 2001. The only tenure DFO has would be by Reserve - old reserve number is: Reserve # 1327, File 85B/13-13.</i>
Yellowknife Garage	storage	Legally described as Lot 11, Block A, Plan 3801 LTO (87476 CLSR) and new Title is #57896
Yellowknife wharf	wharf	Legally described as Lot 10, Block A, Plan 3801 LTO (87476 CLSR) with NEW title #57897
Yellowknife wharf	wharf	Part of Block A, Plan 70 LTO, Yellowknife, NWT. <i>acceptance of offer Sales order # 16682 F7</i>
Tuktoyaktuk CCG Sub-Base	sub base	The whole of Lots Numbered 1 and 10, in Group 1455 CLSR 58805 LTO 987 near Tuktoyaktuk, NWT, as said Lots are shown on a plan of survey of record #58805 in the Canada Lands and Surveys Records at Ottawa, a copy of which is filed in the Land Titles Office
Aklavik Wharf	wharf	Lot 385, CLSR 71198 Lot Plan 1915, at Aklavik, in the NWT; said lot containing an area of 0.411 ha. Required for the Wharf Site. Certificate of Titles No. 28577.

Aklavik Wharf	wharf	Lot 184, CLSR 57852 Lot Plan 792, at Aklavik, In the NWT; said Lot containing an approximate area of 0.5286ha SURVEY SHOWS AREA AS .93 ACRE CONVERTED TO HA ITS .376 . Required for the Wharf site. Certificate of Title No. 28576
Fort Franklin	wharf	Lot 3 (waterlot), Block 11, CLSR 70689 Lot Plan 1844, Fort Franklin, NWT, containing an area of 0.303ha. Required for a wharf site. Certificate of Title No. 26349. Deed number 139747
Fort Franklin	wharf	Lot 5, Block 11, CLSR 71412 Plan 1951, Fort Franklin, NWT, containing an area of 0.190ha. Required for a wharf site. Certificate of Title No. 26348. Deed n8mber 139746
Fort Providence	wharf	The whole of Lots 201 and 202 (waterlot) CLSR 71200 LTO 1927 in the Settlement of Fort Providence in the NWT, as said lots are shown on a plan of survey of record number 71200 ... Saving and Excepting thereout and therefrom all mines and minerals whether solid or liquid. COT#'s #26345 and 26344
Fort Resolution	wharf	Lot 20-3, Plan 385 LTO (52338 CLSR) C of T # 3926 Dated Aug 24, 1966. Note: this title is for the access to the waterlot.
Fort Simpson	wharf	Lot 502, CLSR 71201 Plan 1916, at Fort Simpson, NWT.Deed number 139749
Fort Simpson	wharf	Lot 169, CLSR 57922 Plan 804, Fort Simpson, NWT. Deed number 139748
Fort Smith (Bell Rock)	wharf	Waterlot in front of Lot 50, at Fort Smith, NWT. OIC 1981-1737
Fort Smith (Bell Rock)	wharf	Pt. Lot 51, Plan 38702, Fort Smith, NWT.
Inuvik Wharf	wharf	The whole of Lot numbered 21 in Block 15 CLSR 71214 LTO 1925 in the Town of Inuvik in the NWT, as said lots are shown on a plan of survey of record number 71214 .
Inuvik Wharf	wharf	The whole of Lot numbered 22 (waterlot) in Block 15 CLSR 71214 LTO 1925 in the Town of Inuvik in the NWT, as said lots are shown on a plan of survey of record number 71214 .

Freshwater Fish Marketing Corporation

Hay River	Employee Accommodation	Located within the Town of Hay River, 20 Balsam Drive; Lot 553 -57; Group 814; Plan 917. Certificate of Title # 8337; Registered in the Land Titles Office - Yellowknife, NWT (valuation:\$160K)
Hay River	Fish Plant	Located within the Town of Hay River; 1 Birch Road; Lot 750, Plan 370. Certificate of Title 59267 (previous Title #6485)

National Defence Canada (DND)

Location	Usage	Group Number	Detailed Description: include: Federal Real Property Directory # if available; Canada Land Survey Records (CLSR) information - Group, Lot, Block, etc.; Certificate of Title #; or Metes and Bounds description if not surveyed (detailed geographic description from sketch);			Order-in-Council number
Evans Building/ YELLOWKNIFE	Military	N/A	DFRP # 20611: Lots A & B; Block 50; Certificate of Survey Registration # 75649 (replaces old CLSR of 56379); Land titles Office - Yellowknife Location Registration # 627; Certificate of Title #55888			1971- 856; 1985-1986: Reference Commissioner Land Registration # SI-012-80
Float Aircraft Facility/ YELLOWKNIFE	Military	N/A	DFRP# 20612: Land Portion: Lot 4 & 5; Block B; Certificate of Survey Registration 82761; Land Titles Office located in Yellowknife - #627; Certificate of Title #7217; water lot 6: Block B; Certificate of Title - #7216			N/A
Location	Usage	Group Number	Lot Number	Block Number	Canada Land Survey Records Number	Land Titles Office Number
CAPE PARRY - (Water lot for adjacent North Warning System site) Not Surveyed	Barge Ferry Landing	N/A	*Adjacent to LOT 1003, QUAD 97F/1	N/A	*71928	2024
SHINGLE POINT, ADJ LOT 1000, QUAD 117A/15	Barge Ferry Landing	N/A	1002	N/A	90701	4025
BAR 3, TUKTOYAKTUK (North Warning System site)	Military	N/a	1	N/A	97282	4309
BAR 3, TUKTOYAKTUK (North Warning System site)	Military	N/A	2	55	97282	4309

Natural Resources Canada

Location	Usage	Detailed Description: include: <i>Federal Real Property Directory # if available; Canada Land Survey Records (CLSR) information - Group, Lot, Block, etc.; Certificate of Tile #; or Metes and Bounds description if not surveyed (detailed geographic description from sketch);</i>																																																									
Yellowknife	Seismic Array site (surface only)	<p>Federal Real Property Act Document Depository under Locator 1999-01-20 #28. In the Northwest Territories, near Yellowknife, all that parcel bounded by the straight lines which connect the following co-ordinated points successively, one to another in the order given:</p> <table border="1"> <thead> <tr> <th data-bbox="631 491 683 510">Point</th> <th colspan="2" data-bbox="870 491 980 510">Coordinates</th> </tr> <tr> <td></td> <th data-bbox="737 516 802 535">Metres</th> <th data-bbox="1016 516 1081 535">Metres</th> </tr> </thead> <tbody> <tr><td>A</td><td>N. 6,928,875.61</td><td>E. 631,325.97</td></tr> <tr><td>B</td><td>N. 6,928,652.99</td><td>E. 625,330.10</td></tr> <tr><td>C</td><td>N. 6,927,054.09</td><td>E. 625,389.47</td></tr> <tr><td>D</td><td>N. 6,921,020.69</td><td>E. 624,490.09</td></tr> <tr><td>E</td><td>N. 6,920,225.37</td><td>E. 624,742.40</td></tr> <tr><td>F</td><td>N. 6,920,158.59</td><td>E. 622,943.64</td></tr> <tr><td>G</td><td>N. 6,926,953.91</td><td>E. 622,691.33</td></tr> <tr><td>H</td><td>N. 6,926,920.51</td><td>E. 621,791.93</td></tr> <tr><td>I</td><td>N. 6,930,218.24</td><td>E. 621,669.31</td></tr> <tr><td>J</td><td>N. 6,929,502.14</td><td>E. 602,382.79</td></tr> <tr><td>K</td><td>N. 6,931,300.90</td><td>E. 602,316.01</td></tr> <tr><td>L</td><td>N. 6,932,050.40</td><td>E. 622,502.11</td></tr> <tr><td>M</td><td>N. 6,947,040.08</td><td>E. 621,945.55</td></tr> <tr><td>N</td><td>N. 6,947,106.86</td><td>E. 623,144.31</td></tr> <tr><td>O</td><td>N. 6,932,117.18</td><td>E. 624,300.87</td></tr> <tr><td>P</td><td>N. 6,932,313.83</td><td>E. 629,591.22</td></tr> <tr><td>Q.</td><td>N. 6,930,774.30</td><td>E. 631,255.48</td></tr> </tbody> </table> <p>The aforementioned co-ordinates are in metres, in accordance with the Universal Transverse Mercator System Zone 11, and are referenced to and are intended to be consistent with the northerly boundary of Lot 1, Block 901 and the northerly boundary of Lot 1, Block 902 as shown on Plan 69954 CLSR. 1749 L.T.O. and Field Notes of Survey of portions of the boundaries of the Seismic Array Site as shown on 72650 CLSR, 72651 CLSR, and 72652 CLSR</p> <p>SAVING AND EXCEPTING thereout and therefrom:</p> <p>FIRSTLY, all those portions lying within lots 676 and 730, group 964, as said lots are shown on plans 40263 and 40400, respectively, in the Canada Lands Surveys Records at Ottawa;</p> <p>SECONDLY, all those portions lying within lots 868-1 and 868-2, as said lots are shown on a plan of survey of record number 56734 in said Records, a copy of which is filed in the Land Titles Office for the Northwest Territories Land Registration District at Yellowknife under number 678;</p> <p>THIRDLY, that portion lying within the Snare River Power Line right-of-way, as said right-of-way is shown on plan 42177 in said Records; and</p> <p>FOURTHLY, Yellowknife Highway (No. 3): That existing highway 60.96 in width, commencing at its junction with the Mackenzie Highway (No. 1) approximately 104.65 km west of Enterprise, thence northerly to the ferry landing on the south bank of the Mackenzie River, thence from the ferry landing on the north bank of the said river in a westerly and northerly direction to the bridge over Frank's Channel, thence southeasterly to the junction with the highway in the City of Yellowknife hitherto known as the Giant Mine Road, and now identified in Schedule C as the Ingraham Trail, being * distance of 344.5 km approximately.</p> <p>The remainder containing forty-three square miles and three-tenths of a square mile more or less minus the area of the two lots described secondly above as being saved and excepted out and from this Transfer of Administration and Control.</p> <p>The Minister of Natural Resources, pursuant to paragraph 6(l)(c) of the said regulations, hereby accepts The administration of the said real property</p>	Point	Coordinates			Metres	Metres	A	N. 6,928,875.61	E. 631,325.97	B	N. 6,928,652.99	E. 625,330.10	C	N. 6,927,054.09	E. 625,389.47	D	N. 6,921,020.69	E. 624,490.09	E	N. 6,920,225.37	E. 624,742.40	F	N. 6,920,158.59	E. 622,943.64	G	N. 6,926,953.91	E. 622,691.33	H	N. 6,926,920.51	E. 621,791.93	I	N. 6,930,218.24	E. 621,669.31	J	N. 6,929,502.14	E. 602,382.79	K	N. 6,931,300.90	E. 602,316.01	L	N. 6,932,050.40	E. 622,502.11	M	N. 6,947,040.08	E. 621,945.55	N	N. 6,947,106.86	E. 623,144.31	O	N. 6,932,117.18	E. 624,300.87	P	N. 6,932,313.83	E. 629,591.22	Q.	N. 6,930,774.30	E. 631,255.48
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Yellowknife	Sub surface of Seismic Array site described above	Order in Council 1963-1194 August 14, 1963 withdrawal of subsurface of seismic Array lands in the Northwest Territories, in Group 964, near Yellowknife, all that parcel bounded by the straight lines which connect the following co-ordinated points successively, one to another in the order given (as described in above coordinates as noted for the surface lands under OIC 1999:01:20 #28). SAVING AND EXCEPTING thereout and therefrom all those portions lying within lots 676 and 730, group 964, as said lots are shown on plans 40263 and 40400 respectively, in the Canada Lands Surveys Records at Ottawa; Also SAVING AND EXCEPTING thereout and therefrom that portion lying within the Snare River Power Line right-of-way, as said right-of-way is shown on plan 42177 in said Records; the remainder containing forty-three square miles and three tenths of a square mile, more or less. OIC 1962-1235 Sept. 5, 1962 is hereby revoked
Yellowknife	Seismic Array site (above) includes this parcel	Lot #1018 /Quad 85J/8, CLSR # 70608, LTO #1826
Inuvik	Satellite Station	Lot #2, Block #101, CLSR #96387, LTO #4272
Inuvik	Satellite Station	Lot #4, Block #101, CLSR #98890, LTO# 4356, COT #72485
YELLOWKNIFE	Site associated with Seismic Array	Lot #730-2/ Group 964, CLSR #56734, LTO #678, OIC #1975-2073
Inuvik	Satellite Station	Lot #4, Block #101, CLSR #98890, LTO# 4356, COT #72485
YELLOWKNIFE	Site associated with Seismic Array	Lot #730-2/ Group 964, CLSR #56734, LTO #678, OIC #1975-2073

Parks Canada

Wood Buffalo National Park, Fort Smith	National Park	DFRP #15841 Parcel 2 - Canada National Parks Act - All those lands lying in the Northwest Territories shown on CLSR 40393, being a topographic map showing lands in both Alberta and Northwest Territories. The following metes and bounds description is for both the Alberta and NWT portions (Parcel 2 is NWT portion only).
		Wood Buffalo Description Cont'd.: NWT. There is no separate description for the NWT portion of WBNP: All and singular that certain parcel or tract of land lying and being partly in the Northwest Territories and partly in the Province of Alberta, and more particularly described, as follows: Commencing at the intersection of the boundary between the Province of Alberta and the Northwest Territories as surveyed and shown on sheet five of the twenty map-sheets entitled "Boundary between Alberta and Northwest Territories", which map-sheets are on record as 42955 in the Canada Lands Surveys Records at Ottawa, with the centre of the main channel of Salt River; Thence westerly along said boundary between the Province of Alberta and the Northwest Territories to its intersection with the centre of the main channel of Little Buffalo River; Thence following downstream the centre of the main channel of the said Little Buffalo River to its junction with the centre of the main channel of Nyarling River; Thence following upstream the centre of the main channel of the said Nyarling River to its intersection with the thirty-fourth (34) base line of the Dominion Lands Survey system, being the north boundary of township one hundred and thirty-two (132); Thence westerly along the said thirty-fourth (34) base line to its intersection with the east boundary of range ten (10) west of the fifth (5) initial meridian of the Dominion Lands Survey system; Thence southerly along the said east boundary of range ten (10) west of the said fifth (5) meridian to its intersection with the thirty-first (31) base line of the Dominion Lands Survey system, being the north boundary of township one hundred and twenty (120); Thence easterly along the said thirty-first (31) base line to its intersection with the said fifth (5) meridian of the Dominion Lands Survey system; Thence southerly along the said fifth (5) meridian to its intersection with the twenty-seventh (27) base line of the

	<p>Dominion Lands Survey system, being the north boundary of township one hundred and four (104); Thence easterly along the said twenty-seventh (27) base line to its intersection with the centre of the main channel of Athabaska River; Thence following downstream the said centre of the main channel of Athabaska River to a point nearest the beginning or southern end of the main channel of Embarras River; Thence in a direct line to the centre of the said main channel of Embarras River at its southern end; Thence following downstream the centre of the main channel of the said Embarras River to its outlet into Lake Athabaska; Thence westerly by a direct line to the nearest point on low water mark on the southerly or westerly shore of said Lake Athabaska; Thence westerly and northerly following the said low water mark of the southerly and westerly shore of Lake Athabaska to a point nearest the beginning or southern end of the Thence easterly in a direct line of the centre of the said main channel of Rivière des Rochers at its southern end; Thence following downstream the centre of the said main channel of Rivière des Rochers to a point nearest the centre of the main channel of Slave River; Thence westerly in a direct line to the centre of the said main channel of Slave River; Thence following downstream the said centre of the main channel of Slave River to its intersection with the thirty-second (32) base line of the Dominion Lands Survey system being the north boundary of township one hundred and twenty-four (124); Thence westerly along the said thirty-second (32) base line to its intersection with the centre of the main channel of Salt River; Thence following downstream the said centre of the main channel of Salt River to the point of commencement; Excluding thereout and therefrom all islands in the Slave River within the above described boundary; The whole containing by admeasurement an area of approximately 44 807 square kilometres, be the same more or less, and as the boundaries described herein are shown hachured in black upon the map of Wood Buffalo Park and which are subject to the "note" therein relating to the boundaries in certain rivers; which said map was issued by the Hydrographic and Map Service, Department of Mines and Resources at Ottawa in 1947, and whereof a copy is on record as 40393 in the Canada Lands Surveys Records at Ottawa; Saving and excepting thereout and therefrom, Firstly: all those lands lying within Peace Point Indian Reserve No. 222 as shown on Plan 71277 recorded in the Canada Lands Surveys Records at Ottawa, a copy of which is filed in the Land Titles Office at Edmonton under number 882-0308, said reserve containing 5.18 square kilometres (518 hectares), more or less, together with all mines and minerals; Secondly: in Township 124, Range 10, west of the 4th Meridian, all those portions comprising Lot 6 (part of Thebathi Indian Reserve No. 196) as shown on a plan of survey recorded in the Canada Lands Surveys Records in Ottawa under number 85625 and registered at the Land Titles Office in Edmonton under number 0126326, the lands containing 1.81 square kilometres (181 hectares), more or less, together with all mines and minerals; Thirdly: in Theoretical Township 121, Range 9, west of the 4th Meridian, all those portions comprising the Exterior Boundaries of Survey of Eejeré K'elni Kue Indian Reserve No. 196I (Hay Camp Site) as shown on a plan of survey recorded in the Canada Lands Surveys Records in Ottawa under number 84988 and registered at the Land Titles Office in Edmonton under number 0123033, the lands containing 2.13 square kilometres (213 hectares), more or less, together with all mines and minerals; Fourthly: in Theoretical Township 121, Range 14 and Theoretical Township 122, Ranges 13 and 14, west of the 4th Meridian, all those portions comprising the Exterior Boundaries of Survey of Tsu Nedehe Tue Indian Reserve No. 196H (Pine Lake Site) as shown on a plan of survey recorded in the Canada Lands Surveys Records in Ottawa under number 85626 and registered at the Land Titles Office in Edmonton under number 0126334, the lands containing 5.86 square kilometres (586 hectares), more or less, together with all mines and minerals. The remainder containing about 44 792 square kilometres (4,479,200 hectares) main channel of the stream known as Rivière des Rochers;</p> <p>INCLUDING RIGHTS IN RESPECT OF WATERS in the area described</p>	
<p>Nahanni National Park Reserve (Nahanni NPR Expansion)</p>	<p>National Park</p>	<p>DFRP #20901 - Canada National Parks Act - Metes and Bounds Description: In the Northwest Territories; All of Parts I, II and III containing an area of approximately 30 000 square kilometres described as follows</p>
<p>Nahanni National Park Reserve</p>	<p>National Park</p>	
<p>Nahanni Park Reserve and Expansion Detailed Site Location Cont'd.: PART I Along the South Nahanni River:</p>		

All that parcel being more particularly described as follows, all topographic features hereinafter referred to being according to the first edition of The Twisted Mountain map sheet number 95 G/4 of the National Topographic System, produced at a scale of 1:50,000 by the Department of Energy, Mines and Resources at Ottawa and according to the second editions of the Flat River, Virginia Falls and Sibbeston Lake map sheets and the first edition of the Glacier Lake Map sheet, numbers 95E, 95F, 95G and 95L respectively of the National Topographic System, produced at a scale of 1:250,000, by the Army Survey Establishment, R.C.E., at Ottawa:

Commencing at National Topographic Survey Monument 63-A-152 being a brass plug located on Yohin Ridge, at approximate latitude 61°12'07" and approximate longitude 123°50'51";

Thence southeasterly in a straight line to the more southwesterly of two peaks having an elevation of about 1432.6 metres, at approximate latitude 61°06'55" and approximate longitude 123°44'55";

Thence southeasterly in a straight line to a peak having an elevation of about 1005.8 metres, at approximate latitude 61°04'45" and approximate longitude 123°42'20";

Thence northeasterly in a straight line to latitude 61°05'45" and longitude 123°39'00";

Thence northerly in a straight line, across the South Nahanni River, to the summit of Twisted Mountain, at approximate latitude 61°12'30" and approximate longitude 123°36'30";

Thence northwesterly in a straight line to latitude 61°18'00" and longitude 123°46'00";

Thence westerly in a straight line to latitude 61°17'00" and longitude 123°56'00";

Thence northwesterly in a straight line to a peak at approximate latitude 61°24'00" and approximate longitude 124°35'00", said peak being approximately at the spot elevation 6,105 feet (1860.8 metres) shown on said Virginia Falls map sheet;

Thence westerly in a straight line to latitude 61°24'00" and longitude 124°51'00";

Thence northwesterly in a straight line to Army Survey Establishment Monument "Scrub", being a cairn at approximate latitude 61°37'20" and approximate longitude 125°18'03";

Thence northwesterly in a straight line to Army Survey Establishment Monument "Lock", being a cairn at approximate latitude 61°45'26" and approximate longitude 125°43'41";

Thence northwesterly in a straight line to Army Survey Establishment Monument "Next", being a cairn at approximate latitude 61°53'09" and approximate longitude 126°14'11";

Thence westerly in a straight line to Army Survey Establishment Monument "Dip", being a cairn at approximate latitude 61°54'39" and approximate longitude 126°35'40";

Thence northwesterly in a straight line to Army Survey Establishment Monument "Hop", being a cairn at approximate latitude 62°00'31" and approximate longitude 126°57'27";

Thence westerly in a straight line to Army Survey Establishment Monument "Flag", being a bronze bolt at approximate latitude 61°58'14" and approximate longitude 127°23'31";

Thence southerly in a straight line to Army Survey Establishment Monument "Skip", being a cairn at approximate latitude 61°54'43" and approximate longitude 127°24'03";

Thence southerly in a straight line to a peak at approximate latitude 61°50'00" and approximate longitude 127°25'30", the last aforesaid peak being approximately at the position indicated by the spot elevation 8,822 feet (2688.9 metres) shown on said Flat River map sheet;

Thence southwesterly in a straight line to a peak having an elevation of about 2438.4 metres, at approximate latitude 61°45'40" and approximate longitude 127°30'00", the last aforesaid peak being on the height of land forming the southwesterly limit of the watershed area of Hole-in-the-Wall Creek;

Thence in general southeasterly and easterly directions along the last aforesaid height of land to a peak at approximate latitude 61°45'30" and approximate longitude 127°17'00", the last aforesaid peak being approximately at the position indicated by the spot elevation 8,302 feet (2530.5 metres) shown on said Flat River map sheet;

Thence easterly in a straight line to a peak having an elevation of about 1524 metres, at approximate latitude 61°46'00" and approximate longitude 127°06'40";

Thence northerly in a straight line to a peak having an elevation of about 2286 metres, at approximate latitude 61°49'00" and approximate longitude 127°05'00";

Thence easterly in a straight line to Army Survey Establishment Monument "Don", being a cairn at approximate latitude 61°49'24" and approximate longitude 126°59'17", the last aforesaid Monument being approximately at the position indicated by the spot elevation 7,401 feet (2255.8 metres) shown on said Flat River map sheet;

Thence easterly in a straight line to Army Survey Establishment Monument "Cross", being a cairn at approximate latitude 61°50'26" and approximate longitude 126°40'00";

Thence southeasterly in a straight line to Army Survey Establishment Monument "Saddle", being a cairn at approximate latitude 61°46'08" and approximate longitude 126°26'27";

Thence southeasterly in a straight line to Army Survey Establishment Monument "Mesa", being a cairn at approximate latitude 61°42'34" and approximate longitude 126°15'16";

Thence southeasterly in a straight line to Army Survey Establishment Monument "Andy", being a cairn at approximate latitude 61°38'11" and approximate longitude 126°10'52", the last aforesaid Monument being approximately at the position indicated by the spot elevation 5,022 feet (1530.7 metres) shown on said Flat River map sheet;

Thence southwesterly in a straight line to a peak at approximate latitude 61°32'20" and approximate longitude 126°42'40", the last aforesaid peak being approximately at the position indicated by the spot elevation 6,687 feet (2038.2 metres) shown on said Flat River map sheet;

Thence southeasterly in a straight line to a peak having an elevation of about 1524 metres, at approximate latitude 61°21'30" and approximate longitude 126°35'20";

Thence northeasterly in a straight line to National Topographic Survey Monument 63-A-9, being a brass plug at

	<p>approximate latitude 61°28'12" and approximate longitude 126°18'39"; Thence southeasterly in a straight line to a peak at approximate latitude 61°22'00" and approximate longitude 125°49'00", the last aforesaid peak being approximately at the position indicated by the spot elevation 4,511 feet (1375 metres) shown on said Virginia Falls map sheet; Thence easterly in a straight line to a peak at approximate latitude 61°26'30" and approximate longitude 125°21'00", the last aforesaid peak being approximately at the position indicated by the spot elevation 4,497 feet (1370.7 metres) shown on said Virginia Falls map sheet; Thence easterly in a straight line to Army Survey Establishment Monument "Nubby", being a cairn at approximate latitude 61°24'05" and approximate longitude 125°04'19"; Thence southeasterly in a straight line to National Topographic Survey Monument 63-A-107, being a brass plug at approximate latitude 61°16'38" and approximate longitude 124°42'32"; Thence southeasterly in a straight line to Army Survey Establishment Monument "Mary", being a cairn at approximate latitude 61°08'04" and approximate longitude 124°34'02"; Thence northeasterly in a straight line to latitude 61°16'00" and longitude 124°09'00"; Thence southeasterly in a straight line to latitude 61°13'00" and longitude 124°00'00"; Thence easterly in a straight line to the point of commencement; all co-ordinates described above being Geodetic, referred to the North American Datum of 1927; said parcel containing about 4766 square kilometres.</p> <p>INCLUDING RIGHTS IN RESPECT OF WATERS in the area described</p>
	<p><i>Nahanni Park Reserve and Expansion Detailed Site Location PART II</i> Commencing at a point on a southerly boundary of the Sahtu Settlement Area (as described in the Sahtu Dene and Metis Comprehensive Land Claim Agreement, Volume 1, Appendix "A") at longitude 127°23'09" West and approximate latitude 62°37'00" North; Thence southeasterly in a straight line to a point at latitude 62°31'09" North and longitude 127°12'31" West; Thence southeasterly in a straight line to a point at latitude 62°24'18" North and longitude 127°06'50" West; Thence southwesterly in a straight line to a point at latitude 62°17'20" North and longitude 127°11'41" West; Thence southeasterly in a straight line to a point at latitude 62°16'22" North and longitude 127°08'56" West; Thence northeasterly in a straight line to a point at latitude 62°18'20" North and longitude 127°06'07" West; Thence southeasterly in a straight line to a point at latitude 62°14'38" North and longitude 126°53'09" West; Thence northeasterly in a straight line to a point at latitude 62°15'10" North and longitude 126°47'11" West; Thence southerly in a straight line to a point at latitude 62°13'38" North and longitude 126°47'06" West; Thence easterly in a straight line to a point at latitude 62°13'39" North and longitude 126°45'28" West; Thence northeasterly in a straight line to a point at latitude 62°16'19" North and longitude 126°43'33" West; Thence northeasterly in a straight line to a point at latitude 62°17'02" North and longitude 126°41'23" West; Thence northwesterly in a straight line to a point at latitude 62°18'21" North and longitude 126°42'29" West; Thence northeasterly in a straight line to a point at latitude 62°18'45" North and longitude 126°41'00" West; Thence southeasterly in a straight line to a point at latitude 62°18'14" North and longitude 126°39'57" West; Thence northeasterly in a straight line to a point at latitude 62°18'52" North and longitude 126°34'21" West; Thence southeasterly in a straight line to a point at latitude 62°17'50" North and longitude 126°27'16" West; Thence northeasterly in a straight line to a point at latitude 62°18'07" North and longitude 126°23'27" West; Thence southerly in a straight line to a point at latitude 62°15'32" North and longitude 126°24'12" West; Thence southeasterly in a straight line to a point at latitude 62°14'24" North and longitude 126°21'06" West; Thence easterly in a straight line to a point at latitude 62°14'31" North and longitude 126°18'52" West; Thence southeasterly in a straight line to a point at latitude 62°11'31" North and longitude 126°13'02" West; Thence northeasterly in a straight line to a point at latitude 62°12'01" North and longitude 126°04'48" West; Thence southeasterly in a straight line to a point at latitude 62°10'37" North and longitude 126°03'11" West; Thence easterly in a straight line to a point at latitude 62°10'44" North and longitude 125°59'05" West; Thence southeasterly in a straight line to a point at latitude 62°09'40" North and longitude 125°53'52" West; Thence northeasterly in a straight line to a point at latitude 62°10'52" North and longitude 125°46'43" West; Thence southeasterly in a straight line to a point at latitude 62°08'55" North and longitude 125°41'41" West; Thence southerly in a straight line to a point at latitude 62°07'01" North and longitude 125°42'17" West; Thence easterly in a straight line to a point at latitude 62°06'48" North and longitude 125°31'41" West; Thence southeasterly in a straight line to a point at latitude 62°02'36" North and longitude 125°04'24" West; Thence southerly in a straight line to a point at latitude 62°00'49" North and longitude 125°05'01" West; Thence southeasterly in a straight line to a point at latitude 61°58'45" North and longitude 125°02'37" West; Thence southeasterly in a straight line to a point at latitude 61°55'32" North and longitude 124°59'08" West; Thence easterly in a straight line to a point at latitude 61°55'24" North and longitude 124°54'35" West; Thence northwesterly in a straight line to a point at latitude 61°58'14" North and longitude 124°55'03" West; Thence northeasterly in a straight line to a point at latitude 62°00'07" North and longitude 124°49'46" West; Thence southeasterly in a straight line to a point at latitude 61°59'53" North and longitude 124°47'14" West; Thence southeasterly in a straight line to a point at latitude 61°58'39" North and longitude 124°46'10" West;</p> <p>Thence northeasterly in a straight line to a point at latitude 62°00'45" North and longitude 124°39'48" West; Thence southeasterly in a straight line to a point at latitude 61°59'22" North and longitude 124°38'05" West;</p>

	<p>Thence northeasterly in a straight line to a point at latitude 62°00'26" North and longitude 124°33'00" West; Thence easterly in a straight line to a point at latitude 62°00'38" North and longitude 124°20'20" West; Thence northeasterly in a straight line to a point at latitude 62°01'24" North and longitude 124°17'19" West; Thence southeasterly in a straight line to a point at latitude 62°00'58" North and longitude 124°13'44" West; Thence northeasterly in a straight line to a point at latitude 62°01'30" North and longitude 124°11'24" West; Thence northeasterly in a straight line to a point at latitude 62°04'23" North and longitude 124°06'41" West; Thence southeasterly in a straight line to a point at latitude 62°01'26" North and longitude 124°04'20" West; Thence southeasterly in a straight line to a point at latitude 61°53'51" North and longitude 123°56'28" West; Thence southeasterly in a straight line to a point at latitude 61°49'36" North and longitude 123°52'37" West; Thence southeasterly in a straight line to a point at latitude 61°43'59" North and longitude 123°35'04" West; Thence southerly in a straight line to a point at latitude 61°27'05" North and longitude 123°36'23" West; Thence southeasterly in a straight line to a point at latitude 61°20'26" North and longitude 123°33'01" West; Thence southeasterly in a straight line to a point at latitude 61°15'49" North and longitude 123°32'19" West; Thence southwesterly in a straight line to a point on the boundary of the parcel described in Part I, at latitude 61°13'41" North and approximate longitude 123°38'34" West; Thence southeasterly and southwesterly along the Part I parcel boundary to the most southerly corner of the parcel described in Part I, described as "a peak having an elevation of about 1005.8 metres" at approximate latitude 61°04'44" North and approximate longitude 123°42'26" West; Thence northwesterly in a straight line to a point at latitude 61°05'42" North and longitude 123°46'52" West; Thence southwesterly in a straight line to a point at latitude 61°03'29" North and longitude 123°52'16" West; Thence southwesterly in a straight line to a point at latitude 61°00'29" North and longitude 123°56'42" West; Thence southwesterly in a straight line to a point at latitude 60°56'06" North and longitude 124°01'12" West; Thence southerly in a straight line to a point at latitude 60°53'26" North and longitude 124°01'16" West; Thence northwesterly in a straight line to a point at latitude 60°54'22" North and longitude 124°13'08" West; Thence northwesterly in a straight line to a point at latitude 60°55'16" North and longitude 124°17'53" West; Thence northwesterly in a straight line to a point at latitude 60°56'31" North and longitude 124°21'40" West; Thence westerly in a straight line to a point at latitude 60°56'28" North and longitude 124°24'00" West; Thence southwesterly in a straight line to a point at latitude 60°54'47" North and longitude 124°26'31" West; Thence southwesterly in a straight line to a point at latitude 60°52'37" North and longitude 124°27'43" West; Thence southwesterly in a straight line to a point at latitude 60°50'28" North and longitude 124°28'08" West; Thence westerly in a straight line to a point on the Yukon/Northwest Territories Boundary at latitude 60°50'48" North and approximate longitude 124°32'24" West; Thence northerly, westerly and northwesterly along the Yukon/Northwest Territories Boundary to its intersection with latitude 61°17'50" North at approximate longitude 127°03'10" West; Thence northeasterly in a straight line to a point at latitude 61°19'01" North and longitude 126°59'17" West; Thence northeasterly in a straight line to a point at latitude 61°20'13" North and longitude 126°56'10" West; Thence northeasterly in a straight line to a point at latitude 61°21'18" North and longitude 126°55'44" West; Thence northerly in a straight line to a point at latitude 61°22'34" North and longitude 126°55'55" West; Thence northwesterly in a straight line to a point at latitude 61°23'31" North and longitude 126°56'24" West; Thence northwesterly in a straight line to a point at latitude 61°24'43" North and longitude 126°57'22" West; Thence northerly in a straight line to a point at latitude 61°25'41" North and longitude 126°57'40" West; Thence northwesterly in a straight line to a point at latitude 61°27'25" North and longitude 126°59'06" West; Thence northwesterly in a straight line to a point at latitude 61°28'41" North and longitude 127°01'30" West; Thence northwesterly in a straight line to a point at latitude 61°30'29" North and longitude 127°04'05" West; Thence northwesterly in a straight line to a point at latitude 61°31'34" North and longitude 127°06'32" West; Thence northwesterly in a straight line to a point at latitude 61°32'31" North and longitude 127°09'00" West; Thence northerly in a straight line to a point on the southerly bank of the Flat River at longitude 127°09'00" West and approximate latitude 61°32'50" North; Thence westerly and northerly along the southerly bank of said river to its intersection with longitude 127°41'53" West, at approximate latitude 61°43'32" North; Thence northerly in a straight line to a point at latitude 61°44'24" North and longitude 127°42'18" West; Thence northeasterly in a straight line to a point at latitude 61°45'32" North and longitude 127°41'31" West; Thence northwesterly in a straight line to a point at latitude 61°47'49" North and longitude 127°42'22" West;</p> <p>INCLUDING RIGHTS IN RESPECT OF WATERS in the area described</p>	
Location	Usage	Detailed Description: include: Federal Real Property Directory # if available; Canada Land Survey Records (CLSR) information - Group, Lot, Block, etc.; Certificate of Title #; or Metes and Bounds description if not surveyed (detailed geographic description from sketch);
Naatsi'hch'oh	National Park Reserve	Order – in- Council P.C. 2012-411 Withdrawal from disposal of certain tracts of Territorial Lands in the Northwest Territories (Nats'ihch'oh National Park Reserve) Sahtu Settlement Area

	NAATS'IHCH'OH NATIONAL PARK RESERVE - SAHTU SETTLEMENT AREA (Description to Follow) INCLUDING RIGHTS IN RESPECT OF WATERS in the area described	
Location	Usage	Detailed Description: include: <i>Federal Real Property Directory # if available; Canada Land Survey Records (CLSR) information - Group, Lot, Block, etc.; Certificate of Tile #; or Metes and Bounds description if not surveyed (detailed geographic description from sketch);</i>
GRIZZLY BEAR MOUNTAIN (Saoyú-?ehdacho National Historic Site)	Historic Site	DFRP #17241 - National Historic Sites of Canada Order C.R.C., c 1112 - Canada National Parks Act
SCENTED GRASS HILLS (Saoyú-?ehdacho National Historic Site)	Historic Site	
	<p>Detailed Site Location Cont'd.: Metes and Bounds Description:</p> <p>Firstly, All that parcel of land commencing at boundary monument 75L1000 on Lot 1000, Quad 96 G/15 at approximate latitude 66°05'45"N and approximate longitude 122°46'06"W; THENCE northerly and northwesterly along that lot boundary to the ordinary high-water mark of Mackintosh Bay of Great Bear Lake at approximate latitude 66°08'17"N and approximate longitude 123°00'12"W; THENCE generally northerly, easterly, southerly and westerly along the ordinary high-water mark of Mackintosh Bay, Smith Arm, Douglas Bay and Deeppass Bay of Great Bear Lake to a point of intersection with the boundary of Lot 1000, Quad 96 G/15 at approximate latitude 65°59'45"N and approximate longitude 122°27'47"W; THENCE generally northerly and westerly along that lot boundary to boundary monument 72L1000; THENCE continuing along that lot boundary through boundary monuments 73L1000 and 74L1000 to the point of commencement; That parcel containing approximately 1 975 square kilometres (763 square miles). All coordinates referred to being according to the 1983 North American Datum, Canadian Spatial Reference System (NAD83 CSRS) and any references to straight lines mean points joined directly on the NAD83 Universal Transverse Mercator (UTM) projection plane surface. All topographic features referred to being according to Edition 4 of the Cape MacDonnel National Topographic System (NTS) map sheet number 96 I, produced at a scale of 1:250 000; Edition 3 of the Kilekale Lake NTS map sheet number 96 J, produced at a scale of 1:250 000; Edition 2 of the Fort Franklin NTS map sheet number 96 G, produced at a scale of 1:250 000; Edition 3 of the Grizzly Bear Mountain NTS map sheet number 96 H, produced at a scale of 1:250 000. All boundary monuments and the boundary of Lot 1000, Quad 96 G/15 referred to being according to Plan 90772 Canada Lands Survey Records (CLSR)/4033 Northwest Territories Land Titles Office (LTO).</p> <p>Secondly, All that parcel of land commencing at boundary monument 7L1000 on the north boundary of Lot 1000, Quad 96 A/12 at approximate latitude 65°00'00"N and approximate longitude 121°29'21"W; THENCE westerly along that lot boundary to its point of intersection with the ordinary high-water mark of Keith Arm of Great Bear Lake at approximate latitude 65°00'24"N and approximate longitude 121°48'12"W; THENCE northerly, northeasterly, easterly, southwesterly and southerly along the ordinary high-water mark of Keith Arm and McVicar Arm of Great Bear Lake to its intersection with the north boundary of Lot 1000, Quad 96 A/12 at approximate latitude 65°01'19"N and approximate longitude 120°58'54"W; THENCE continuing along the north boundary of that lot to the point of commencement; Excepting the surface of lots 1000 and 1001, Quad 96 H/4, Plan 81116 CLSR/3177 LTO and lots 1001 and 1002, Quad 96 H/3, Plan 81120 CLSR/3138 LTO. That parcel containing approximately 2 475 square kilometres (956 square miles).</p> <p>All coordinates referred to being according to the 1983 North American Datum, Canadian Spatial Reference System (NAD83 CSRS) and any references to straight lines mean points joined directly on the NAD83 Universal Transverse Mercator (UTM) projection plane surface. All topographic features referred to being according to Edition 3 of the Grizzly Bear Mountain National Topographic System (NTS) map sheet number 96 H, produced at a scale of 1:250 000. All boundary monuments and the boundary of Lot 1000, Quad 96 A/12 referred to being according to Plan 81115 Canada Lands Survey Records (CLSR)/3190 Northwest Territories Land Titles Office (LTO).</p>	

INCLUDING RIGHTS IN RESPECT OF WATERS in the area described		
Location	Usage	Detailed Description: include: Federal Real Property Directory # if available; Canada Land Survey Records (CLSR) information - Group, Lot, Block, etc.; Certificate of Title #; or Metes and Bounds description if not surveyed (detailed geographic description from sketch);
Aulavik National Park, Sachs Harbour	DFRP #56527 - Canada National Parks Act - Metes and Bounds Description: In the Northwest Territories On Banks Island;	
	<p>Detailed Description Cont'd.: All that parcel being more particularly described as follows; all topographic features hereinafter referred to being according to the First Edition of the Cape M'Clure map sheet, and the Second Edition of the Mercy Bay, White Sand Creek, Deans Dundas Bay, Jesse Harbour and Bernard River map sheets, 98E, 88F, 88C, 88B, 98A and 98D and C of the National Topographic System, produced at a scale of 1:250,000 by the Department of Energy, Mines and Resources at Ottawa (map sheets 98E, 88B and 88C being produced by the Army Survey Establishment, R.C.E.). All co-ordinates are derived from the above mentioned map sheet series being referred to the North American Datum of 1927. Commencing at a point on the ordinary low water mark of M'Clure Strait at the mouth of an unnamed creek at approximate latitude 74°16'37" north and approximate longitude 117°58'44" west; Thence southeasterly in a straight line an approximate distance of 28 kilometres to a point at latitude 74°02'51" north and longitude 117°38'20" west; Thence southerly in a straight line an approximate distance of 24 kilometres to a point at latitude 73°50'00" north and longitude 117°38'00" west; Thence west in a straight line an approximate distance of 11 kilometres to a point at latitude 73°50'00" north and longitude 118°00'00" west; Thence south in a straight line an approximate distance of 48 kilometres to a point at latitude 73°24'00" north and longitude 118°00'00" west; Thence southwesterly in a straight line an approximate distance of 23 kilometres to a point at latitude 73°16'00" north and longitude 118°32'00" west; Thence west in a straight line an approximate distance of 21 kilometres to a point at latitude 73°16'00" north and longitude 119°12'00" west; Thence south in a straight line an approximate distance of 35 kilometres to a point at latitude 72°57'00" north and longitude 119°12'00" west; Thence west in a straight line an approximate distance of 32 kilometres to a point at latitude 72°57'00" north and longitude 120°10'00" west; Thence north in a straight line an approximate distance of 47 kilometres to a point at latitude 73°22'00" north and longitude 120°10'00" west; Thence northwesterly in a straight line an approximate distance of 30 kilometres to a point at latitude 73°30'00" north and longitude 121°00'00" west; Thence north in a straight line an approximate distance of 6 kilometres to a point at latitude 73°33'00" north and longitude 121°00'00" west; Thence west in a straight line an approximate distance of 8 kilometres to a point at latitude 73°33'00" north and longitude 121°15'00" west; Thence north in a straight line an approximate distance of 4 kilometres to a point at latitude 73°35'00" north and longitude 121°15'00" west; Thence west in a straight line an approximate distance of 10 kilometres to a point at latitude 73°35'00" north and longitude 121°35'00" west; Thence north in a straight line an approximate distance of 13 kilometres to a point at latitude 73°42'00" north and longitude 121°35'00" west; Thence east in a straight line an approximate distance of 11 kilometres to a point at latitude 73°42'00" north and longitude 121°14'00" west; Thence north in a straight line an approximate distance of 86 kilometres to a point at latitude 74°28'00" north and longitude 121°14'00" west; Thence northeasterly in a straight line an approximate distance of 6 kilometres to the point of intersection of the ordinary low water mark on the south side of M'Clure Strait with latitude 74°29'00" north at approximate longitude 121°02'56" west; Thence southeasterly following the ordinary low water mark of the south side of M'Clure Strait to the western end of the sand or gravel bar located at the mouth of Castel Bay, at approximate latitude 74°14'29" north and approximate longitude 119°40'00" west; Thence easterly along the northerly side of said sand or gravel bar extending across the mouth of Castel Bay and the ordinary low water mark of M'Clure Strait to the most northerly tip of Mahogany Point; Thence easterly, southerly, easterly, northerly and northeasterly following the ordinary low water mark of the south side of M'Clure Strait and the westerly, southerly and easterly sides of Mercy Bay and the said south side of M'Clure Strait to</p>	

	<p>the point of commencement. Containing approximately 12 200 square kilometres.</p> <p>INCLUDING RIGHTS IN RESPECT OF WATERS in the area described</p>	
Location	Usage	Detailed Description: include: <i>Federal Real Property Directory # if available; Canada Land Survey Records (CLSR) information - Group, Lot, Block, etc..; Certificate of Tile #; or Metes and Bounds description if not surveyed (detailed geographic description from sketch);</i>
Tuktut Nogait National Park, Paulatuk	National Park	DFRP #56528 - Canada National Parks Act - Metes and Bounds Description: In the Northwest Territories; In the Inuvialuit Settlement Region;
	<p>Tuktut Detailed Description cont'd.: All that parcel being more particularly described as follows: (Geographic coordinates are North American Datum of 1927): Commencing at a point being the intersection of the shoreline of Amundsen Gulf and the mouth of the Outwash River at approximate latitude 69°33' north and approximate longitude 120°40'51" west, the said point being a corner of the Inuvialuit Settlement Region as described in Annex A-1 of the Agreement referred to in the Western Arctic (Inuvialuit) Claims Settlement Act (S.C. 1984, c. 24); Thence south in a straight line along the limit of the Inuvialuit Settlement Region to a point at latitude 68°00' north and approximate longitude 120°40'51" west (said point being a corner of the Inuvialuit Settlement Region); Thence west along latitude 68°00' north, also being the limit of the Inuvialuit Settlement Region, to its intersection with longitude 122°05' west; Thence northwesterly in a straight line to a point having a latitude of 68°30' north and longitude 123°20' west; Thence north along longitude 123°20' west to its intersection with the surveyed boundary of the Paulatuk 7(1)(b) lands at approximate latitude 69°00' north; Thence easterly along the surveyed boundary of the Paulatuk lands to the surveyed corner at approximate latitude 69°00' north and approximate longitude 123°10' west; Thence northerly along the surveyed boundary of the Paulatuk 7(1)(b) and 7(1)(a) lands to the surveyed corner of the 7(1)(b) lands at approximate latitude 69°19' north and approximate longitude 123°10' west; Thence easterly, northerly, northeasterly, easterly and southeasterly along the surveyed boundary of Paulatuk 7(1)(b) lands to its intersection with the middle thread of the Outwash River at approximate latitude 69°27'46" north and approximate longitude 120°51'51" west; Thence northerly and easterly along the middle thread of the Outwash River to the point of commencement. Said parcel containing about 16 340 square kilometres.</p> <p>INCLUDING RIGHTS IN RESPECT OF WATERS in the area described</p>	
Pingo Canadian Landmark, South of Tuktoyaktuk	Historic Site	<p>DFRP #06997 - National Historic Sites of Canada Order C.R.C., c 1112 - Canada National Parks Act – Metes and Boundes Description: In the MacKenzie Delta, all that parcel of land including lands covered by water shown as Pingo Canadian Landmark Site on a plan of survey of record number 71851 in the Canada Lands Survey Records at Ottawa, a copy of which is filed in the Land Titles Office at Yellowknife under number 2002.</p> <p>INCLUDING RIGHTS IN RESPECT OF WATERS in the area described</p>
Fort Smith	Staff Housing	DFRP #18084 - Certificate of Title No. 28886 - Lot 1003, in Fort Smith as shown on a plan of survey of record number 64795 in the Canada Lands Survey Records at Ottawa, a copy of which is filed in the Land Titles Office at Yellowknife under number 1260 (1 Winter Street)
Fort Smith	Asset Maintenance Compound	DFRP #10085 - Certificate of Title No. 52143. Lot 461, in Fort Smith as shown on a plan of survey of record number 50359 in the Canada Lands Survey Records at Ottawa, a copy of which is filed in the Land Titles Office for the Northwest Territories Land Registration District at Ottawa under number 235 (WBNP Operations Compound Highway buffer strip, 6 Raven Street)
Location	Usage	Detailed Description: include: <i>Federal Real Property Directory # if available; Canada Land Survey Records (CLSR) information - Group, Lot, Block, etc..; Certificate of Tile #; or Metes and Bounds description if not surveyed (detailed geographic description from sketch);</i>
Fort Smith	Asset Maintenance Compound	DFRP #10085 - Certificate of Title No. 52144. Lot 462, in Fort Smith as shown on a plan of survey of record number 50359 in the Canada Lands Survey Records at Ottawa, a copy of which is filed in the Land Titles Office for the Northwest Territories Land Registration District at Ottawa under number 235 (WBNP Operations Compound Highway buffer strip, 4 Raven Street)

Fort Smith	Asset Maintenance Compound	DFRP #10085 - Certificate of Title No. 52145. Lot 463, in Fort Smith as shown on a plan of survey of record number 50359 in the Canada Lands Survey Records at Ottawa, a copy of which is filed in the Land Titles Office for the Northwest Territories Land Registration District at Ottawa under number 235 (WBNP Operations Compound Highway buffer strip, 6 Raven Street)
Fort Smith	Asset Maintenance Compound	DFRP #10085 - Certificate of Title No. 52104. Lot 464, in Fort Smith as shown on a plan of survey of record number 50359 in the Canada Lands Survey Records at Ottawa, a copy of which is filed in the Land Titles Office for the Northwest Territories Land Registration District at Ottawa under number 235 (WBNP Operations Compound Highway buffer strip, 6 Raven Street)
Fort Smith	Asset Maintenance Compound	DFRP #10085 - Certificate of Title No. 52105. Lot 465, in Fort Smith as shown on a plan of survey of record number 50359 in the Canada Lands Survey Records at Ottawa, a copy of which is filed in the Land Titles Office for the Northwest Territories Land Registration District at Ottawa under number 235 (WBNP Operations Compound Highway buffer strip, 6 Raven Street)
Fort Smith	Asset Maintenance Compound	DFRP #10085 - Certificate of Title No. 52106. Lot 466, in Fort Smith as shown on a plan of survey of record number 50359 in the Canada Lands Survey Records at Ottawa, a copy of which is filed in the Land Titles Office for the Northwest Territories Land Registration District at Ottawa under number 235 (WBNP Operations Compound Highway buffer strip, 6 Raven Street)
Fort Smith	Asset Maintenance Compound	DFRP #20206 - Certificate of Title No. 71386, Lot 497, in Fort Smith, as shown on a plan of survey of record number 50359 in the Canada Lands Survey Records at Ottawa, a copy of which is filed in the Land Titles Office for the Northwest Territories Land Registration District at Ottawa under number 235 (33 York Cres)
Fort Smith	Asset Maintenance Compound	DFRP #20206 - Certificate of Title No. 71387, Lot 498 in Fort Smith, as shown on a plan of survey of record number 50359 in the Canada Lands Survey Records at Ottawa, a copy of which is filed in the Land Titles Office for the Northwest Territories Land Registration District at Ottawa under number 235 (7 Raven Street)
Fort Smith	Asset Maintenance Compound	DFRP #10088 - Certificate of Title No. 51579, Lot 811, in Fort Smith as shown on a plan of survey of record number 55705 in the Canada Lands Survey Records at Ottawa, a copy of which is filed in the Land Titles Office at Yellowknife under number 550
Fort Smith	Operation Building (storage)	DFRP #05471 - Lot 923, in the Town of Fort Smith, as shown on a plan of survey of record number 58551 in the Canada Lands Survey Records at Ottawa, a copy of which is filed in the Land Titles Office at Yellowknife under number 884 (Group #765) OIC #1992-1913
Fort Simpson	Office and garage in Fort Simpson	DFRP #23011 - Schedule - Land: The whole of lot 14-2 in the Settlement of Fort Simpson in the Northwest Territories, as said lot as shown on a plan of survey of record Number 57511 in the Canada Lands Survey Records at Ottawa, a copy of which is filed in the Land Titles Office for the Northwest Territories Land Registration District at Yellowknife under Number 739. Excepting thereout all mines and minerals. (1002-100 Street, Fort Simpson)

Public Works and Government Services Canada

DFRP #	Location	Street Address & Legal Description	Canada Land Survey Record Number	Certificate of Title YK Land Titles Office Title number(s)	Order-in – Council (OIC)
20790	Fort Simpson	GOCB - 9606 100 Street; Lot 542, Plan 2679	78194	39154	1968-1232
20794	Fort Simpson	10110 99 Avenue; Unit 712; Lot 159, Plan 613	56150	7335	
20795	Fort Simpson	9829 102 Street; Unit 713; Lot 147, Plan 613	56150	7335	
20796	Fort Simpson	9810 101 Street; Lot 143, Plan 613	56150	7335	
20797	Fort Simpson	9818 101 Street; Unit 714; Lot 145, Plan 613	56150	7335	
20811	Fort Simpson	9817 101 Street; Unit 734; Lot 136, Plan 613	56150	8449	
53676	Fort Simpson	9602 102 Street; Lot 522, Plan 2979	78530	41989	1971-406
53677	Fort Simpson	9606 102 Street; Lot 523, Plan 2979	78530	41990	1971-406
53678	Fort Simpson	9610 102 Street; Lot 524, Plan 2979	78530	41991	1971-406
53679	Fort Simpson	9614 102 Street; Lot 525, Plan 2979	78530	41992	1971-406

53680	Fort Simpson	9618 102 Street; Lot 526, Plan 2979	78530	41993	1971-406
53681	Fort Simpson	Lot 527, Plan 2979	78530	41994	1971-406
53682	Fort Simpson	Lot 528, Plan 2979	78530	41995	1971-406
53684	Fort Simpson	9601 102 Street; Lot 530, Plan 2979	78530	41997	1971-406
53685	Fort Simpson	9609 102 Street; Lot 531, Plan 2979	78530	41998	1971-406
53686	Fort Simpson	9617 102 Street; Lot 532, Plan 2979	78530	41999	1971-406
53687	Fort Simpson	9701 102 Street; Lot 533, Plan 2979	78530	42000	1971-406
53689	Fort Simpson	9801A & 9801B 102 Street; Lots 535 and 536, Plan 2979	78530	42002 & 42003	1971-406
53690	Fort Simpson	9708 101 Street; Lot 539, Plan 2979	78530	42006	1971-406
53691	Fort Simpson	9701A & 9701B 101 Street; Lots 538 and 537, Plan 2979	78530	42004 & 42005	1971-406
53692	Fort Simpson	9709A & 9709B 101 Street; Lots 540 and 541, Plan 2979	78530	42007 & 42008	1971-406
20421	Fort Smith	41 Pine Crescent; Lot 264, Plan 207	43410	24177	
20423	Fort Smith	13 McDougal Road; Lot 285, Plan 207	43410	32639	
20424	Fort Smith	15 McDougal Road; Lot 286, Plan 207	43410	32640	
20425	Fort Smith	18 McDougal Road; Lot 336, Plan 207	43410	32642	
20427	Fort Smith	14 McDougal Road; Lot 338, Plan 207	43410	32643	
20430	Fort Smith	3 Poppy Crescent; Lot 364, Plan 207	43410	32646	
20431	Fort Smith	26 Polar Crescent; Lot 390, Plan 207	43410	32647	
20432	Fort Smith	32 Polar Crescent; Lot 392, Plan 207	43410	32648	
20434	Fort Smith	34 Polar Crescent; Lot 393, Plan 207	43410	32649	
20435	Fort Smith	40 Polar Crescent; Lot 396, Plan 207	43410	32651	
20436	Fort Smith	30 McDougal Road; Lot 330, Plan 207	43410	32641	
20437	Fort Smith	27 Poppy Crescent; Lot 352, Plan 207	43410	32645	
26251	Fort Smith	26 McDougal Road; Lot 332, Plan 207	43410	34164	TAA
31402	Fort Smith	GOCB - 149 McDougal Road; Lots 812, 813, 814 & 815, Plan 550	55705	16751, 16752, 16753 & 16754	1984-1448
DFRP #	Location	Street Address & Legal Description	Canada Land Survey Record Number	Certificate of Title YK Land Titles Office Title number(s)	Order- in – Council (OIC)
20496	Hay River	GOCB - 10 Capital Crescent; Lot 769, Plan 397	52725	3887	
20500	Hay River	91 Woodland Drive; Lot 788, Plan 397	52725	35733	
20503	Hay River	5 Harcourt Place; Lot 857, Plan 397	52725	35737	
20506	Hay River	3 Menzie Place; Lot 569-39, Plan 615 (0746 LTO)	56247	31885	
20522	Hay River	10 Malcolm Crescent; Lot 325, Plan 360	51975	41046	TAA
20525	Hay River	4 Stewart Drive; Lot 896, Plan 830	58222	31918	
20526	Hay River	89 McBryan Drive; Lot 913, Plan 830	58222	31921	
20527	Hay River	103 McBryan Drive; Lot 920, Plan 830	58222	31922	
20531	Hay River	5 Stewart Drive; Lot 989, Plan 830	58222	31923	
20532	Hay River	54 McBryan Drive; Lot 909, Plan 830	58222	31920	
20539	Hay River	10 Stewart Drive; Lot 899, Plan 830	58222	45861	
20540	Hay River	109 McBryan Drive; Lot 923, Plan 830	58222	45862	
20541	Hay River	18 Stewart Drive; Lot 925, Plan 830	58222	45863	

20542	Hay River	22 Stewart Drive; Lot 927, Plan 830	58222	45864	
20543	Hay River	26 Stewart Drive; Lot 929, Plan 830	58222	45865	
20544	Hay River	30 Stewart Drive; Lot 931, Plan 830	58222	45866	
20546	Hay River	11 Morin Place; Lot 948, Plan 830	58222	45868	
20554	Hay River	1 Mansel Place; Lot 978, Plan 830	58222	45875	
26263	Hay River	2 Menzie Place; Lot 569-40, Plan 615 (0746 LTO)	56247	31886	
26264	Hay River	42 McBryan Drive; Lot 569-41, Plan 615 (0746 LTO)	56247	31887	
26265	Hay River	93 Woodland Drive; Lot 789, Plan 397	52725	35734	
21027	Inuvik	Smith Apartments - 25 Bompas Road; Lots 1 and 2, Block 25, Plan 228	50111	41732 & 41732a	
21028	Inuvik	GOCB - 187 Mackenzie Road; Lot 45, Block 28, Plan 2878	78775	51196	
21033	Inuvik	3 Alder Drive; Lot 45, Block 46, Plan 564	55799	28347	
21034	Inuvik	5 Alder Drive; Lot 46, Block 46, Plan 564	55799	28348	
21035	Inuvik	7 Alder Drive; Lot 47, Block 46, Plan 564	55799	28349	
21036	Inuvik	9 Alder Drive; Lot 48, Block 46, Plan 564	55799	28350	
21048	Inuvik	46 Centennial Street; Lot 20, Block 46, Plan 564	55799	28339	
21049	Inuvik	40 Centennial Street; Lot 23, Block 46, Plan 564	55799	28340	
21061	Inuvik	23 and 25 Alder Drive; Lot 52, Block 46, Plan 564	55799	49900	
21065	Inuvik	66 to 68 Alder Drive; Lot 7, Block 47, Plan 564	55799	49902	
21067	Inuvik	56 and 58 Alder Drive; Lot 10, Block 47, Plan 564	55799	49905	
21070	Inuvik	44 and 46 Alder Drive; Lot 13, Block 47, Plan 564	55799	49908	
21073	Inuvik	32 and 34 Alder Drive; Lot 16, Block 47, Plan 564	55799	49911	
21078	Inuvik	41 Alder Drive; Lot 58, Block 46, Plan 564	55799	28351	
DFRP #	Location	Street Address & Legal Description	Canada Land Survey Record Number	Certificate of Title YK Land Titles Office Title number(s)	Order-in-Council (OIC)
21079	Inuvik	49 Alder Drive; Lot 62, Block 46, Plan 564	55799	28352	
21083	Inuvik	17 Franklin Road; Lot 24-1, Block 19, Plan 1158	59750	21535	
21095	Inuvik	4 River Service Road; Lots 37 & 38, Block 28, Plan 326	51687	34170 & 34171	
26274	Inuvik	Nanuk Place; Lot 16, Block 25, Plan 228	50111	34173	
26275	Inuvik	7 Nanuk Place; Lot 19, Block 25, Plan 228	50111	34175	
26277	Inuvik	15 Nanuk Place; Lot 23, Block 25, Plan 228	50111	34176	
26278	Inuvik	28 Natala Drive; Lot 25, Block 25, Plan 228	50111	34177	
26279	Inuvik	22 Natala Drive; Lot 28, Block 25, Plan 228	50111	34178	
26280	Inuvik	20 Natala Drive; Lot 29, Block 25, Plan 228	50111	34179	
26283	Inuvik	221 Mackenzie Road; Lot 3, Block 27, Plan 228	50111	34180	
26285	Inuvik	225 Mackenzie Road.; Lot 5, Block 27, Plan 228	50111	34182	
26287	Inuvik	4 Camsell Place; Lot 7, Block 27, Plan 228	50111	34183	
26288	Inuvik	18 Camsell Place; Lot 14, Block 27, Plan 228	50111	34184	
26290	Inuvik	26 Camsell Place; Lot 18, Block 27, Plan 228	50111	34186	
26292	Inuvik	30 Camsell Place; Lot 20, Block 27, Plan 228	50111	34187	
26293	Inuvik	32 Camsell Place; Lot 21, Block 27, Plan 228	50111	34188	
26294	Inuvik	34 Camsell Place; Lot 22, Block 27, Plan 228	50111	34189	

26295	Inuvik	38 Camsell Place; Lot 24, Block 27, Plan 228	50111	34190	
26298	Inuvik	49 Spruce Hill Drive; Lot 28, Block 27, Plan 228	50111	34191	
26300	Inuvik	45 Spruce Hill Drive; Lot 30, Block 27, Plan 228	50111	34192	
26301	Inuvik	43 Spruce Hill Drive; Lot 31, Block 27, Plan 228	50111	34193	
26302	Inuvik	39 Spruce Hill Drive; Lot 33, Block 27, Plan 228	50111	34194	
26303	Inuvik	35 Spruce Hill Drive; Lot 35, Block 27, Plan 228	50111	34195	
26304	Inuvik	33 Spruce Hill Drive; Lot 36, Block 27, Plan 228	50111	34196	
26305	Inuvik	31 Spruce Hill Drive; Lot 37, Block 27, Plan 228	50111	34197	
26307	Inuvik	25 Spruce Hill Drive; Lot 40, Block 27, Plan 228	50111	34174	
26308	Inuvik	23 Spruce Hill Drive; Lot 41, Block 27, Plan 228	50111	34198	
26309	Inuvik	21 Spruce Hill Drive; Lot 42, Block 27, Plan 228	50111	34199	
26310	Inuvik	7 Spruce Hill Drive; Lot 45, Block 27, Plan 228	50111	34200	
26311	Inuvik	5 Spruce Hill Drive; Lot 46, Block 27, Plan 228	50111	34201	
26314	Inuvik	14 Spruce Hill Drive; Lot 13, Block 28, Plan 228	50111	34202	
26316	Inuvik	24 Spruce Hill Drive; Lot 18, Block 28, Plan 228	50111	34203	
26319	Inuvik	44 Spruce Hill Drive; Lot 28, Block 28, Plan 228	50111	34204	
26341	Inuvik	9 Centennial Street; Lot 8, Block 36, Plan 402	52743	34172	
21161	Norman Wells	Units 15 and 16: - 9 &11 Ptarmigan Avenue; Lots 462 & 463, Plan 3547	83719	51087 & 51088	
21163	Norman Wells	Units 13 and 14: - 18 & 20 Sahcho Avenue; Lots 460 & 461, Plan 3547	83719	51085 & 51086	
21166	Norman Wells	Units 11 and 12: -14 &16 Sahcho Avenue; Lots 458 & 459, Plan 3547	83719	51083 & 51084	
DFRP #	Location	Street Address & Legal Description	Canada Land Survey Record Number	Certificate of Title YK Land Titles Office Title number(s)	Order- in – Council (OIC)
21177	Norman Wells	4 Woodland Avenue, Unit T-62, Lot 63,Group 1158, Plan 748	57592	26514	1975-909
21187	Norman Wells	Unit 2: -19 Franklin Avenue; Lot 77, Group 1158, Plan 748	57592	26518	1975-909
21190	Norman Wells	Unit W-94; -18 Franklin Avenue; Lot 82, Group 1158, Plan 748	57592	34754	1975-909
21191	Norman Wells	Unit 1: -12 Riverview Street; Lot 84,Group 1158, Plan 748	57592	34755	1975-909
06984	Yellowknife	Greenstone Building : -5101 50 Avenue; Lot 26, Block 32, Plan 3156	81334	55132	
20629	Yellowknife	Aspen Apartments: - 5204 51 Street; Lots 2 to 9, Block 46, Plan 140	40342	41209, 41210, 41211, 41212, 41213, 41214, 41216 & 41217	
20631	Yellowknife	5016 to 5018, 54 Street; Lot 33, Block 60, Plan 2437	76842	35741	
20632	Yellowknife	5123 and 5123A, 48 Street; Lot 25, Block 35,Plan 2716	78290	37550	
20633	Yellowknife	5104 to 5106, 47 Street; Lot 32, Block 35, Plan 2716	78290	37557	
20643	Yellowknife	5202 55 Street; Lot 1, Block 55, Plan 140	40342	34145	
20657	Yellowknife	5124 55 Street; Lot 21, Block 58, Plan 1668	69306	34161	
20659	Yellowknife	5004 44th Street; Lots 15-22, Block 82, Plan 69 and Lot 23, Block 82 Plan 2864	40345 & 77599	42140, 42141, 42142, 42143, 42144, 42145, 42146, 42147 & 42148	
20665	Yellowknife	7 Albatross Crescent; Lot 16, Block 123, Plan 634	56374	6757	
20666	Yellowknife	4808 Matonabee Street; Lot 4, Block 123, Plan 634	56374	6757	

20667	Yellowknife	4809 Matonabee St.; Lot 3, Block 118, Plan 634	56374	6757	
20668	Yellowknife	4803 Matonabee Street; Lot 6, Block 118, Plan 634	56374	6757	
20669	Yellowknife	4804 Matonabee Street; Lot 6, Block 123, Plan 634	56374	6757	
20671	Yellowknife	5005 Forrest Drive; Lot 7, Block 135, Plan 769	57705	7237	
20672	Yellowknife	5408 45 Street; Lot 16, Block 90, Plan 482	55271	7226	
20677	Yellowknife	5406 45 Street; Lot 17, Block 90, Plan 482	55271	7227	
20678	Yellowknife	5009 Forrest Drive; Lot 9, Block 135, Plan 769	57705	7237	
20679	Yellowknife	5007 Forrest Drive; Lot 8, Block 135, Plan 769	57705	7237	
20680	Yellowknife	5013 Forrest Drive; Lot 11, Block 135, Plan 769	57705	7237	
20681	Yellowknife	4 Taylor Road; Lot 15, Block 135, Plan 769	57705	7237	
20682	Yellowknife	5010 Forrest Drive; Lot 6, Block 134, Plan 769	57705	7236	
20683	Yellowknife	2 Taylor Drive; Lot 14, Block 135, Plan 769	57705	7237	
20684	Yellowknife	1 Phinney Court; Lot 15, Block 136, Plan 773	57756	7235	
20685	Yellowknife	963 to 994 Sissons Court; Lot 1, Block 136, Plan 773	57756	7235	
20686	Yellowknife	24 Taylor Road; Lot 3, Block 136, Plan 773	57756	7235	
20687	Yellowknife	20 Taylor Road; Lot 5, Block 136, Plan 773	57756	7235	
20688	Yellowknife	6 Phinney Court; Lot 10, Block 136, Plan 773	57756	7235	
20689	Yellowknife	2 Phinney Court; Lot 14, Block 136, Plan 773	57756	7235	
20693	Yellowknife	998 - 1025 Lanky Court; Lot 3, Block 135, Plan 769	57705	8042	
DFRP #	Location	Street Address & Legal Description	Canada Land Survey Record Number	Certificate of Title YK Land Titles Office Title number(s)	Order- in – Council (OIC)
20704	Yellowknife	54 Rycon Drive; Lot 30, Block 150, Plan 863	58510	31152	
20705	Yellowknife	42 Rycon Drive; Lot 24, Block 150, Plan 863	58510	31150	
20706	Yellowknife	32 Rycon Drive; Lot 20, Block 150, Plan 863	58510	31149	
20707	Yellowknife	26 Rycon Drive; Lot 17, Block 150, Plan 863	58510	31148	
20710	Yellowknife	12 Rycon Drive; Lot 16, Block 147, Plan 863	58510	31143	
20712	Yellowknife	3 Rycon Drive; Lot 8, Block 145, Plan 864	58508	8989	
20717	Yellowknife	35 Rycon Drive; Lot 13-2, Block 149, Plan 1104	62766	9483	
20724	Yellowknife	57 Con Road; Lot 10, Block 147, Plan 863	58510	31141	
20725	Yellowknife	55 Con Road; Lot 11, Block 147, Plan 863	58510	31142	
20726	Yellowknife	54 Con Road; Lot 11, Block 150, Plan 863	58510	31146	
20727	Yellowknife	52 Con Road; Lot 12, Block 150, Plan 863	58510	31147	
20729	Yellowknife	4 Negus Place; Lot 7, Block 150, Plan 863	58510	31144	
20730	Yellowknife	3 Negus Place; Lot 8, Block 150, Plan 863	58510	31145	
20738	Yellowknife	59 Con Road; Lot 9-1, Block 147, Plan 1063	61345	10052	
20778	Yellowknife	Henry Larson Building: - 5010 49 Avenue; Lot 13, Block 51, Plan 1923	71215	57077	TAA
26365	Yellowknife	5108 47 Street; Lot 31, Block 35, Plan 2716	78290	37556	
26366	Yellowknife	5110 and 5112, 47 Street; Lot 30, Block 35, Plan 2716	78290	37555	
26367	Yellowknife	5114 and 5114A, 47 Street; Lot 29, Block 35, Plan 2716	78290	37554	
26369	Yellowknife	5120 and 5120A, 47 Street; Lot 27, Block 35, Plan 2716	78290	37552	
26370	Yellowknife	5119 and 5121, 48 Street; Lot 26, Block 35, Plan 2716	78290	37551	
26371	Yellowknife	5115 54 Street; Lot 18, Block 41, Plan 65	40254	34144	

26378	Yellowknife	5204 55 Street; Lot 2, Block 55, Plan 140	40342	34146	
26379	Yellowknife	5206 55 Street; Lot 3, Block 55, Plan 140	40342	34147	
26380	Yellowknife	5208 55 Street; Lot 4, Block 55, Plan 140	40342	34148	
26383	Yellowknife	5120and 5120A 47 Street; Lot 28, Block 35, Plan 2716	78290	37553	
26385	Yellowknife	5124 54 Street; Lot 12, Block 57, Plan 140	40342	34153	
26401	Yellowknife	4806 Matonabee Street; Lot 5, Block 123, Plan 634	56374	6757	
26402	Yellowknife	4802 Matonabee Street; Lot 7, Block 123, Plan 634	56374	6757	
26403	Yellowknife	22 Gitzel Street Lot 8, Block 123, Plan 634	56374	6757	
26404	Yellowknife	8 Albatross Court; Lot 17, Block 123, Plan 634	56374	6757	
26405	Yellowknife	9 Albatross Court; Lot 18, Block 123, Plan 634	56374	6757	
26413	Yellowknife	44 Rycon Drive; Lot 25, Block 150, Plan 863	58510	31151	
30398	Yellowknife	802 Range Lake Court; Lot 8, Block 519, Plan 1238	64788	15048	
30399	Yellowknife	513 Knutsen Court; Lot 47, Blk.508, Plan 1238	64788	15016	
30401	Yellowknife	27 Bromley Drive; Lot 14, Block 508, Plan 1080	61711	15295	
31274	Yellowknife	51 Rycon Drive; Lot 9, Block 149, Plan 863	58510	15299	
DFRP #	Location	Street Address & Legal Description	Canada Land Survey Record Number	Certificate of Title YK Land Titles Office Title number(s)	Order- in – Council (OIC)
31277	Yellowknife	221 Woolgar Avenue; Lot 11, Block 510, Plan 1080	61711	15300	
31278	Yellowknife	10 Bromley Drive; Lot 6, Block 507, Plan 1080	61711	15267	
31279	Yellowknife	7 Bromley Drive; Lot 4, Block 508, Plan 1080	61711	15296	
31280	Yellowknife	42 Bromley Drive; Lot 22, Block 507, Plan 1080	61711	15366	
35074	Yellowknife	881 to 885 Lanky Court; Lot 22, Block 135,Plan 2063	72435	34923	
35075	Yellowknife	886 to 889 Lanky Court; Lot 23, Block 135, Plan 2063	72435	34924	
35088	Yellowknife	5217 and 5217A 52 Street; Lot 28, Block 46, Plan 2962	79763	41379	
35089	Yellowknife	5213 and 5215 52 Street; Lot 29, Block 46, Plan 2962	79763	41380	
35090	Yellowknife	5211 and 5211A 52 Street; Lot 30, Block 46, Plan 2962	79763	41381	
35091	Yellowknife	5207 and 5209 52 Street; Lot 31, Block 46, Plan2962	79763	41382	
53622	Yellowknife	Lot 24, Block 135, Plan 2063	72435	34925	1996-1275

Royal Canadian Mounted Police

Location	Usage	Detailed Description" include: Federal Real Property Directory #; Certified Land Survey (CLSR) information - Group, Lot, Block, etc., , Certificate of Title #; or Metes and Bounds description detailed geographic description from sketch;
Aklavik	G0115 AKLAVIK PATROL CABIN	OIC/FRPIA #7898. Unsurveyed land area, outside of aboriginal claim areas, Inuvik Region. That certain parcel of Land approx. 32 kms from Aklavik and 80 km from Inuvik on McKenzie River, Raymond Channel, north side of channel. GPS coordinates approx. Lat 68 17' 32.5" N; Long. 134.25' 46.1"W.
Behchoko	G0510 BEHCHOKO (EDZO) EH Residential Site	Lot #'s 109, 110 & 111,,CLSR #56051, LTO #584, in Community of EDZO, on Edzo Tli Road. OIC 1999:04:23#50; FRPIA #36976. No certificate of title. Lot 109 = 876.1 m2, Lot 110 = 671 m2, Lot 111 = 671 m2, Total Area = 0.222 ha
Fort Smith	G0418 FT SMITH DET Site	Lot #26, Block # Null, CLSR # 38702, LTO# 14, OIC # 1924 - 673. DFRP# 20472.
Tulita	G0563 TULTIA DET site	Lot #148, LTO# 3203 , Sketch 96C/13-15-2. All that portion of Lot 10, Plan 57999 CLSR LTO, which is comprised of approximately 0.5 ha, in the Hamlet of Tulita (Fort Norman), in the Northwest Territories, as said parcel is shown outlined in red on a sketch plan on file 96C/13-15 in Land Administration Office of Dept of Indian & Northern Affairs and Development at Yellowknife and which is shown on the list o exceptions as reserved for RCMP and excepted out of the Block Land Transfer OIC 1985-2676 dated August 28, 1985.
Ulukhaktok	G0038 ULUHAKTOK TRANS, Det site	Lot #6, Block # 10, CLSR # 67950, LTO# 1558, OIC #1999:04:23#50. the whole of Lot 6, Block 10 (and Lot 7, Block 10) as said lot is shown on a plan of survey record number 67950 in the Canada Lands Survey Records at Ottawa, a copy of which is filed in Land Titles Office for the Northwest Territories Land Registration District at Yellowknife under number 1558.
Ulukhaktok	G0122 ULUHAKTOK EH, Det. Site	Lot #7, Block # 10, CLSR # 67950, LTO# 1558, OIC #1999:04:23#50. the whole of Lot 6, Block 10 (and Lot 7, Block 10) as said lot is shown on a plan of survey record number 67950 in the Canada Lands Survey Records at Ottawa, a copy of which is filed in Land Titles Office for the Northwest Territories Land Registration District at Yellowknife under number 1558
Wha Ti	Patrol Cabin	Lot #55, Block #..., CLSR # 82605, LTO# 3622, OIC # 2002:11:18#43
Wha Ti	Residential	LTO# 3622, OIC/FRPIA # <i>To be identified</i>
Wha Ti	Office	Lot # Unsurveyed lot next to Lot 93 LTO 3622, <i>To be identified</i> , OIC #2000:08:24#74
Wrigley	G0016 WRIGLEY EH Residential (decommissioned)	Lot #'s 20 & 21, Block # ..., CLSR # 53220, LTO# 429 OIC #1999:04:23#50. <i>the whole of Lot 20 (and Lot 21) as said lot is shown on a plan of survey of record number 53220 in Canada Lands Survey Records at Ottawa, a copy of which is filed un the Land Titles Office for the Northwest Territories Land Registration District at Yellowknife under number 429. Lot 20 = 697.8 m2, Lot 21 = 697.8 m2 (0.13956 ha)</i>

Transport Canada

Location	Usage	Detailed Description " include: Federal Real Property Directory #; Certified Land Survey (CLSR) information - <i>Group, Lot, Block, etc.</i> , , Certificate of Title #; or Metes and Bounds description detailed geographic description from sketch;
Fort Franklin(Deline)	Aircraft Navigation Beacon (NDB)	Lot #9, Block #9, CLSR #81281, OIC #P.C. 2006-1148 October 26, 2006, FRPIA # 72063 Lot 9, ,in fort Franklin(Deline) Block 9, as shown on plan of survey record number 81281 in Canada Lands Survey Record at Ottawa, a copy of which is filed in the Land Title Office at Yellowknife under Daybook number151,902
Fort Good Hope	Aircraft Navigation (VOR/DME/EPU)	Group #1207, Lot #1, CLSR #59503, LTO #976, OIC #P.C. 1978-2101 June 29, 1978, FRPIA #21233 Lot1,in Fort Good Hope Group 1207,as shown on plan of survey record number 59503 in Canada Lands Survey Record at Ottawa, a copy of which is filed in the Land Title Office at Yellowknife under number 976
Fort Good Hope	Aircraft Navigation Beacon (NDB)	Lot #288, CLSR #94034 LTO #4191, OIC #P.C. 2012-238 March 1, 2012, FRPIA # 19649 Lot 288,in Fort Good Hope Group 1207,as shown on plan of survey record number 94034 in Canada Lands Survey Record at Ottawa a copy which is filed in the Land Title Office at Yellowknife under number4191
Location	Usage	Detailed Description " include: Federal Real Property Directory #; Certified Land Survey (CLSR) information - <i>Group, Lot, Block, etc.</i> , , Certificate of Title #; or Metes and Bounds description detailed geographic description from sketch;
Fort Resolution	Aircraft Navigation Beacon (NDB)	Group #865, Lot #12, CLSR #40967, LTO#138, OIC # P.C. 1971-797 April 27, 1971, FRPIA # 20910 Lot 12, Fort Resolution Group 865,as shown on plan of survey record number 40967 in Canada Lands Survey Record at Ottawa a copy which is filed in the Land Title Office at Yellowknife under number138
Hay River	Aircraft Navigation (VOR/DME/EPU) & Protective Easement	Group #814 Lot #666, CLSR #60117, LTO #1039, Commissioner's Land Ordinance Number 116-77, FRPIA #34089 Lot 666 and Protective easement, in Hay River Group 814,as shown on plan of survey record number 60117 in Canada Lands Survey Record at Ottawa a copy which is filed in the Land Title Office at Yellowknife under number1039
Inuvik	Aircraft Navigation (NDB/EiPU)	Quad 107 B/7 Lot #1018, CLSR #80317, LTO#3030, P.C. 1971-797 April 27, 1971, FRPIA #21090 Lot 1018,, in Inuvik,Quad 107B/7,as shown on plan of survey record number 80317 in Canada Lands Survey Record at Ottawa a copy which is filed in the Land Title Office at Yellowknife under number3030
Norman Wells	Aircraft Navigation Beacon (NDB/TX)	Group #1158 Lot #4, CLSR #51872, LTO #355, P.C. 1974-1862 August 14, 1974, FRPIA Lot 4, in Norman Wells Group 1158,as shown on plan of survey record number 51872 in Canada Lands Survey Record at Ottawa a copy which is filed in the Land Title Office at Yellowknife under number 355
Norman Wells	Aircraft Navigation (VOR/DME)	Group #1158 Lot #150, CLSR #58651, LTO #915, P.C. 1974-1862 August 14, 1974, FRPIA #21229 Lot 150,, in Norman Wells Group 1158,as shown on plan of survey record number 58651 in Canada Lands Survey Record at Ottawa a copy which is filed in the Land Title Office at Yellowknife under number 915
Wrigley	Aircraft Navigation (VOR/DME/RCO)	Group #1010 Lot #2, CLSR #59424, LTO # 986, P.C. 1979-827 March 22, 1979, FRPIA 22131 Lot 2,, in Wrigley Group 1010,as shown on plan of survey record number 59424 in Canada Lands Survey Record at Ottawa a copy which is filed in the Land Title Office at Yellowknife under number 986
Yellowknife	Aircraft Navigation Beacon (NDB/TX)	Group #964 Lot #729, CLSR #40399, LTO # 83, P.C. 1970-858 May 12, 1970, FRPIA #20917 Lot 729, in Yellowknife Group 964,as shown on plan of survey record number 40399 in Canada Lands Survey Record at Ottawa a copy which is filed in the Land Title Office at Yellowknife under number 83
Fort Simpson	Aircraft Navigation Beacon (NDB/TX)	Group #911 COT # 68974, CLSR #40407, LTO# 78, P.C. 1970-1738 October 6, 1970 27, 1971, FRPIA #20817 Certificate of Title Number 68974 Lot 2, in Fort Simpson Group 911 ,as shown on plan of survey record number 40407 in Canada Lands Survey Record at Ottawa a copy which is filed in the Land Title Office at Yellowknife under number 78

Fort Simpson	Aircraft Navigation Beacon (VOR) and Protective Easement	Group 911 Lot #19, LTO #1037, CLSR #59432 P.C. 1978-2045 June 22, 1978, FRPIA #22234 Certificate of Title Number 68975 Lot 19, in Fort Simpson Group 911, as shown on plan of survey record number 59432 in Canada Lands Survey Record at Ottawa a copy which is filed in the Land Title Office at Yellowknife under number 1037
Fort Simpson	Aircraft Navigation Beacon (VOR) and Protective Easement	Group #911 Lot #45, LTO #1037, CLSR #59432 P.C. 1978-2045 June 22, 1978, FRPIA #22234 Certificate of Title Number 68976 Lot 45, in Fort Simpson Group 911, as shown on plan of survey record number 59432 in Canada Lands Survey Record at Ottawa a copy which is filed in the Land Title Office at Yellowknife under number 1037
Hay River	Aircraft Navigation Remote Receiver Site (RX/EPU)	Group #814 Lot #1492, CLSR #55493, P.C. 1983-2894 September 22, 1983, FRPIA #20562 Certificate of Title Number 28052 Lot 1492, in Hay River Group 814, as shown on plan of survey record number 55493 in Canada Lands Survey Record at Ottawa a copy which is filed in the Land Title Office at Yellowknife under number 492

- Fixed assets (fixtures) on federal lands reserved by notation under territorial legislation pursuant to section 3.35 of the Devolution Agreement are excluded from transfer. An inventory of such Fixed Assets is still being developed.**

**SCHEDULE 5
NORTHWEST TERRITORIES INTERGOVERNMENTAL AGREEMENT
ON LANDS AND RESOURCES MANAGEMENT**

Made with effect as of this ____ day of _____ 2013.

AMONG:

**the Government of the Northwest Territories as represented by the Premier
(the “GNWT”)**

and

**the Inuvialuit Regional Corporation
(the “IRC”)**

and

**the Northwest Territory Métis Nation
(the “NWTMN”)**

and

**the Sahtu Secretariat Incorporated
(the “SSI”)**

and

**the Gwich'in Tribal Council
(the “GTC”)**

and

**the Tłıchǫ Government
(the “TG”)**

WHEREAS:

- A. The Government of Canada has agreed to devolve to the GNWT certain public lands, waters and resources in the Northwest Territories pursuant to the Devolution Agreement;
- B. This devolution shall be effected in a manner that establishes a framework for a cooperative and coordinated management system for lands, resources and rights in respect of waters in the Northwest Territories in which the Government of the Northwest Territories, Aboriginal Governments and the residents of the Northwest Territories participate;
- C. The Devolution Agreement provides for the negotiation of an agreement among the GNWT and Aboriginal Parties, setting out a government to government relationship, which provides for coordination and cooperation with respect to the management of Public Lands and Settlement Lands and rights in respect of Waters;
- D. As of the Transfer Date, the GNWT will hold certain legislative powers and responsibilities with respect to Public Lands, Waters and resources in the Northwest Territories;
- E. Aboriginal peoples of the NWT have traditionally managed used and occupied lands in the NWT;
- F. Aboriginal ways of life, which are based on the cultural and economic relationship between Aboriginal people and the land, should continue and be supported by the Parties;
- G. Public lands, Waters, and resources in the Northwest Territories are subject to Aboriginal and treaty rights;
- H. The Parties desire that the Aboriginal and treaty rights of Aboriginal peoples be recognized and protected;
- I. Settlement Agreements and Self-Government Agreements set out rights, titles, jurisdictions and authorities of Aboriginal Governments;

- J. The Parties desire that the respective jurisdictions and authorities of Aboriginal Governments and the GNWT be recognized and respected;
- K. The Parties desire to foster, strengthen, and formalize the government to government arrangements and relationships between and among the GNWT and Aboriginal Governments;
- L. The Parties wish to exercise their respective jurisdictions and authorities in relation to lands, waters and resources in the Northwest Territories in a cooperative and coordinated manner;
- M. The Parties desire that their government to government arrangements and relationships include formal mechanisms for the Management of Lands and Resources.

NOW THEREFORE, the Parties agree as follows:

1. DEFINITIONS

1.1 In this Agreement, including the recitals:

“Aboriginal Government” means a governing or other body representing an Aboriginal people of the NWT;

“Aboriginal Party” means the GTC, IRC, NWTMN, SSI, TG and any other Aboriginal Government that has become a Party under section 7.1;

“Agreement” means this Northwest Territories Intergovernmental Agreement on Lands and Resources Management;

“Council” means the Intergovernmental Council on Land and Resource Management established under section 4.1;

“Devolution Agreement” means the Northwest Territories Lands and Resources Devolution Agreement among the Government of Canada, the GNWT, the IRC, the NWTMN, the SSI, the GTC, the TG and any other parties;

“Management of Lands and Resources” means the management of:

- (a) those forms of natural resources on, in or under Public Lands and Waters, which natural resources are subject to the transfer of administration and control under the Devolution Agreement; and
- (b) the same forms of natural resources described in (a) above, which natural resources are located on, in or under Settlement Lands;

“NWT” means Northwest Territories;

“Parties” means the GNWT and the Aboriginal Parties, and “Party” means any one of the Parties;

“Public Lands” means any land in the NWT, or any interest therein, over which the GNWT holds the administration and control;

“Self-Government Agreement” means an agreement between the Crown and an Aboriginal people of the Northwest Territories, which is brought into force or implemented by federal legislation and which recognizes:

- (a) the legal status and capacity of a governing body to represent such Aboriginal people; and
- (b) the authority of that governing body to enact laws;

“Settlement Agreement” has the meaning set out in the Devolution Agreement;

“Settlement Lands” means lands in the NWT the title to which is vested in an Aboriginal Government or other body pursuant to a Settlement Agreement;

“Transfer Date” has the meaning set out in the Devolution Agreement; and

“Waters” means any inland waters on or below the surface of land in the NWT, whether in a liquid or a frozen state, over which the GNWT holds administration and control.

2. PURPOSE AND OBJECTIVES

- 2.1 The purpose of this Agreement is to formalize government to government relationships and allow the further development of agreements or other arrangements among the GNWT and Aboriginal governments for cooperative

and coordinated Management of Lands and Resources, recognizing the rights, titles, jurisdiction and authority of each Party and taking into account that:

- (a) Public Lands, Waters and resources in the Northwest Territories should be managed in accordance with Settlement Agreements, and in keeping with the honour of the Crown including any requirement for consultation and if appropriate, accommodation;
- (b) Public Lands, Waters and resources in the Northwest Territories should be managed under a system of policies and legislation that reflects regional and Aboriginal parties' approaches and decision-making;
- (c) Settlement Lands and other lands, waters and resources subject to the jurisdiction of Aboriginal Governments should be managed in accordance with Settlement Agreements and Self-Government Agreements for the benefit of Aboriginal peoples by the applicable Aboriginal Government or other organizations;
- (d) the Management of Lands and Resources in the NWT is fundamentally important to the people of the NWT and should be carried out in an integrated manner; and
- (e) the Parties, in carrying out their responsibilities for Management of Lands and Resources, should:
 - (i) respect Aboriginal and treaty rights;
 - (ii) allow for mutual consultation in respect of the Management of Lands and Resources;
 - (iii) provide for meaningful participation in decision-making in the Management of Lands and Resources;
 - (iv) promote the harmonization of legislation, policy and programs in areas of common interest;
 - (v) encourage sustainable development of lands and resources;
 - (vi) build capacity of the GNWT and Aboriginal governments to carry out their jurisdictions and authorities;
 - (vii) develop employment, training and business development opportunities for Aboriginal people in resource development at the local and regional levels;

- (viii) take into account opportunities for strategic development of lands and resources in the NWT;
- (ix) take into account the desire for land and resource management systems to be affordable, effective, coordinated, and economically competitive; and
- (x) consider other ways to cooperate to achieve efficiency and effectiveness.

3. ABORIGINAL RIGHTS

- 3.1 Nothing in this Agreement shall be construed so as to abrogate or derogate from, or to prejudice, limit or restrict:
- (a) any existing Aboriginal or treaty right recognized and affirmed under section 35 of the *Constitution Act, 1982*, including any right under Treaty 8 or Treaty 11;
 - (b) any fiduciary duty or obligation of the Crown to the Aboriginal peoples of Canada, including any obligation arising from the Constitution of Canada; or
 - (c) any executive, prerogative or statutory powers or any legislative authority of the GNWT or the Legislative Assembly of the Northwest Territories, as the case may be, to affect any rights referred to in subsection (a) or arising from any duty or obligation referred to in subsection (b), in a manner consistent with the Constitution of Canada.
- 3.2 For greater certainty, this Agreement is not a treaty or a land claim agreement within the meaning of sections 25 and 35 of the *Constitution Act, 1982*.
- 3.3 For greater certainty, this Agreement does not vary, replace, limit or affect any rights, powers, duties or obligations of the Parties under Settlement Agreements or Self-Government Agreements.
- 3.4 For greater certainty, nothing in this Agreement affects any existing obligations of the GNWT in relation to any Aboriginal Government that is not a Party.
- 3.5 This Agreement shall not be construed so as to delay, impair, or impede any negotiation processes among the Aboriginal peoples of the NWT, Canada and the GNWT or the commencement of those processes.

3.6 Nothing in this Agreement shall be construed so as to preclude any person from advocating before the courts any position on the existence, nature, or scope of any Aboriginal or treaty right of Aboriginal peoples of Canada, or of any fiduciary obligation, or of any other constitutional obligation to the Aboriginal peoples of Canada.

4. INTERGOVERNMENTAL COUNCIL ON LAND AND RESOURCE MANAGEMENT

4.1 In furtherance of the government to government relationship and arrangements referred to in section 2.1, the Council is hereby established.

4.2 The purpose of the Council is to promote the development of a system for Management of Lands and Resources that advances the purpose and objectives in section 2.1.

4.3 The Council members are:

- (a) the Minister or Ministers of the GNWT responsible for the management of Public Lands and rights in respect of Waters; and
- (b) the duly authorized leader, or other duly authorized representative, of each Aboriginal Party.

4.4 The Council shall meet at least once a year, unless otherwise agreed. The GNWT shall convene the first meeting of the Council within 6 months after the signing of this Agreement.

4.5 Each Party is responsible for its own costs of participation on the Council.

4.6 The Council may establish working groups to carry out any tasks assigned by the Council. The Council members may each designate one or more officials to participate in any working groups that are established by the Council.

4.7 Subject to the required financial appropriations of the Parties, the Council shall establish a secretariat with the appropriate technical, professional, and administrative expertise and capacity to fulfill its duties.

- 4.8 Within 60 days of the signing of this Agreement, the Parties shall meet to consider matters related to the secretariat referred to in 4.7 and to develop terms of reference for the secretariat, including:
- (a) the manner in which the secretariat shall be staffed and supported by the Parties; and
 - (b) the relationship of the secretariat to the respective organizations of the Parties.
- 4.9 The Council may invite observers to its proceedings and determine whether and to what extent they may participate. Without limitation, this may include representatives of boards, councils, co-management boards, regulatory bodies or other entities established under Settlement Agreements or Self-Government Agreements.
- 4.10 The Council shall strive to carry out its duties by consensus.
- 4.11 The Council may make rules respecting its practice and procedure.
- 4.12 Decisions of the Council are not binding on the Parties, and are subject to authorization or ratification by the Parties, where required.

5. DUTIES OF THE COUNCIL

- 5.1 The duties of the Council are to:
- (a) review the land and resource management systems of each Party;
 - (b) review and develop any proposed changes to the systems described in subsection (a), including:
 - (i) any associated legislative, policy or organizational changes that are necessary to further the purpose and objectives listed in section 2.1; and
 - (ii) the manner in which revenues from lands and resources are generated;
 - (c) address legislative requirements for benefit agreements relating to resource development;
 - (d) without limiting subsections (b) and (c), review and develop any proposed changes to the legislation that the GNWT is required to substantially mirror on

- the Transfer Date pursuant to the Devolution Agreement, including the development of new resource management legislation;
- (e) develop protocols to ensure that the management of Public Lands and resources and rights in respect of Waters is consistent with the duties associated with the honour of the Crown, including the duty to consult and where appropriate accommodate;
 - (f) provide a forum for information sharing and discussion of interests of the Parties in connection with the Canada-NWT Post Devolution Resource Development Cooperation Arrangement, to ensure that the interests of the Aboriginal Parties are considered under that arrangement;
 - (g) provide a forum for discussion regarding the review contemplated at section 3.18 of the Devolution Agreement respecting the *Mackenzie Valley Resource Management Act*;
 - (h) provide a forum for discussion on any future transfers of powers and authorities from Canada to GNWT related to the control of public lands, water and the disposal of waste; and
 - (i) carry out any other activities related to the foregoing, as may be agreed by the Parties.
- 5.2 As a matter of priority and without limiting section 5.1, the Council shall review and assess the existing land and resource management systems in the NWT to:
- (a) identify priority areas for potential changes and approaches; and
 - (b) develop a work plan to address such changes and approaches.
- 5.3 In carrying out its duties in sections 5.1 and 5.2, the Council shall give consideration to, among other matters, the following:
- (a) regional capacity building;
 - (b) integrated land use permitting and water licencing;
 - (c) the potential coordination of activities or reallocation of functions related to land and resource management;
 - (d) the use of regional strategic environmental assessment to promote efficiency and avoid duplication in environmental assessment processes;
 - (e) coordinated approaches to waste sites management; and
 - (f) coordinated approaches to inspections, monitoring and enforcement.

6. IMPLEMENTATION

- 6.1 Each Party shall consider recommendations of the Council in its respective decision-making processes, and shall give written reasons to the other Parties if it does not implement a recommendation of the Council.

7. ADDITIONAL PARTIES TO THIS AGREEMENT

- 7.1 An Aboriginal Government that is not a Party may, with the consent of the GNWT, become a Party by having an authorized representative sign this Agreement on behalf of that Aboriginal Government, and upon the signing of this Agreement by its authorized representative this Agreement is deemed approved by and binding upon that Aboriginal Government.

8. GENERAL PROVISIONS

- 8.1 This Agreement may be signed and delivered by any Party in counterpart, and all such counterparts together shall constitute one and the same document.
- 8.2 By signing this Agreement, each Party warrants that it has all necessary internal approvals, including, where required, the enactment of legislation or the making of a resolution, to authorize the Party's authorized representative to sign this Agreement on behalf of the Party.
- 8.3 This Agreement comes into effect on the latter of:
- (a) the date on which it has been signed by the GNWT, the IRC, the NWTMN, the SSI, the GTC and the TG; and
 - (b) the Transfer Date.
- 8.4 Unless otherwise agreed, the Parties shall conduct a review of this Agreement commencing on the 7th anniversary of the date this Agreement comes into effect, and on every 7th anniversary thereafter.
- 8.5 This Agreement may only be amended by consent of the Parties, given in writing.

- 8.6 Notwithstanding any provision of this Agreement, the GNWT and an Aboriginal Party may enter into an agreement or agreements regarding the Management of Lands and Resources.

9. LEGISLATION

- 9.1 As soon as is practicable after this Agreement comes into effect pursuant to section 8.3, the GNWT shall recommend legislation for enactment by the Legislative Assembly of the NWT, providing for the implementation of this Agreement and the mandate and structure of the Council consistent with this Agreement.
- 9.2 The GNWT shall consult the Parties in the preparation of the legislation referred to in section 9.1, and on any amendments to that legislation.
- 9.3 As soon as is practicable after the signing of this Agreement the TG shall introduce into the Tłıchǫ Assembly a Tłıchǫ law which provides for the implementation of this Agreement.

SIGNATURES

For the Government of the Northwest Territories

Honourable
Robert R. McLeod
Premier

Witness

Date

For the Inuvialuit Regional Corporation

Nellie Cournoyea
Chair

Witness

Date

For the Northwest Territory Métis Nation

Garry Bailey
President

Witness

Date

For the Sahtu Secretariat Incorporated

Ethel Blondin-Andrew
Chairperson

Witness

Date

For the Gwich'in Tribal Council

Robert A. Alexie
President

Witness

Date

For the Tłı̨chǫ Government

Edward Erasmus

Witness

Date

Grand Chief

Schedule 6
AGREEMENT FOR COORDINATION AND COOPERATION IN THE
MANAGEMENT AND ADMINISTRATION OF Petroleum RESOURCES IN THE
INUVIALUIT SETTLEMENT REGION
(Section 5.5)

AGREEMENT FOR COORDINATION AND COOPERATION IN THE
MANAGEMENT AND ADMINISTRATION OF PETROLEUM RESOURCES IN
THE INUVIALUIT SETTLEMENT REGION

AMONG:

GOVERNMENT OF CANADA, as represented by the Minister of
Indian Affairs and Northern Development

and

GOVERNMENT OF NORTHWEST TERRITORIES,
as represented by the Premier

and

INUVIALUIT REGIONAL CORPORATION, as represented by the
Chair of the Inuvialuit Regional Corporation

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**AGREEMENT FOR COORDINATION AND COOPERATION IN THE
MANAGEMENT AND ADMINISTRATION OF PETROLEUM RESOURCES IN
THE INUVIALUIT SETTLEMENT REGION**

AMONG:

GOVERNMENT OF CANADA, as represented by the Minister of
Indian Affairs and Northern Development ("**Canada**")

and

GOVERNMENT OF NORTHWEST TERRITORIES, as represented
by the Premier ("**GNWT**")

and

INUVIALUIT REGIONAL CORPORATION, as represented by the
Chair of the Inuvialuit Regional Corporation ("**IRC**")

WHEREAS:

- A. As a result of the Devolution Agreement and related legislation, the Commissioner has administration and control of Petroleum resources Onshore in the Northwest Territories.
- B. Canada has administration and control of Petroleum resources in the northern offshore, including the Offshore, and administers those Petroleum resources under applicable federal legislation.
- C. The IRC has certain ownership and management and administrative rights, interests and obligations in respect of the ISR pursuant to the IFA that affect, or could be affected by, the management and administration of Petroleum resources in the ISR.
- D. The Parties have a common interest in ensuring responsible, efficient and transparent management and administration of Petroleum resources in the ISR.
- E. The Parties recognize the need for efficient and economic exploration, development and production of Petroleum resources in the ISR, including Straddling Resources.

NOW THEREFORE, in consideration of the premises and the agreements of the Parties herein, the Parties hereby agree as follows:

ARTICLE 1 PURPOSE

1.1 Purpose

The Parties acknowledge that coordination and cooperation in respect of Petroleum resource management, administration and development in the ISR, particularly where Petroleum resources straddle or potentially straddle the Onshore and the Offshore, are beneficial in order to:

- (a) enable each Party to autonomously develop its Petroleum resources without adversely impacting development of Petroleum resources of the other Parties;
- (b) facilitate the effective and efficient conservation, exploration, development, production, management and administration of Straddling Resources;
- (c) enhance transparent decision making processes;
- (d) provide clarity to industry through consistency in management and administration of Petroleum resource development activities in the ISR;
- (e) facilitate efficient and timely approval processes in respect of the exploration for and development of Petroleum resources in the ISR;
- (f) avoid duplicative regulatory requirements and regulatory uncertainty in respect of the exploration for and development of Petroleum resources in the ISR, including Straddling Resources;
- (g) contribute to sound and efficient field practices, including minimizing impacts on the environment, through optimal planning, efficient management and sharing of facilities and infrastructures, to the extent economically feasible and practical;
- (h) advance sustainable development and protection of the environment in the ISR; and
- (i) protect the health and safety of those involved in, or affected by, Petroleum resource activities in the ISR.

ARTICLE 2 DEFINITIONS

2.1 Definitions

In this Agreement, including the recitals hereto, the following defined terms shall have the meanings set forth below:

- (a) “**Adjoining Area**” has the same meaning as ‘adjoining area’ in section 2 of the *Yukon Act* (Canada);
- (b) “**Agreement**”, “**this Agreement**”, “**herein**”, “**hereby**”, “**hereof**”, “**hereunder**” and similar expressions shall mean or refer to this Agreement, including Annex I and Annex II and any amending agreement pursuant to and in accordance with section 3.5, and the expressions “**Article**”, “**section**”, “**subsection**” or “**paragraph**” followed by a number, mean and refer to the specified Article, section, subsection or paragraph of this Agreement unless the context otherwise requires;
- (c) “**Benefits Plan**” has the same meaning as ‘benefits plan’ in subsection 5.2(1) of the *Canada Oil and Gas Operations Act* (Canada);
- (d) “**Committee**” means the ISR Oil and Gas Coordination Committee described in subsection 4.1(a);
- (e) “**Devolution Agreement**” means the Northwest Territories Lands and Resources Devolution Agreement dated ● among, *inter alia*, Canada, the GNWT and the IRC;
- (f) “**Disclosing Party**” means, in respect of the exploration and drilling for and the production, conservation, processing and transportation of Petroleum resources to which this Agreement applies, any Party, person, group of persons, corporation or organization that supplies information in confidence to the Parties to this Agreement or to the Regulator, which information includes:
 - (i) trade secrets of a Disclosing Party;
 - (ii) financial, commercial, scientific and technical information or any other information that is confidential information of a Disclosing Party and is treated consistently in a confidential manner by the Disclosing Party;
 - (iii) information recognized under any legislation as privileged;
 - (iv) information the disclosure of which could reasonably be

expected to result in material financial loss or gain to, or could reasonably be expected to prejudice the competitive position of a Disclosing Party; or

- (v) information the disclosure of which could reasonably be expected to interfere with contractual or other negotiations of a Disclosing Party.
- (g) “**Expert**” means a person possessing advanced knowledge or skill and extensive expertise and experience in a particular field or subject;
- (h) “**Field**” has the same meaning as ‘field’ in section 2 of the *Canada Oil and Gas Operations Act* (Canada);
- (i) “**Gas**” has the same meaning as ‘gas’ in section 2 of the *Canada Oil and Gas Operations Act* (Canada);
- (j) “**IFA**” means the Inuvialuit Final Agreement, being the land claims agreement between Canada and Inuvialuit of the ISR, signed June 5, 1984, and given effect by the *Western Arctic (Inuvialuit) Claims Settlement Act* (Canada), as that agreement is amended from time to time in accordance with its provisions;
- (k) “**Independent Expert**” means an Expert that is independent of each of the Parties to this Agreement;
- (l) “**Interest**” means the licence or other instrument granting the holder the right to explore for and produce Petroleum;
- (m) “**Interest Holder**” means the person who owns or is the holder of an Interest or a Share therein;
- (n) “**Inuvialuit Settlement Region**” has the meaning set out in the IFA;
- (o) “**Inuvialuit Lands**” means those lands in the ISR to which the Inuvialuit were granted title in fee simple, including all mineral rights, as more particularly described in subsection 7(1)(a) of the IFA;
- (p) “**ISR**” means the Inuvialuit Settlement Region, excluding any area in Yukon or in the Adjoining Area;
- (q) “**Notification Area**” means the area comprised of:
 - (i) the area in the Offshore within 20 km of the Onshore; and
 - (ii) the area in the Onshore within 20 km of the Offshore;

- (r) “**Offshore**” means, solely for the purposes of this Agreement, that area in the ISR which is not in the Onshore;
- (s) “**Oil**” has the same meaning as ‘oil’ in section 2 of the *Canada Oil and Gas Operations Act* (Canada);
- (t) “**Onshore**” has the same meaning set out in the Devolution Agreement and, for greater certainty, includes Inuvialuit Lands in the ISR;
- (u) “**Participation Agreement**” has the same meaning as set out in section 10 of the IFA;
- (v) “**Parties**” means, except as provided in section 5.1, Canada, the GNWT, and the IRC, and “**Party**” means, except as provided in section 5.1, any one of the Parties;
- (w) “**Petroleum**” means Oil or Gas;
- (x) “**Pool**” has the same meaning as ‘pool’ in section 2 of the *Canada Oil and Gas Operations Act* (Canada);
- (y) “**Regulator**” means the National Energy Board or any successor regulator to the National Energy Board under federal legislation;
- (z) “**Share**” means, with respect to an Interest, an undivided share in the Interest;
- (aa) “**Straddling Area**” means the surface area of land on or underlying which there is a Straddling Resource;
- (bb) “**Straddling Resource**” means a Pool or Field wholly or partly within the ISR which straddles the Offshore and the Onshore; and
- (cc) “**Unitization Agreement**” means an agreement between the Affected Parties and all Interest Holders in a Straddling Resource to unitize their Interests and to administer and manage that unitized Interest as a single unit as provided in section 5.5.

ARTICLE 3 INTERPRETATION AND GENERAL MATTERS

3.1 Interpretation

- (a) This Agreement does not and shall not be interpreted as amending or overriding the Devolution Agreement in whole or in part. Where there is an inconsistency or conflict between the provisions of this Agreement and the provisions of the Devolution Agreement, the

provisions of the Devolution Agreement prevail to the extent of the inconsistency or conflict.

- (b) Capitalized terms used in this Agreement and not defined in this Agreement have the meaning ascribed to those terms in the Devolution Agreement.

3.2 **Area of Application**

This Agreement applies within and throughout the ISR.

3.3 **Legal Effect**

- (a) Subject to subsection 3.3(b), the provisions of this Agreement, and any other agreement supplemental or ancillary to this Agreement entered into among the Parties, shall be legally binding upon the Parties.
- (b) Notwithstanding subsection 3.3(a), Article 5 is not legally binding upon the IRC, in whole or in part, unless and until the IRC otherwise agrees in writing with the other Parties to be bound by Article 5 or any specific provision of Article 5. The IRC may, in its discretion, voluntarily comply with Article 5, in whole or in part, in the interests of efficient management and administration, and efficient and economic exploration, development and production, of Petroleum resources in the ISR.
- (c) If either of Canada or the GNWT enacts legislation which has a material adverse effect on any of the rights or obligations of the IRC under this Agreement the Parties must, upon 30 days' notice from the IRC, meet to discuss the IRC's concerns and attempt to address such concerns. If, within one year from the date of such notice, the IRC, acting reasonably, is of the opinion that its concerns have not been satisfactorily addressed, the IRC may, upon 30 days' notice, cease to be a Party to this Agreement and be released from any obligations of the IRC pursuant to this Agreement, except any obligations of the IRC arising from provisions of this Agreement which expressly survive its termination.
- (d) Nothing in this Agreement is intended to create any right or benefit, substantive or procedural, enforceable at law by any person or organization, other than a Party, against any Party, its agencies or officers, the Regulator, or any other person.
- (e) For greater certainty, this Agreement does not limit the ability of a Party to enter into any other agreement or arrangement, with any person or party, with regard to the management, administration and

development of Petroleum resources in the ISR that is not inconsistent with or in conflict with the terms of this Agreement.

- (f) Nothing in this Agreement affects any rights or obligations of a Party under the IFA. If an inconsistency or conflict arises between a provision of this Agreement and a provision of the IFA, the provision of the IFA prevails to the extent of the inconsistency or conflict.

3.4 Coming Into Force

- (a) This Agreement takes effect on the date the Devolution Agreement comes into effect and remains in effect for an initial term of 20 years. This Agreement shall automatically renew for successive periods of 20 years unless, prior to the expiry of each 20 year term, the Parties agree to replace this Agreement with a successor agreement or agree to terminate this Agreement.
- (b) Unless otherwise agreed by the Parties, if this Agreement is terminated in accordance with its terms:
 - (i) such termination shall not affect any existing interest subject to this Agreement, or any other agreement concluded pursuant to this Agreement, including, but not limited to, a Unitization Agreement or any agreement submitted to or otherwise under review by the Parties pursuant to this Agreement at the time of termination of this Agreement, and any such agreement shall remain, or become and then remain, as the case may be, in full force and effect in accordance with its terms;
 - (ii) the provisions of this Agreement shall continue to govern the relationship among the Parties with respect to any Unitization Agreement, or any other agreement concluded pursuant to this Agreement, for the duration of those agreements;
 - (iii) the provisions of this Agreement shall continue to apply to any licence, right, interest or authorization issued by a Party or a Regulator after the Transfer Date and prior to termination of this Agreement; and
 - (iv) the obligations of the Parties set out in section 3.8 concerning confidentiality shall continue to apply.

3.5 Amendment and Review

- (a) This Agreement, and any agreements among the Parties

supplemental or ancillary to this Agreement, may be amended at any time by unanimous written agreement among the Parties, and Canada and the GNWT may by mutual written agreement amend any provision of those agreements to which the IRC is not a party or by which the IRC is not legally bound.

- (b) Through the Committee, the Parties shall review this Agreement on an ongoing basis but not less than every five years commencing from and after the Transfer Date, with respect to whether:
 - (i) this Agreement is furthering the purposes of this Agreement, including the coordination and cooperation arrangements agreed to pursuant to this Agreement;
 - (ii) there are any advisable amendments to this Agreement, including any amendments necessary to reflect any changes to legislation applicable in the Onshore or the Offshore; or
 - (iii) there is a continuing need for this Agreement.

3.6 Regulator

- (a) The Devolution Agreement shall require that, for the initial term of 20 years referred to in subsection 3.4(a), the GNWT shall introduce into the Legislative Assembly and support as a government measure legislation which provides that the National Energy Board continues as the regulator with respect to Petroleum resources in the Onshore in the ISR, including acting as the Regulator as defined in this Agreement.
- (b) If, following the initial term of 20 years referred to in subsection 3.6(a), the GNWT provides for a regulator to replace the National Energy Board with respect to the Onshore in the ISR, the Parties shall amend the definition of Regulator and any other provision of this Agreement as may be necessary.

3.7 Costs

Each Party shall be responsible for its own costs incurred in participating under, and fulfilling the commitments set out in, this Agreement.

3.8 Confidentiality

- (a) Subject to any applicable provision relating to disclosure of information in any law, any Party or Regulator that receives information designated by a Disclosing Party as being confidential or proprietary must not disclose that information publicly or to any third parties other than a Regulator, and then only where required

by or under this Agreement and only for the purposes set out in this Agreement.

- (b) Each Party shall, either as a requirement pursuant to legislation or as a term of a disposition of an Interest in Petroleum in the Notification Area or in respect of a Straddling Area or Straddling Resource, require the Interest Holder to permit the disclosure by the Party of any confidential, privileged or proprietary information to the other Parties and the Regulator in accordance with the sharing of information as contemplated in this Agreement. The Parties shall maintain the confidentiality of such information in accordance with subsection 3.8(a), and shall request the Regulator to maintain the confidentiality of such information.

3.9 Notices and Communication

- (a) Any notice to be given or communication made to a Party pursuant to this Agreement shall be in writing and shall be considered to have been effectively given or made if delivered to such Party:

- (i) by hand delivery, either to the individual designated in Annex I for such Party, or to an individual having apparent authority to accept deliveries on behalf of such Party at its address set out in Annex I,
- (ii) by fax,
- (iii) by electronic mail,

at or to the applicable addresses or electronic mail addresses, set out opposite the Party's name set out in Annex I or at or to such other address or electronic mail address for a Party as such Party may from time to time designate to the other Parties in the same manner.

- (b) A notice or communication shall be considered to have been received:

- (i) if hand delivered: during business hours on a Business Day, delivered to the individual designated in Annex I for that Party, or to an individual having apparent authority to accept deliveries on behalf of that Party at its address set out in Annex I, and if not delivered during business hours, upon the commencement of business on the next Business Day;
- (ii) if sent by facsimile transmission: on the day of transmission if that day is a Business Day and the transmission was made before 5:00 p.m. local time in the place of receipt, and

otherwise on the next Business Day;

- (iii) if sent by electronic mail; on the day of delivery, if that day is a Business Day and the electronic mail was delivered to the recipient prior to 5:00 p.m. local time in the place of receipt, and otherwise, on the next Business Day.

3.10 Languages of this Agreement

This Agreement has been made in both the English and French languages and each of the English and French language versions of this Agreement are equally authoritative in accordance with the *Official Languages Act* (Canada).

ARTICLE 4 GENERAL PROVISIONS RELATED TO COORDINATION AND COOPERATION

4.1 ISR Oil and Gas Coordination Committee

- (a) The Parties shall establish pursuant to this Agreement the ISR Oil and Gas Coordination Committee, which Committee shall carry out the roles and responsibilities assigned to it under this Agreement.
- (b) The Committee is comprised of three members. Each Party shall appoint one senior official responsible for and experienced in the management and administration of Petroleum resources as the Party's representative on the Committee. Each Party may also designate an alternate representative who may act in the place of that Party's representative.
- (c) The chair of the Committee, for meeting purposes, shall rotate alternatively among the representatives of the Parties on an annual basis, commencing with Canada, followed by the IRC and then the GNWT. The Chair shall be responsible for chairing meetings of the Committee and shall prepare and distribute minutes of such meetings and records of decision of the Committee.
- (d) The Committee shall meet at locations to be agreed by the Committee or, alternatively, through electronic forms of meeting, including conference calls and video-conferences.
- (e) Unless the Parties agree otherwise, a quorum of the Committee shall be comprised of a representative of each Party in attendance in person or by a means contemplated in subsection 4.1(d).
- (f) An *ad hoc* meeting may be called by a Party to address urgent, unexpected, emergency or other pressing issues. The *ad hoc*

meeting shall occur as soon as practicable after the Party requests the meeting.

- (g) Each Party shall be responsible for maintaining its own files and records.
- (h) The Party whose representative is chair of a meeting shall be responsible for the costs of holding that meeting and each Party shall be responsible for its own costs of participating in the meetings.
- (i) The Committee shall meet as often as required, but no less than once annually, in order to review, respond to or otherwise provide advice to the Parties on matters arising under this Agreement. Any recommendations made or agreements or decisions reached by the Committee are subject to ratification and implementation by each Party.
- (j) The representatives of the Parties on the Committee may provide direction or delegate operational activities or policy initiatives, including planning in respect of matters described in this Agreement, to their respective officials where prior referral to the Parties is not required or where there is a need to understand these activities or initiatives more clearly prior to referral to the Parties.
- (k) The Parties may by mutual agreement establish additional administrative practices which are consistent with the purposes of this Agreement.
- (l) The Parties may invite the Regulator to participate in meetings of the Committee where appropriate.
- (m) Subject to the confidentiality requirements of section 3.8, the Committee may consult with or seek the participation of other parties or Experts on matters related to this Agreement.

4.2 **Key Elements of Information Sharing**

Through meetings of the Committee, the Parties shall share information for the purpose of cooperating in respect of and coordinating the management and administration of Petroleum resources in the ISR with regard to:

- (a) rights issuances including, but not limited to, timing and areas to be considered for calls for nominations and bids for licences or other corresponding processes;
- (b) consultation on rights issuances;

- (c) information and public announcements with regard to rights issuances;
- (d) processes and protocols preceding the issuance of exploration licences, declarations of significant or commercial discovery, significant discovery licences and production licences or their territorial equivalents, and such other corresponding rights as are issued by the IRC in respect of Inuvialuit Lands;
- (e) terms and conditions of licences, including, but not limited to: duration, work requirements, allowable expenditures for exploration activities, rentals, and any changes or amendments to licences such as consolidations, and other practices related to rights issuance, management or administration;
- (f) environmental assessment;
- (g) filing requirements for exploration, drilling and production activities within their respective jurisdictions;
- (h) Benefits Plans and Participation Agreements;
- (i) information sharing protocols for exploration and production among the Parties and the Regulator;
- (j) exploration and production activities within their respective jurisdictions;
- (k) considerations relating to the IFA, including, in particular, understanding the key elements and provisions of the IFA that affect, and are affected by, Petroleum activity in the ISR and protocols for addressing those considerations;
- (l) Petroleum royalty regimes, including the treatments of costs, and processes for royalty calculation;
- (m) consultation on amendments to federal and territorial legislation or regulations related to Petroleum management and administration in the ISR;
- (n) identifying priority research areas, data, and engagement with stakeholders to support sustainable Petroleum development and decision-making; and
- (o) any other Petroleum resource management matter in respect of which the Parties consider it appropriate to share information, consult, cooperate and/or coordinate.

4.3 Cooperation with the Regulator

It is the intention of the Parties that nothing in this Agreement shall interfere with or fetter the independence or jurisdiction of the Regulator as provided by legislation. The Parties shall approach and work cooperatively with the Regulator for the purpose of developing appropriate procedures relating to the application of this Agreement to or by the Regulator.

ARTICLE 5 COORDINATED MANAGEMENT, ADMINISTRATION AND DEVELOPMENT OF STRADDLING AREAS AND STRADDLING RESOURCES

5.1 Interpretation

In this Article 5:

- (a) If the IRC has not given notice under subsection 3.3(b) that it wishes to be bound by this Article 5 (or any specific provision hereof):
 - (i) “**Party**” means Canada or the GNWT individually and “**Parties**” means Canada and the GNWT; and
 - (ii) “**Affected Party**” means a Party, as defined in paragraph 5.1(a)(i), which has administration and control of a Petroleum resource which forms part of a Straddling Resource; and
- (b) if the IRC has given notice under subsection 3.3(b) that it wishes to be bound by this Article 5 (or any specific provision hereof):
 - (i) “**Party**” means Canada, the GNWT or the IRC individually and “**Parties**” means all or any two of Canada, the GNWT or the IRC; and
 - (ii) “**Affected Party**” means a Party as defined in paragraph 5.1(b)(i) which owns or has administration and control of a Petroleum resource which forms part of a Straddling Resource.

5.2 Area of Application

This Article 5 applies to the Notification Area, Straddling Areas and Straddling Resources in the ISR.

5.3 **Notification of a Potential Straddling Resource**

Where the data obtained from surveys or drilling results in the Notification Area provides sufficient information for the Regulator to consider whether a Pool or Field exists or does not exist, the legislation referred to in subsection 7.1(a) shall provide that the Regulator shall determine whether a Pool or a Field is a Straddling Resource and shall forthwith notify the Parties of its findings and upon request, provide all related information, results and data to the Parties as may be required or requested.

5.4 **Proof of a Straddling Resource**

- (a) A determination by the Regulator that a Pool or Field is a Straddling Resource is sufficient proof that such Pool or Field is a Straddling Resource for the purposes of and as defined in this Agreement.
- (b) Following the determination by the Regulator that a Pool or Field is a Straddling Resource, the Affected Parties shall, upon request, share with the other Affected Parties, information, results and data as may be relevant to the proper and efficient management, administration and development of the Pool or Field.

5.5 **Unitization of a Straddling Resource**

- (a) Where the Regulator has determined that a Pool or Field is a Straddling Resource, an Affected Party, upon being informed by an Interest Holder or the Regulator that the Interest Holder intends to develop the Pool or Field to produce Petroleum, shall forthwith notify the other Affected Parties of the Interest Holder's intentions.
- (b) Any Affected Party may, by notice to the other Affected Parties, require of the other Affected Parties in accordance with the unitization processes set out in this Article 5, or as may otherwise be agreed by the Parties, that any Pool or Field that is a Straddling Resource be exploited as a single unit.
- (c) An exploration or drilling program related to the exploration of a Straddling Resource shall, to the extent practicable, be considered and managed as a single exploration or drilling program, and shall be considered as such for the purpose of discharging exploration and drilling obligations under any Interest where applicable.
- (d) Where unitization is required by an Affected Party pursuant to subsection 5.5(b), the Affected Parties shall require the Interest Holder(s) to enter into a Unitization Agreement with the Affected Parties. No development plan shall be approved or consented to prior to a Unitization Agreement being concluded.

- (e) If it becomes apparent after production commences that a Pool or Field is a Straddling Resource, the Affected Party in whose jurisdiction the Pool or Field is being produced shall forthwith notify the other Affected Parties whose jurisdictions the Pool or Field straddles and either of the other Affected Parties may request that the Straddling Resource be exploited as a single unit in accordance with section 5.5 and, if they have not already done so, to enter into a Unitization Agreement as provided in this Agreement with the Affected Parties and all other Interest Holder(s), if any, in the Straddling Resource.
- (f) A Unitization Agreement shall be concluded pursuant to subsection 5.5(d) or subsection 5.5(e) with all Affected Parties and Interest Holders in the Straddling Resource and shall provide, *inter alia* for:
 - (i) the conjoining of their respective rights and interests in the Straddling Resource as provided in the legislation;
 - (ii) sharing the costs and benefits among the Interest Holder(s) relating thereto;
 - (iii) operating the Straddling Resource as a single unit;
 - (iv) determination of the unit operator from among the Interest Holders;
 - (v) the distribution, extent and estimated total Petroleum reserves of the Straddling Resource;
 - (vi) the apportionment between or among the affected jurisdictions of the Petroleum resources comprising the Straddling Resource to provide for the apportionment of production for royalty calculation purposes, which apportionment of production shall reflect the apportionment of Petroleum resources between or among the jurisdictions unless the Parties otherwise agree in writing; and
 - (vii) the apportionment of costs for royalties calculation purposes shall reflect the apportionment of Petroleum resources as determined or agreed upon under paragraph 5.5(f)(vi).
- (g) Where there is common ownership holding exclusive Interests in more than one jurisdiction for the entire Straddling Resource, the Affected Parties shall require the holder of those Interests to conclude a Unitization Agreement with the Affected Parties.
- (h) If there is no Interest Holder in one jurisdiction which a Straddling Resource straddles, the Affected Party for that jurisdiction shall

represent that area in the processes contemplated by this Agreement until such time as an Interest is awarded for that area. The Affected Party for that jurisdiction shall make all reasonable efforts to award an Interest in the area as soon as is practicable.

- (i) If the Affected Parties and any Interest Holders are unable to reach agreement on a Unitization Agreement within 90 days of the date of delivery of a notice pursuant to subsection 5.5(b) or subsection 5.5(e), an Affected Party may request that the matter be resolved by an Independent Expert in accordance with the procedure set out in Article 6, *mutatis mutandis*.
- (j) An Affected Party or an Interest Holder shall have the right to request a redetermination of the apportionment of production of the Straddling Resource between or among the Offshore, Inuvialuit Lands, and the Onshore outside of Inuvialuit Lands, as applicable, or one or more of the elements set out in this section 5.5 according to conditions specified in the Unitization Agreement. Any redetermination shall have effect only on a prospective basis with respect to future production.
- (k) Unless terminated earlier by agreement of the Parties that are party to such an agreement, a Unitization Agreement or any other agreement concluded pursuant to this Agreement shall remain in force until the later of the date on which:
 - (i) commercial production ends from all Straddling Resources to which any Unitization Agreement applies; and
 - (ii) there are no longer any outstanding obligations with respect to decommissioning or abandonment of any part of the production system in a Straddling Resource to which any Unitization Agreement applies.

5.6 Royalty Charges

The Parties agree not to charge a royalty, tax or similar levy on any share of Petroleum produced from the jurisdiction of another Party as apportioned under a Unitization Agreement, without prior written agreement of that other Party, notwithstanding the location of the installations from which the Petroleum is produced.

ARTICLE 6 ISSUES AND DISPUTE RESOLUTION

6.1 Identification of Issues

- (a) If a Party believes that an issue has arisen related to the

implementation of this Agreement or any other agreement supplemental or ancillary to this Agreement, the Party may refer the matter to the Committee with the objective of early identification and resolution of the issue.

- (b) In this Article 6, “**Dispute**” means a dispute among the Parties, or between any two of the Parties, in respect of the interpretation, application or implementation of this Agreement or any agreement entered into pursuant to or in furtherance of this Agreement, but excludes any dispute arising under this Agreement that is within the jurisdiction of the Arbitration Board under section 18 of the IFA.
- (c) Unless the Parties to a dispute otherwise agree, disputes under this Agreement involving matters within the jurisdiction of the Arbitration Board under Section 18 of the IFA shall be determined under the dispute resolution procedures set out in Section 18 of the IFA.

6.2 Dispute Resolution

- (a) If a Dispute arises, the Parties to the Dispute shall first attempt to resolve the Dispute through negotiation.
- (b) If a Dispute is not resolved through negotiation within 90 days, and the Dispute is not required to be referred to an Independent Expert pursuant to section 6.3, the Dispute shall be referred for resolution by arbitration in accordance with this subsection 6.2(b):
 - (i) on written demand of any Party to the Dispute, the Parties to the Dispute shall attempt to appoint a single arbitrator. If the Parties are unable to agree on a single arbitrator within 60 days, then each Party shall name an arbitrator;
 - (ii) where there are only two Parties to the arbitration so that only two arbitrators are named pursuant to paragraph 6.2(b)(i), those two arbitrators shall promptly choose a third arbitrator.
 - (iii) if any Party shall fail to name an arbitrator within 10 days following the initial 60 day period provided in paragraph 6.2(b)(i) then the requisite second or third arbitrator, as the case may be, shall be appointed by a Justice of the Supreme Court of the Northwest Territories;
 - (iv) the single arbitrator or arbitrators selected to act under this Agreement shall be qualified by education and training to determine the particular issue in dispute;
 - (v) the single arbitrator or arbitrators shall proceed immediately

to hear and determine the issue or issues in dispute and shall render a decision to each of the Parties to the arbitration within 120 days after the appointment of the last arbitrator, subject to any reasonable delay due to unforeseen circumstances;

- (vi) notwithstanding the foregoing, in the event the single arbitrator, the arbitrators, or a majority of them, fails to render a decision within 120 days after the appointment of the last arbitrator, then any Party to the arbitration may elect upon written notice to the other Parties to the arbitration to have a new single arbitrator or arbitrators chosen in like manner as if none had previously been selected;
- (vii) the decision of the single arbitrator, or the decision of the arbitrators, or a majority of them, shall be in writing setting out fully detailed reasons therefor and signed by the single arbitrator, or by the arbitrators, or a majority of them and it shall be binding on the Parties as to the issue or issues submitted to arbitration;
- (viii) the compensation and expenses of a single arbitrator or arbitrators shall be paid in equal portions by the Parties to the arbitration; and
- (ix) save as otherwise expressly provided in this Agreement, the provisions of the *Arbitration Act* (Northwest Territories) shall apply to arbitrations under this Article 6 and if there is conflict between a provision of this Article 6 and a provision of the *Arbitration Act* (Northwest Territories), the provision of this Article 6 shall prevail.

6.3 Dispute Resolution by Independent Expert

In the event of a Dispute regarding a matter which a Party to the Dispute determines in its discretion that recourse to an Expert is more appropriate due to the complexity, technical or scientific nature of the subject matter, the Dispute shall be referred to a single Independent Expert which possesses advanced knowledge or skill and extensive expertise in respect of the subject matter of the Dispute for resolution and decision in accordance with the provisions of Annex II of this Agreement.

ARTICLE 7 LEGISLATION AND OTHER GENERAL MATTERS

7.1 Legislative Measures

- (a) In order to give effect to the provisions of this Agreement, Canada

shall introduce into Parliament and support as a government measure, legislation necessary to:

- (i) amend the *Canada Oil and Gas Operations Act*, and the *Canadian Petroleum Resources Act* and any regulations made under those Acts, as required;
 - (ii) implement certain aspects of this Agreement as required; and
 - (iii) make consequential amendments to other federal legislation including the *National Energy Board Act*, as required.
- (b) In order to give effect to the provisions of this Agreement, the GNWT shall introduce into the Legislative Assembly and support as a government measure, legislation to:
- (i) substantially mirror the legislation amended pursuant to paragraph 7.1(a)(i);
 - (ii) establish the National Energy Board as the Regulator for the purposes of this Agreement and particularly as the Regulator for the ISR; and
 - (iii) make consequential amendments to other territorial legislation as required.

7.2 Severability

- (a) Unless otherwise determined by a court of competent jurisdiction, if any provision of this Agreement is rendered invalid, illegal or unenforceable, the validity, legality or enforceability of the remaining provisions shall not in any way be considered by any of the Parties to be affected or impaired.
- (b) If a court of competent jurisdiction finally determines that any provision of this Agreement is invalid, illegal or unenforceable, the Parties shall make their best efforts to amend the Agreement to remedy or replace the provision.

7.3 Governing Law

- (a) This Agreement shall be governed by and construed in accordance with the laws of the Northwest Territories and the laws of Canada applicable in the Northwest Territories.
- (b) Nothing in subsection 7.3(a) shall be construed so as to limit the jurisdiction of any other court, including the Federal Court of

Canada, as that court's jurisdiction may be set forth from time to time in the legislation establishing the court.

7.4 Further Assurances

The Parties shall with reasonable diligence do all things and provide all further documents or instruments as may be reasonably necessary or desirable to give effect to this Agreement and to carry out its provisions.

7.5 Waiver

No waiver of satisfaction of a condition or non-performance of an obligation under this Agreement is effective unless it is in writing and signed by the Party granting the waiver. No waiver under this section 7.5 affects the exercise of any other rights under this Agreement.

7.6 Headings

The headings in this Agreement have been inserted for convenience only and are not to affect the interpretation of this Agreement.

7.7 Counterparts

This Agreement may be signed in any number of counterparts, each of which is an original, and all of which taken together constitute one single document. Counterparts may be transmitted by facsimile transmission or in electronically scanned form. A Party that has transmitted an executed counterpart by facsimile transmission or electronically shall also deliver an original counterpart to each of the other Parties, but failure to do so shall not invalidate this Agreement.

[The remainder of this page is intentionally left blank. Signatures are to appear on the following page.]

IN WITNESS WHEREOF the undersigned Parties have executed and delivered this Agreement the ____ day of _____, 201_.

**GOVERNMENT OF CANADA, as
represented by the Minister of Indian
Affairs and Northern Development**

Per _____
: Name:
Title:

Per _____
: Name:
Title:

**GOVERNMENT OF THE NORTHWEST
TERRITORIES, as represented by the
Premier**

Per _____
: Name:
Title:

Per _____
: Name:
Title:

**INUVIALUIT REGIONAL CORPORATION, as
represented by the Chair of the Inuvialuit
Regional Corporation**

Per _____
: Name: Nellie Cournoyea
Title: Chair and Chief Executive Officer

Per _____
: Name:
Title:

ANNEX I
CONTACTS

ANNEX II

INDEPENDENT EXPERT PROCEDURE

1. This Annex II applies to:
 - a. A matter requested by an Affected Party to be resolved by an Independent Expert pursuant to subsection 5.5(i); and
 - b. Disputes referred to an Independent Expert under section 6.3.
2. No later than 90 days following the request of a Party to submit the Dispute to an Independent Expert, the Parties to the Dispute (hereinafter in this Annex II, the “**Parties**” and any one of such Parties, a “**Party**”) shall appoint the Independent Expert.
3. The Independent Expert shall be chosen by agreement between or among the Parties from persons who possess advanced knowledge or skill and extensive expertise and experience in the field or in respect of the matter in regard to which the Dispute has arisen and who have no conflict of interest.
4. If, by the end of the 90 day period specified in paragraph 2 of this Annex II, no agreement has been reached over the choice of the Independent Expert, each Party shall submit to the other Party or Parties the names of two Independent Experts, and the Parties shall within 30 days of the exchange of submissions select the Independent Expert from the submissions by drawing lots.
5. If the Independent Expert to be appointed is unable or unwilling to act or fails, in the opinion of the Parties, to act within a reasonable period of time to decide the matter in question, then the Parties shall apply once again the procedure provided for in paragraphs 3 and 4 of this Annex II.
6. If, within the time specified under this Annex II, a Party fails to respond to any request or notice, such Party shall be deemed to have waived its rights to participate in the process for appointing an Independent Expert set out in this Annex II, but nevertheless shall be bound by the actions of the other Party or Parties in selecting an Independent Expert and by the decision of the Independent Expert.
7. The task of the Independent Expert shall be to reach an independent determination of the matters in Dispute submitted to the Independent Expert by the Parties.
8. The Independent Expert may, with the prior written consent of the Parties, engage an independent contractor or contractors to perform work necessary to enable the Independent Expert to reach a decision.

9. The fees and disbursements of the Independent Expert, including the cost of any independent contractor or contractors approved by the Parties under paragraph 8 of this Annex II, shall be borne equally by the Parties involved in the Dispute.
10. All meetings of the Independent Expert with representatives of a Party shall include the chosen representatives of the other Party or Parties. All communications among the Parties and the Independent Expert outside of meetings shall be conducted in writing, and a person communicating with the Independent Expert shall at the same time copy the communication to the other Party or Parties.
11. A Party may be assisted by any Interest Holders holding Interests issued by that Party.
12. The Independent Expert shall render a preliminary decision within 90 days following the date of the appointment of the Independent Expert, or within any other period agreed to by the Parties. The preliminary decision shall be accompanied by supporting reasons and documentation needed to allow the Parties to assess the decision adequately.
13. Each Party (in this paragraph the “**Requesting Party**”) shall have the right, within 60 days following its receipt of the preliminary decision, to request that the Independent Expert clarify or reconsider the decision of the Independent Expert as well as the supporting reasons and documentation, and to make additional submissions to the Independent Expert for the Independent Expert’s consideration. In the event of a request and further submissions, the other Party or Parties shall, within 15 days after receipt of a copy of the Requesting Party’s submissions, have the right to make further submissions.
14. Each Party shall require Interest Holders holding Interests issued by that Party to cooperate fully in supplying information and otherwise facilitating any determination or redetermination performed by the Independent Expert.
15. The Independent Expert shall issue a final decision in writing on the matter in Dispute no later than 120 days after having rendered the preliminary decision.
16. The Independent Expert shall review all communications and submissions made by the Parties before rendering any interim or final decision in respect of the Dispute.
17. In the final decision, the Independent Expert shall provide fully detailed reasons for the decision. The final decision shall be final and binding on the Parties and may not be challenged by appeal or review in any court except on the ground that the Independent Expert erred in law or

- exceeded the Independent Expert's jurisdiction. Each Party agrees to implement the final decision in accordance with its terms.
18. The Parties shall require that the Independent Expert and any independent contractor hired by the Independent Expert take all reasonable steps to maintain the confidentiality of all information supplied to them.
 19. Where a person has acted as an Independent Expert in a Dispute,
 - a. the person may not be called to give evidence, and is not compellable as a witness, in legal proceedings related to the Dispute; and
 - b. the person's notes or records related to the Dispute are not admissible as evidence in any legal proceedings related to the Dispute.

**Schedule 7
 INVENTORY OF SITES**

(Section 1.1 (tt))

PART A.1 – Released Sites (Operating Sites)

	Proponent	Project
1	TNR Gold Inc	Moose Property
2	Canadian Zinc	Prairie Creek Mine
3	Selwyn Chihong Resources	Howard's Pass
4	Tamerlane	Pine Point
5	Paramount Resources Ltd	Cameron Hills
6	GNWT (Dehcho Bridge Corp)	Deh Cho Bridge
7	De Beers	Snap Lake
8	Patterson Sawmill Ltd.	Pine Point Timber Harvest
9	Paramount Resources Ltd	Liard East
10	ExplorData	Nahanni Butte
11	Canadian Natural Resources	K29 & Fort Liard
12	BHP Biliton	Ekati
13	North American Tungsten	Cantung
14	Miramar Con Mine Ltd	Con Mine
15	Enbridge	Norman Wells Pipeline
16	Diavik	Lac De Gras
17	Imperial Oil	Dehcho Geotech Survey
18	GNWT/Tuk/Inuvik	Inuvik-Tuk All-Weather road
19	Kunnek Resource Development Corp	Revitalization of the Western Arctic Reindeer Herd

PART A.2 - RELEASED SITES (GNWT PERMITS)

#	File Number	Permit NTS	Land Claim Area Name	Commence Date	Expiry Date	Designation Description	Location	Latitude	Longitude	Proponent
1	G2006H0008	106M	GWICH'IN	2006-Aug-11	2013-Aug-10	Fuel Storage Sites	JAMES CREEK, KM 14.2 DEMPSTER HWY	67° 0' 0"	135° 50' 0"	Government of the NWT Transportation
2	G2007E0006	106M	GWICH'IN	2007-Jul-25	2014-May-24	Quarrying	VARIOUS LOCATIONS DEMPSTER HWY	69° 18' 25"	133° 19' 40"	Government of the NWT Transportation

3	G2009Q0003	106N	GWICH'IN	2009-Mar-25	2014-Dec-24	Quarrying	KM 126 DEMPSTER HIGHWAY	67° 13' 25"	135° 35' 50"	Government of the NWT Transportation
4	G2009Q0005	106M	GWICH'IN	2009-Jun-10	2014-Jun-9	Quarrying	KM 36.7 DEMPSTER HIGHWAY	67° 13' 24"	135° 34' 44"	Government of the NWT Transportation
5	G2009X0002	106M7	GWICH'IN	2009-Mar-25	2014-May-24	Miscellaneous	KM 71 DEMPSTER HIGHWAY	67° 20' 0"	134° 56' 25"	Government of the NWT Transportation
6	G2010Q0009	106M	GWICH'IN	2010-Dec-6	2015-Dec-5	Quarrying	KM 34 DEMPSTER HIGHWAY	67° 12' 14"	135° 37' 59"	Government of the NWT Transportation
7	G2010X0003	106N	GWICH'IN	2010-Jun-28	2015-Jun-27	Miscellaneous	KM 146.8 DEMPSTER HIGHWAY	67° 29' 0"	133° 46' 0"	Government of the NWT Transportation
8	G2010X0004	107B	GWICH'IN	2010-Jun-28	2015-Jun-27	Miscellaneous	KM 209.4 DEMPSTER HIGHWAY	67° 59' 0"	133° 27' 0"	Government of the NWT Transportation
9	S2008Q0009	96C	SAHTU	2009-Apr-3	2014-Apr-2	Quarrying	LITTLE BEAR RIVER QUARRY PIT	64° 52' 55"	125° 54' 40"	Government of the NWT Transportation
10	M2008E0033	85E,95H,95J,950, 95N	DEH CHO	2009-Jun-5	2014-Jun-4	Roads (Public Const)	KM 260-800, HIGHWAY NO. 1	60° 25' 5"	118° 42' 26"	Government of the NWT Transportation
11	M2008F0024	85J/9	AKAITCHO	2009-Jan-8	2014-Jan-7	Roads (Private Cons)	PROSPEROUS LAKE TO BLUEFISH HYDRO	62° 32' 0"	114° 7' 0"	NWT Power Corporation
12	M2008F0027	75 D	AKAITCHO/NWTMN	2009-Feb-18	2014-Feb-17	Roads (Private Cons)	FORT SMITH TO TALTSON HYDRO	60° 2' 0"	111° 20' 0"	NWT Power Corporation
13	M2008Q0032	95J/9	AKAITCHO	2010-Nov-12	2015-Nov-11	Quarrying	RIVER LAKE AREA	62° 0' 0"	114° 5' 39"	City of Yellowknife
14	M2009E0014	95B, 95G/1, 2 & 8 & 95H	DEH CHO/ADK	2009-Nov-19	2014-Nov-18	Roads (Public Const)	NWT HWY NO. 7 (LIARD HWY)	60° 0' 0"	121° 14' 16"	Government of the NWT Transportation

										tion
1 5	M2009F0 008	85 A/1	AKAITCHO/N WTMN	2009- Jul-16	201 4- Jul- 15	Roads (Private Cons)	FOXHOLE AND GRANDE DETOUR RDS	60° 0' 5"	112° 14' 0"	Governme nt of the NWT Aurora College
1 6	M2009X0 005	85 F/11	DEH CHO	2009- Apr-30	201 4- Apr- 29	Miscellan eous	NEAR FORT PROVIDEN CE	61° 32' 24"	117° 9' 18"	GNWT Departmen t of Environme nt and Natural Resources
1 7	M2009X0 023	85 C/2	DEH CHO/DENE THA	2009- Aug-27	201 4- Aug- 26	Miscellan eous	HWY #1, KM 2.9	60° 1' 17"	116° 57' 2"	Governme nt of the NWT Transporta tion
1 8	M2009X0 024	95 B/11	DEH CHO/ADK	2009- Aug-27	201 4- Aug- 26	Miscellan eous	HWY #7, KM 77.0	60° 32' 2"	123° 28' 1"	Governme nt of the NWT Transporta tion
1 9	M2009X0 025	95 G/8	DEH CHO	2009- Aug-27	201 4- Aug- 26	Miscellan eous	HWY #7, KM 180.1	61° 15' 0"	122° 27' 0"	Governme nt of the NWT Transporta tion
2 0	M2009X0 026	85 C/7	DEH CHO	2009- Aug-27	201 4- Aug- 26	Miscellan eous	HWY #1, KM 41.1	60° 16' 0"	116° 33' 0"	Governme nt of the NWT Transporta tion
2 1	M2009X0 027	85 C/2	DEH CHO/DENE THA	2009- Aug-27	201 4- Aug- 26	Miscellan eous	HWY #1, KM 28.1	60° 10' 10"	116° 41' 3"	Governme nt of the NWT Transporta tion
2 2	M2009X0 040	85 J/9	AKAITCHO	2011- Mar-31	201 6- Mar- 30	Miscellan eous	BLUEFISH LAKE	61° 40' 0"	114° 15' 0"	NWT Power Corporatio n
2 3	M2009X0 041	95 G/8	DEH CHO	2009- Oct-22	201 4- Oct- 21	Miscellan eous	KM 206.1, HWY #1	61° 21' 0"	122° 2' 0"	Governme nt of the NWT Transporta tion
2 4	M2009X0 043	95 A/6	DEH CHO	2009- Oct-22	201 4- Oct- 21	Miscellan eous	TROUT LAKE - AIRPORT RELO & EXPANSIO N	60° 0' 0"	121° 15' 45"	Governme nt of the NWT Transporta tion
2 5	M2010F0 045	85 J/9	AKAITCHO	2010- Dec-22	201 5- Dec	Roads (Private Cons)	START OF PROSPER OUS LK	62° 32' 0"	114° 8' 0"	NWT Power Corporatio

					-21		TO BLUEFISH LK			n
26	M2010H0004	95 A/6	DEH CHO	2010-Mar-4	2015-Mar-3	Fuel Storage Sites	TROUT LAKE AIRPORT RELOCATION	60° 25' 37"	121° 15' 53"	GNWT Department of Transportation, Airports Division
27	M2010X0003	95N/16	DEH CHO	2010-Mar-19	2015-Mar-18	Miscellaneous	BLACKWATER RIVER, NT	63° 56' 44"	124° 9' 28"	Government of the NWT Transportation
28	M2010X0006	85 I, 85 J, 85 K	TLICHO/AKAIT CHO	2010-May-27	2015-May-26	Miscellaneous	YK HWY #3, INGRAHAM TRAIL CORRIDOR HWY #4	62° 24' 40"	113° 19' 59"	Government of the NWT Transportation
29	M2010X0007	95 H/6	DEH CHO	2010-Apr-29	2015-Apr-28	Miscellaneous	HIGHWAY #1, KM 414 (FORMER CHECKPOINT)	61° 26' 0"	121° 15' 0"	Government of the NWT Transportation
30	M2010X0009	85 A/13, 85 B/15&16, 85 H/04	AKAITCHO/N WTMN	2010-May-27	2015-May-26	Miscellaneous	FORT RESOLUTION HIGHWAY #6	60° 43' 51"	113° 35' 53"	Government of the NWT Transportation
31	M2010X0011	75D/4, 85A/1-4, 85 B/8-13	AKAITCHO/N WTMN	2010-Jun-11	2015-Jun-10	Miscellaneous	HWY#5, KM 0-267 WOOD BUFFALO ROUTE	59° 59' 7"	111° 49' 16"	Government of the NWT Transportation
32	M2010X0012	85F/03-6, 10-11, 15-16, 85K1, 8-9	DEH CHO	2010-Jun-11	2015-Jun-10	Miscellaneous	YELLOWKNIFE HIGHWAY #3 - KM 0 TO KM 200	61° 3' 4"	116° 13' 53"	Government of the NWT Transportation
33	M2010X0013	85C/2,7-10, 14-15 85E/1-3 85F/3-4	DEH CHO/NWTMN	2010-Jun-11	2015-Jun-10	Miscellaneous	NWT HIGHWAY #1, KM 0 TO KM 278	60° 0' 0"	116° 7' 17"	Government of the NWT Transportation
34	M2010X0038	85E/4	DEH CHO	2010-Jul-22	2015-Jul-21	Miscellaneous	SAMBAA DEH TERRITORIAL PARK	61° 8' 50"	119° 51' 36"	GNWT Department of Industry, Tourism and Investment
35	W2007F0001	85 N/8	TLICHO	2007-Oct-19	2014-Oct-18	Roads (Private Cons)	GAMETI JCT TO SNARE FORKS	63° 15' 0"	116° 15' 0"	NWT Power Corporation

36	W2007F0003	85-N, 85-O & 86-B	TLICHO	2008-Jan-21	2015-Jan-20	Roads (Private Cons)	WINTER ROAD - RAE LAKES TO WEKWETI	64° 16' 0"	114° 1' 0"	Government of the NWT Transportation
37	W2008F0017	85N/8, 85O/5 & 85O/12	TLICHO	2009-Feb-24	2014-Feb-23	Roads (Private Cons)	SNARE RAPIDS AREA	63° 27' 18"	116° 3' 0"	NWT Power Corporation
38	W2009J0006	76 D/13	TLICHO/AKAIT CHO	2009-Nov-11	2014-Nov-10	Campsites	DARING LAKE	64° 52' 4"	111° 35' 41"	GNWT Department of Environment and Natural Resources
39	W2009X0005	85 K/16	TLICHO	2009-Oct-7	2014-Oct-6	Miscellaneous	FRANK CHANNEL, KM 240, HWY #3,	62° 46' 54"	116° 0' 44"	Government of the NWT Transportation
40	W2012Q0004	85N/8	TLICHO	2013-Jan-18	2014-Jan-17	Quarrying	SNARE HYDRO	63° 19' 0"	116° 5' 0"	NWT Power Corporation

PART A.2 - RELEASED SITES (GNWT DISPOSITIONS)

#	File Number	Purpose	Usage	Proponent Name	Location	Lot #	Block#	CLS R#	LT O #	Latitude	Longitude	Commence Date	Expiry Date
1	095A06025	Private/Residential	Residential	NWTHC	TROUT LAKE, NT	Prov Lot 4				60° 26' 27"	121° 14' 41"	2007-Jul-1	2037-Jun-30
2	095A06026	Private/Residential	Residential	NWTHC	TROUT LAKE, NT	Prov Lot 5				60° 26' 27"	121° 14' 41"	2007-Jul-1	2037-Jun-30
3	095A06027	Private/Residential	Residential	NWTHC	TROUT LAKE, NT					60° 26' 24"	121° 14' 58"	2008-Jul-1	2038-Jun-30
4	095A06028	Private/Residential	Residential	NWTHC	TROUT LAKE, NT					60° 26' 24"	121° 14' 58"	2008-Jul-1	2038-Jun-30
5	095A06031	Private/Residential	Residential	NWTHC	TROUT LAKE					60° 26' 27"	121° 14' 41"	2010-Nov-1	2040-Oct-31
6	095A06032	Private/Residential	Residential	NWTHC	TROUT LAKE					60° 26' 27"	121° 14' 41"	2010-Nov-1	2040-Oct-31
7	095B03047	Private/Residential	Residential	NWTHC	FORT LIARD	270		83223	3589	60° 14' 37"	123° 27' 38"	2007-Oct-1	2037-Sep-

													30
8	095B0 3048	Private/Residential	Residential	NWTH C	FORT LIARD	280		844 07	362 1	60° 14' 40"	123° 27' 28"	2007- Oct-1	203 7- Sep- 30
9	095B0 3051	Private/Residential	Residential	NWTH C	FORT LIARD	260		832 23	358 9	60° 14' 0"	123° 28' 0"	2005- Jul-1	203 5- Jun- 30
1 0	095B0 3052	Private/Residential	Residential	NWTH C	FORT LIARD	261		832 23	358 9	60° 14' 0"	123° 28' 0"	2005- Jul-1	203 5- Jun- 30
1 1	095B0 3064	Private/Residential	Residential	NWTH C	FORT LIARD	6	A	426 20	172	60° 14' 0"	123° 28' 0"	1991- Mar-1	202 1- Feb- 28
1 2	095B0 3065	Utility	Power Distributio n	NWT Power Corporat ion	FORT LIARD					60° 14' 0"	123° 28' 0"	1988- May-5	203 7- May-4
1 3	095B0 3068	Private/Residential	Residential	NWTH C	FORT LIARD	8	A	709 25	172	60° 14' 0"	123° 28' 0"	1991- Mar-1	202 1- Feb- 28
1 4	095B0 3069	Private/Residential	Residential	NWTH C	FORT LIARD	1	E	426 21	173	60° 14' 0"	123° 28' 0"	1991- Jul-1	202 1- Jun- 30
1 5	095B0 3070	Private/Residential	Residential	NWTH C	FORT LIARD	3	E	426 21	173	60° 14' 0"	123° 28' 0"	1991- Jul-1	202 1- Jun- 30
1 6	095B0 3071	Private/Residential	Residential	NWTH C	FORT LIARD	12	E	426 21	173	60° 14' 0"	123° 28' 0"	1991- Jul-1	202 1- Jun- 30
1 7	095B0 3072	Private/Residential	Residential	NWTH C	FORT LIARD	18	E	426 21	173	60° 14' 0"	123° 28' 0"	1991- Jul-1	202 1- Jun- 30
1 8	095B0 3073	Private/Residential	Residential	NWTH C	FORT LIARD	20	E	426 21	173	60° 14' 0"	123° 28' 0"	1991- Jul-1	202 1- Jun- 30
1 9	095B0 3074	Private/Residential	Residential	NWTH C	FORT LIARD	16	E	426 21	173	60° 14' 0"	123° 28' 0"	1991- Mar-1	202 1- Feb- 28
2 0	095B0 3075	Private/Residential	Residential	NWTH C	FORT LIARD	234		709 25	191 0	60° 14' 0"	123° 28' 0"	1990- Nov-1	202 0- Oct- 31
2 1	095B0 3076	Private/Residential	Residential	NWTH C	FORT LIARD	142		709 25	191 0	60° 14' 0"	123° 28' 0"	1990- Oct-1	202 0- Sep- 30
2 2	095B0 3085	Private/Residential	Residential	NWTH C	FORT LIARD	269		832 23	358 9	60° 14' 0"	123° 28' 0"	2007- Oct-1	203 7- Sep- 30

													30
2 3	095B0 3091	Private/Residential	Residential	NWTH C	FORT LIARD, NT	271		884 07	358 9	60° 14' 36"	123° 28' 2"	2007- Oct-1	203 7- Sep- 30
2 4	095B0 3093	Private/Residential	Residential	NWTH C	FORT LIARD, NT	130		709 25	191 0	60° 14' 36"	123° 28' 2"	2007- Oct-1	203 7- Sep- 30
2 5	095B0 3095	Private/Residential	Residential	NWTH C	FORT LIARD	224		709 25	191 0	60° 14' 27"	123° 28' 16"	2009- Jun-1	203 9- May- 31
2 6	095G0 3029	Utility	Power Distributio n	NWT Power Corpor ation	NAHANN I BUTTE					61° 2' 0"	123° 23' 0"	1988- May-5	203 7- May- 4
2 7	095G0 3035	Private/Residential	Residential	NWTH C	NAHANN I BUTTE 202-SK- 27					61° 1' 46"	123° 22' 54"	2006- Sep-1	203 6- Aug- 31
2 8	095G0 3037	Private/Residential	Residential	NWTH C	NAHANN I BUTTE					61° 2' 0"	123° 23' 0"	2006- Sep-1	203 6- Aug- 31
2 9	095G0 3040	Private/Residential	Residential	NWTH C	NAHANN I BUTTE	Prov lot R9				61° 1' 54"	123° 22' 27"	2008- Aug-1	203 8- Jul- 31
3 0	095G0 3042	Private/Residential	Residential	NWTH C	NAHANN I BUTTE					61° 2' 0"	123° 23' 0"	2010- Mar-1	204 0- Feb- 29
3 1	095G0 3049	Private/Residential	Residential	NWTH C	NAHANN I BUTTE					61° 1' 47"	123° 22' 34"	2012- Feb-1	204 2- Jan- 31
3 2	095G0 3050	Private/Residential	Residential	NWTH C	NAHANN I BUTTE					61° 1' 48"	123° 22' 32"	2012- Feb-1	204 2- Jan- 31
3 3	095G0 3051	Private/Residential	Residential	NWTH C	NAHANN I BUTTE					61° 1' 49"	123° 22' 38"	2012- Feb-1	204 2- Jan- 31
3 4	095H1 0055	Utility	Power Distributio n	NWT Power Corpor ation	JEAN MARIE RIVER					61° 31' 0"	120° 38' 0"	1988- May-5	203 7- May- 4
3 5	095H1 0063	Private/Residential	Residential	NWTH C	JEAN MARIE RIVER R1					61° 31' 0"	120° 38' 0"	2008- Jul-1	203 8- Jun- 30
3 6	095H1 0064	Private/Residential	Residential	NWTH C	JEAN MARIE RIVER R2					61° 31' 0"	120° 38' 0"	2008- Jul-1	203 8- Jun- 30

37	095H10065	Private/Residential	Residential	NWTH C	JEAN MARIE RIVER R3					61° 31' 0"	120° 38' 0"	2008-Jul-1	2038-Jun-30
38	095H10066	Private/Residential	Residential	NWTH C	JEAN MARIE RIVER R4					61° 31' 0"	120° 38' 0"	2008-Jul-1	2038-Jun-30
39	095H10067	Private/Residential	Residential	NWTH C	JEAN MARIE RIVER R5					61° 31' 0"	120° 38' 0"	2008-Jul-1	2038-Jun-30
40	095H14051	Private/Residential	Residential	NWTH C	FORT SIMPSON	366, 367, 370		666 96	137 3	61° 52' 0"	121° 19' 0"	1987-Jan-1	2016-Dec-31
41	095O03034	Private/Residential	Residential	NWTH C	WRIGLEY	28		532 20	429	63° 14' 0"	123° 28' 0"	2006-Oct-1	2036-Sep-30
42	095O03051	Utility	Power Distribution	NWT Power Corporation	WRIGLEY					63° 14' 0"	123° 28' 0"	1988-May-5	2037-May-4
43	095O03052	Private/Residential	Residential	NWTH C	WRIGLEY L5046	171		532 20	429	63° 14' 0"	123° 28' 0"	1994-Oct-1	2024-Sep-30
44	095O03053	Private/Residential	Residential	NWTH C	WRIGLEY 204-SK-18 L4837	123, PTN 124		532 20	429	63° 14' 0"	123° 28' 0"	1990-Oct-1	2020-Sep-30
45	095O03054	Private/Residential	Residential	NWTH C	WRIGLEY L4677	121 and 122		532 20	429	63° 14' 0"	123° 28' 0"	1990-Jan-1	2019-Dec-31
46	095O03058	Private/Residential	Residential	NWTH C	WRIGLEY	42		532 20	429	60° 14' 0"	123° 28' 0"	1993-Dec-1	2023-Nov-30
47	095O03060	Private/Residential	Residential	NWTH C	WRIGLEY	30		532 20	429	63° 14' 0"	123° 28' 0"	2006-Oct-1	2036-Sep-30
48	095O03063	Private/Residential	Residential	NWTH C	WRIGLEY, NT	64		532 20		63° 14' 39"	123° 28' 6"	2008-Jan-1	2037-Dec-31
49	095O03073	Private/Residential	Residential	NWTH C	WRIGLEY	118		532 20	429	63° 14' 0"	123° 28' 0"	2011-Feb-1	2041-Jan-31
50	075D03002	Utility	Power Distribution	NWT Power Corporation	FT. SMITH TO TALSTON RIVER DAM			772 11	245 7E	60° 19' 0"	111° 26' 0"	1988-May-5	2037-May-4

5 1	075D0 7006	Utility	Power Sub- Station	NWT Power Corpor ation	SW OF TAZIN RIVER RAPIDS						60° 24' 28"	110° 39' 50"	2012- Nov-1	201 7- Oct -31
5 2	075G1 3003	Utility	Water Gauge	NWT Power Corpor ation	TALTSO N RIVER SW OF RAPIDS						61° 52' 31"	107° 40' 30"	2012- Nov-1	201 7- Oct -31
5 3	075L0 7027	Private/Resi dential	Office/Res idential	NWTH C	LUTSEL K'E	8	4	521 89	379		62° 24' 0"	110° 43' 0"	2006- Jan-1	203 5- De c- 31
5 4	075L0 7059	Private/Resi dential	Residentia l	NWTH C	LUTSEL K"E 103- SK-16 L4621						62° 24' 0"	110° 44' 0"	1989- Apr-1	201 9- Ma r- 31
5 5	075L0 7060	Private/Resi dential	Residentia l	NWTH C	LUTSEL K""E 103-SK- 17 L4742						62° 24' 0"	110° 44' 0"	1989- Jul-1	201 9- Jun -30
5 6	075L0 7061	Private/Resi dential	Residentia l	NWTH C	LUTSEL K"E 103-SK- 06 L4393						62° 24' 0"	110° 44' 0"	1987- Jun-1	201 7- Ma y- 31
5 7	075L0 7062	Private/Resi dential	Residentia l	NWTH C	LUTSEL K'E L4285						62° 24' 0"	110° 44' 0"	1986- Sep-1	201 6- Au g- 31
5 8	075L0 7063	Private/Resi dential	Residentia l	NWTH C	LUTSEL K"E 103- SK-07 L4373						62° 24' 0"	110° 44' 0"	1986- Sep-1	201 6- Au g- 31
5 9	075L0 7064	Private/Resi dential	Residentia l	NWTH C	LUTSEL K"E 103- SK-03 L4201						62° 24' 0"	110° 44' 0"	1986- Feb-1	201 6- Jan -31
6 0	075L0 7065	Private/Resi dential	Residentia l	NWTH C	LUTSEL K"E 103- SK-04 L4199						62° 24' 0"	110° 44' 0"	1986- Feb-1	201 6- Jan -31
6 1	075L0 7066	Utility	Power Distributio n	NWT Power Corpor ation	LUTSEL K'E						62° 24' 0"	110° 44' 0"	1988- May-5	203 7- Ma y-4
6 2	075L0 7071	Private/Resi dential	Residentia l	NWTH C	LUTSEL K"E 103- SK-19						62° 24' 24"	110° 43' 51"	2006- Oct-1	203 6- Se p- 30
6 3	075L0 7072	Private/Resi dential	Residentia l	NWTH C	LUTSEL K"E 103- SK-106						62° 24' 0"	110° 44' 0"	2008- Jun-1	203 8- Ma y- 31
6 4	075L0 7073	Private/Resi dential	Residentia l	NWTH C	LUTSEL K"E 103- SK-105						62° 24' 0"	110° 44' 0"	2008- Jun-1	203 8- Ma y- 31

6 5	075L0 7076	Private/Residential	Residential	NWTH C	LUTSEL K"E 103- SK-39					62° 24' 0"	110° 24' 0"	2006- Oct-1	203 6- Se p- 30
6 6	075L0 7077	Private/Residential	Residential	NWTH C	LUTSEL K"E 103- SK-38					62° 24' 0"	110° 44' 0"	2006- Oct-1	203 6- Se p- 30
6 7	075L0 7079	Private/Residential	Residential	NWTH C	LUTSEL K"E 103- SK-49					62° 24' 0"	110° 44' 0"	2006- Oct-1	203 6- Se p- 30
6 8	075L0 7080	Private/Residential	Residential	NWTH C	LUTSEL K"E 103- SK-50					62° 24' 0"	110° 44' 0"	2006- Oct-1	203 6- Se p- 30
6 9	075L0 7081	Private/Residential	Residential	NWTH C	LUTSEL K"E 103- SK-51					62° 24' 0"	110° 44' 0"	2006- Oct-1	203 6- Se p- 30
7 0	075L0 7082	Private/Residential	Residential	NWTH C	LUTSEL K"E 103- SK-48					62° 24' 0"	110° 44' 0"	2006- Oct-1	203 6- Se p- 30
7 1	075L0 7083	Private/Residential	Residential	NWTH C	LUTSEL K"E 103- SK-67 PCL7					62° 24' 28"	110° 43' 37"	2006- Dec-1	203 6- No v- 30
7 2	075L0 7084	Private/Residential	Residential	NWTH C	LUTSEL K"E 103- SK-53 PCL4					62° 24' 27"	110° 43' 48"	2006- Dec-1	203 6- No v- 30
7 3	075L0 7085	Private/Residential	Residential	NWTH C	LUTSEL K"E 103- SK-54 PCL3					62° 24' 27"	110° 43' 51"	2006- Dec-1	203 6- No v- 30
7 4	075L0 7086	Private/Residential	Residential	NWTH C	LUTSEL K"E 103- SK-55 PCL2					62° 24' 27"	110° 43' 54"	2006- Dec-1	203 6- No v- 30
7 5	075L0 7087	Private/Residential	Residential	NWTH C	LUTSEL K"E 103- SK-56 PCL1					62° 24' 27"	110° 43' 57"	2006- Dec-1	203 6- No v- 30
7 6	075L0 7088	Private/Residential	Residential	NWTH C	LUTSEL K"E 103- SK-58	Prov 15				62° 24' 28"	110° 43' 34"	2007- Jun-1	203 7- Ma y- 31
7 7	075L0 7089	Private/Residential	Residential	NWTH C	LUTSEL K"E 103- SK-65	Prov 8				62° 24' 29"	110° 43' 41"	2007- Jun-1	203 7- Ma y- 31
7 8	075L0 7090	Private/Residential	Residential	NWTH C	LUTSEL K"E 103- SK-38	Prov 6				62° 24' 0"	110° 44' 0"	2007- Jun-1	203 7- Ma y-

													31
79	075L07091	Private/Residential	Residential	NWTH C	LUTSEL K"E 103-SK-59	Prov 16				62° 24' 0"	110° 44' 0"	2007-Jun-1	2037-May-31
80	075L07092	Private/Residential	Residential	NWTH C	LUTSEL K"E 103-SK-60	Prov 17				62° 24' 0"	110° 44' 0"	2007-Jun-1	2037-May-31
81	075L07093	Private/Residential	Residential	NWTH C	LUTSEL K"E 103-SK-61	Prov 18				62° 24' 0"	110° 44' 0"	2007-Jun-1	2037-May-31
82	075L07094	Private/Residential	Residential	NWTH C	LUTSEL K"E 103-SK-62	Prov 19				62° 24' 0"	110° 44' 0"	2007-Jun-1	2037-May-31
83	075L07095	Private/Residential	Residential	NWTH C	LUTSEL K"E 103-SK-63	Prov 20				62° 24' 0"	110° 44' 0"	2007-Jun-1	2037-May-31
84	075L07096	Private/Residential	Residential	NWTH C	LUTSEL K"E 103-SK-64	Prov 21				62° 24' 0"	110° 44' 0"	2007-Jun-1	2037-May-31
85	075L07097	Private/Residential	Residential	NWTH C	LUTSEL K"E 103-SK-67	Prov 25				62° 24' 0"	110° 44' 0"	2007-Jun-1	2037-May-31
86	075L07101	Private/Residential	Residential	NWTH C	LUTSEL K"E 103-SK-92	Prov 26				62° 24' 26"	110° 43' 23"	2008-Jun-1	2038-May-31
87	075L07102	Private/Residential	Residential	NWTH C	LUTSEL K"E 103-SK-93					62° 24' 0"	110° 44' 0"	2008-Jun-1	2038-May-31
88	075L07105	Private/Residential	Residential	NWTH C	LUTSEL K"E 103-SK-94	Prov lot 27				62° 24' 26"	110° 43' 23"	2008-Jun-1	2038-May-31
89	075L07106	Private/Residential	Residential	NWTH C	LUTSEL K"E 103-SK-95					62° 24' 24"	110° 44' 45"	2008-Aug-1	2038-Jul-31
90	075L07107	Private/Residential	Residential	NWTH C	LUTSEL K"E 103-SK-96					62° 24' 14"	110° 44' 38"	2008-Aug-1	2038-Jul-31
91	075L07108	Private/Residential	Residential	NWTH C	LUTSEL K"E 103-SK-97					62° 24' 20"	110° 44' 12"	2008-Aug-1	2038-Jul-31
92	075L07109	Private/Residential	Residential	NWTH C	LUTSEL K"E 103-SK--98					62° 24' 28"	110° 44' 25"	2008-Aug-1	2038-Jul-31

93	075L07111	Private/Residential	Residential	NWTH C	LUTSEL K"E 103-SK-100					62° 24' 29"	110° 44' 23"	2008-Aug-1	2038-Jul-31
94	075L07112	Private/Residential	Residential	NWTH C	LUTSEL K"E 103-SK-101					62° 24' 29"	110° 44' 22"	2008-Aug-1	2038-Jul-31
95	075L07113	Private/Residential	Residential	NWTH C	LUTSEL K"E 103-SK-102					62° 24' 30"	110° 44' 21"	2008-Aug-1	2038-Jul-31
96	075L07114	Private/Residential	Residential	NWTH C	LUTSEL K"E 103-SK-30					62° 24' 29"	110° 44' 20"	2008-Aug-1	2038-Jul-31
97	085A01023	Utility	Power Distribution	NWT Power Corporation	FORT SMITH TO PINE POINT					60° 0' 49"	112° 25' 0"	1988-May-1	2037-Apr-30
98	085A13004	Utility	Power Distribution	NWT Power Corporation	PINE POINT TO FORT RESOLUTION					61° 0' 0"	113° 46' 0"	1988-May-1	2037-Apr-30
99	085B10042	Government	Fire Training Camp	Government of the NWT Department of Environment and Natural Resources	SANDY LAKE AREA					60° 32' 3"	114° 34' 2"	2009-Dec-21	2019-Dec-20
100	085H04034	Private/Residential	Residential	NWTH C	FORT RESOLUTION	66		35026	58	61° 10' 0"	113° 40' 0"	2003-Mar-1	2033-Feb-28
101	085H04035	Private/Residential	Residential	NWTH C	FORT RESOLUTION	67		35026	58	61° 10' 0"	113° 40' 0"	2003-Mar-1	2033-Feb-28
102	085H04036	Private/Residential	Residential	NWTH C	FORT RESOLUTION 101-SK-22 L4740	78, ptn 74, 75 and 79		35026	58	61° 10' 0"	113° 40' 0"	1989-Apr-1	2019-Mar-31
103	085H04037	Private/Residential	Residential	NWTH C	FORT RESOLUTION 101-SK-20 L4739	72 Pnt 73 and road		35026	58	61° 10' 0"	113° 40' 0"	1989-Apr-1	2019-Mar-31
104	085H04038	Private/Residential	Residential	NWTH C	FORT RESOLUTION 101-SK-21 L4741	PTN 74, 75 AND ROAD		35026	58	61° 10' 0"	113° 40' 0"	1989-Apr-1	2019-Mar-31
105	085H04039	Industrial	Commercial	NWTH C	FORT RESOLUTION 101-SK-	PTN 34		35026	58	61° 10' 0"	113° 40' 0"	2011-Apr-1	2041-Mar-

					35								31
106	085H04040	Private/Residential	Residential	NWTH C	FORT RESOLUTION 101-SK-38 L4840	PTN 34		56018	582	61°10'0"	113°40'0"	1991-Apr-1	2021-Mar-31
107	085H04041	Private/Residential	Residential	NWTH C	FORT RESOLUTION 101-SK-37 L4841	ptn 34		56018	582	61°10'0"	113°40'0"	1991-Apr-1	2021-Mar-31
108	085H04042	Private/Residential	Residential	NWTH C	FORT RESOLUTION 101-SK-36 L4842	ptn 34		56018	582	61°10'0"	113°40'0"	1991-Apr-1	2021-Mar-31
109	085H04043	Private/Residential	Residential	NWTH C	FORT RESOLUTION L4961	19-1-9		51753	336	61°10'0"	113°40'0"	1992-Aug-1	2022-Jul-31
110	085H04044	Utility	Power Distribution	NWT Power Corporation	FORT RESOLUTION					61°10'0"	113°40'0"	1988-May-5	2037-May-4
111	085H04062	Private/Residential	Residential	NWTH C	FORT RESOLUTION 101-SK-104	Ptn Lot 259		100761	4443	61°10'29"	113°40'24"	2007-Apr-1	2037-Mar-31
112	085B11003	Private/Recreational	Org. Campsite	Town of Hay River	POLAR LAKE					60°45'0"	115°0'0"	2007-Jul-1	2027-Jun-30
113	085B13018	Public/Recreational	Boat Launch	Town of Hay River	HAY RIVER					60°51'0"	115°43'0"	1990-Sep-1	2020-Aug-31
114	085B13053	Commercial	Dock	Town of Hay River	HAY RIVER	Adj to PTN 1	F		39	60°50'52"	115°44'32"	2011-Jul-1	2017-Jun-30
115	085B13054	Public/Recreational	Campsite	Town of Hay River	HAY RIVER					60°50'44"	115°45'15"	2005-Oct-1	2020-Sep-30
116	085B13055	Industrial	Dock	Town of Hay River	HAY RIVER					60°49'0"	115°46'0"	2002-Feb-1	2022-Jan-31
117	085B13108	Industrial	Dock	Town of Hay River	HAY RIVER	1353	B			60°52'0"	115°44'55"	2006-Dec-1	2035-Nov-30
118	085C14038	Private/Residential	Residential	NWTH C	KAKISA LAKE	Prov 18				60°56'0"	117°25'0"	2007-Jun-1	2037-May-31
119	085C14039	Private/Residential	Residential	NWTH C	KAKISA 208-SK-14					60°56'0"	117°43'0"	2006-Oct-1	2036-Sep

													p-30
1 2 0	085C1 4040	Private/Residential	Residential	NWTH C	KAKISA 208-SK- 15	Provisi onal Lot 2				60° 56' 0"	117° 25' 0"	2007- Feb-1	203 7- Jan -31
1 2 1	085C1 4041	Private/Residential	Residential	NWTH C	KAKISA 208-SK- 16	Provisi onal Lot 4				60° 56' 0"	117° 25' 0"	2007- Feb-1	203 7- Jan -31
1 2 2	085C1 4043	Private/Residential	Residential	NWTH C	KAKISA					60° 56' 33"	117° 25' 1"	2009- May-1	203 9- Apr -30
1 2 3	085F0 5044	Private/Residential	Residential	NWTH C	FORT PROVID ENCE L4585	59-15		512 99	302	61° 21' 0"	117° 39' 0"	1989- May-1	201 9- Apr -30
1 2 4	076C0 5002	Government	Patrol Cabin	Government of the NWT Department of Environment and Natural Resources	UNNAME D LAKE WEST OF THONOK IED LAKE					64° 21' 10"	109° 58' 56"	2013- Mar-1	201 6- Fe b- 29
1 2 5	085I11 032	Government	Research Site	Government of the NWT Department of Environment and Natural Resources	ROSS LAKE					62° 39' 10"	113° 17' 15"	2002- Oct-25	202 0- Oct -24
1 2 6	085I14 005	Government	Patrol Cabin	Government of the NWT Department of Environment and Natural Resources	GORDO N LAKE					62° 54' 14"	113° 18' 5"	2012- May-1	201 5- Apr -30
1 2 7	085J0 8012	Commercial	Dock	City of Yellowknife	YELLOW KNIFE					62° 28' 0"	114° 22' 0"	2005- Aug-1	203 0- Oct -31
1 2 8	085J0 8014	Public/Recreational	Access Road	City of Yellowknife	YELLOW KNIFE					62° 27' 0"	114° 21' 0"	2008- Oct-1	203 8- Se p- 30

1 2 9	085J0 8136	Utility	Communit y Use	City of Yellowk nife	YELLOW KNIFE BAY					62° 29' 0"	114° 17' 0"	2008- Dec-1	201 8- No v- 30
1 3 0	085J0 8153	Private/Resi dential	Residentia l	NWTH C	N'DILO L4489	Ptn 500		506 38	254	62° 27' 0"	114° 22' 0"	1988- Apr-1	201 8- Ma r- 31
1 3 1	085J0 8154	Private/Resi dential	Residentia l	NWTH C	N'DILO L4682	Ptn 500		506 38	254	62° 27' 0"	114° 22' 0"	1990- Jan-1	201 9- De c- 31
1 3 2	085J0 8155	Private/Resi dential	Residentia l	NWTH C	N'DILO L4683	Ptn 500		506 38	254	62° 27' 0"	114° 22' 0"	1990- Jan-1	201 9- De c- 31
1 3 3	085J0 8156	Private/Resi dential	Residentia l	NWTH C	N'DILO L4684	Ptn 500		506 38	254	62° 27' 0"	114° 22' 0"	1990- Jan-1	201 9- De c- 31
1 3 4	085J0 8157	Private/Resi dential	Residentia l	NWTH C	N'DILO 85J/8-36- 6	PTN lot 500		506 38	254	62° 27' 0"	114° 21' 0"	1986- Jul-1	201 6- Jun -30
1 3 5	085J0 8167	Private/Resi dential	Residentia l	NWTH C	DETTAH 104-SK- 018 L4490	Rem 859		515 12	322	62° 24' 38"	118° 18' 12"	1988- Apr-1	201 8- Ma r- 31
1 3 6	085J0 8168	Private/Resi dential	Residentia l	NWTH C	DETTAH 104-SK- 011 L4642	REM 859		515 12	322	62° 24' 38"	118° 18' 12"	1989- Nov-1	201 9- Oct -31
1 3 7	085J0 8169	Private/Resi dential	Residentia l	NWTH C	DETTAH 104-SK- 008 L4186	R 859		515 12	322	62° 25' 0"	118° 18' 0"	2010- May-1	204 0- Apr -30
1 3 8	085J0 8170	Private/Resi dential	Residentia l	NWTH C	DETTAH 104-SK- 002 L3885	REM 859		515 12	322	62° 25' 0"	118° 18' 0"	2013- May-1	204 3- Apr -30
1 3 9	085J0 8171	Private/Resi dential	Residentia l	NWTH C	DETTAH 104-SK- 006 L3884	REM 859		515 12	322	62° 25' 0"	118° 18' 0"	2013- Apr-1	204 3- Ma r- 31
1 4 0	085J0 8172	Private/Resi dential	Residentia l	NWTH C	DETTAH 104-SK- 003 L3883	REM 859		515 12	322	62° 24' 4"	118° 18' 10"	2013- May-1	204 3- Apr -30
1 4 1	085J0 8173	Private/Resi dential	Residentia l	NWTH C	DETTAH 104-SK- 004 L3882	REM 859		515 12	322	62° 25' 0"	118° 18' 0"	2013- May-1	204 3- Apr -30
1 4 2	085J0 8174	Private/Resi dential	Residentia l	NWTH C	DETTAH 104-SK- 005 L3881	REM 859		515 12	322	62° 25' 0"	118° 18' 0"	2013- May-1	204 3- Apr -30
1 4 3	085J0 8229	Private/Resi dential	Residentia l	NWTH C	DETTAH	11		834 82	352 8	62° 25' 0"	114° 19' 0"	2010- Feb-1	204 0- Jan -31

1 4 4	085J0 8230	Private/Residential	Residential	NWTH C	DETTAH	9		834 82	352 8	62° 25' 0"	114° 19' 0"	2010- Feb-1	204 0- Jan -31
1 4 5	085J0 8231	Private/Residential	Residential	NWTH C	DETTAH	rem 859 site 1			322	62° 25' 0"	114° 19' 0"	2010- May-1	204 0- Apr -30
1 4 6	085J0 8232	Private/Residential	Residential	NWTH C	N'DILO	ptn 500 rem Site 3		506 38	254	62° 27' 0"	114° 21' 0"	2010- May-1	204 0- Apr -30
1 4 7	085J0 8233	Private/Residential	Residential	NWTH C	N'DILO	ptn 500 rem Site 5		506 38	254	62° 27' 0"	114° 21' 0"	2010- May-1	204 0- Apr -30
1 4 8	085J0 8234	Private/Residential	Residential	NWTH C	N'DILO	ptn 500 rem Site 6			254	62° 27' 0"	114° 21' 0"	2010- May-1	204 0- Apr -30
1 4 9	085J0 8235	Private/Residential	Residential	NWTH C	DETTAH SITE 4	ptn lot 859		515 12	322	62° 24' 0"	114° 18' 0"	2010- May-1	204 0- Apr -30
1 5 0	085J0 8236	Private/Residential	Residential	NWTH C	DETTAH SITE 5	pt lot 859		515 12	322	62° 27' 0"	114° 22' 0"	2010- May-1	204 0- Apr -30
1 5 1	085J0 8239	Public/Recreational	Community Park	City of Yellowknife	FRAME LAKE					62° 27' 4"	114° 24' 0"	2011- Aug-1	204 1- Feb -28
1 5 2	085J0 8240	Public/Recreational	Community Park	City of Yellowknife	FRAME LAKE					62° 27' 17"	114° 22' 45"	2011- Aug-1	204 1- Feb -28
1 5 3	085J0 9017	Utility	Hydro Dam	NWT Power Corporation	BLUEFISH LAKE	151		398 02		62° 40' 24"	114° 15' 43"	2011- Jan-16	204 1- Jan -15
1 5 4	085J0 9044	Utility	Power Distribution	NWT Power Corporation	BLUEFISH TO CON MINE			398 01		62° 42' 0"	114° 15' 0"	2006- Jan-16	203 1- Jan -15
1 5 5	085J0 9094	Industrial	Water Intake	City of Yellowknife	YELLOW KNIFE	901		585 96	883	62° 31' 0"	114° 19' 0"	1988- Dec-1	201 8- Nov -30
1 5 6	085J1 0006	Utility	Power Distribution	NWT Power Corporation	YELLOW KNIFE TO SNARE HYDRO					63° 34' 0"	116° 0' 0"	1988- May-5	203 7- May -4
1 5 7	085J1 3003	Utility	Power Distribution	NWT Power Corporation	SMILEY LAKE					62° 52' 0"	115° 40' 0"	1988- May-5	203 7- May -4
1 5 8	085J1 6002	Utility	Hydro Dam	NWT Power Corporation	DUNCAN LAKE	969 & 155		599 96	101 3	62° 48' 19"	114° 3' 12"	2006- Jan-1	203 0- Dec -31

159	085N08010	Utility	Quarry Pit	NWT Power Corporation	SNARE RIVER	1003		76726	2474	63°19'0"	116°16'0"	1996-Jun-1	2016-May-31
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PART A.3 - RELEASED SITES (AGRICULTURE, COMMERCIAL, INSTITUTIONAL, PRIVATE, PUBLIC AND UTILITY DISPOSITIONS)

#	File Number	Purpose	Usage	Proponent Name	Location	Lot #	Block#	CL SR #	LT O #	Latitude	Longitude	Commence Date	Expiry Date
1	085D06001	Commercial	Fishing Lodge	Fergusson Christine Minnie	DOGFACE LAKE					60°17'30"	119°4'40"	2008-Jul-1	2023-Jun-30
2	085D12001	Utility	Communications Facil	Northwest Inc.	REDKNIFE HILLS					60°36'0"	119°55'0"	1987-Jul-1	2017-Jun-30
3	085E01001	Utility	Communications Line	CNR	KAKISA RIVER TO INUVIK					61°7'0"	118°0'0"	1972-Jul-1	2032-Jun-30
4	085E05001	Private/Residential	Trapping Cabin	Cazon Peter David	TROUT RIVER					61°18'42"	119°51'23"	2003-Jul-1	2018-Jun-30
5	085E05002	Private/Residential	Residential	Bell Sanguez Catherine	BROWNING S POINT, TROUT RIVER					61°18'30"	119°51'14"	2003-Nov-1	2023-Oct-31
6	085L03002	Commercial	Outpost Camp	Aurora Marketing (NWT) Ltd.	SW SHORE WILLOW LAKE					62°7'56"	119°15'7"	2011-Jan-1	2020-Dec-31
7	095A06001	Commercial	Fishing Lodge	Sambaa K'e Development Corporation Ltd.	TROUT LAKE					60°29'34"	121°7'59"	2001-Mar-1	2021-Feb-28
8	095A06017	Private/Residential	Residential	Punch Phoebe Rose	TROUT LAKE L5047					60°26'29"	121°14'49"	1994-Oct-1	2024-Sep-30
9	095A06018	Utility	Power Plant	Northland Utilities (NWT) Limited	TROUT LAKE					60°26'0"	121°15'0"	2007-Aug-1	2017-Jul-31
10	095A06019	Private/Residential	Residential	Jumbo Carielyn Lee	TROUT LAKE					60°26'27"	121°14'41"	2006-Oct-1	2036-Sep-30
11	095A06020	Private/Residential	Residential	Kotchea Sharon Ann	TROUT LAKE					60°26'27"	121°14'41"	2006-Oct-1	2036-Sep-30

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1 2	095A0 6021	Commercial	Fishing Lodge	Sambaa K'e Develop ment Corporati on Ltd.	TROUT LAKE ON ISLAND					60° 26' 37"	121° 14' 37"	2007- Jun-1	20 27- Ma y- 31
1 3	095A0 6022	Commercial	Hotel	Sambaa K'e Develop ment Corporati on Ltd.	TROUT LAKE					60° 35' 0"	121° 19' 0"	2006- Oct-1	20 26- Se p- 30
1 4	095A0 6033	Utility	Communi cations Facil	Northwes tel Inc.	TROUT LAKE					60° 26' 0"	121° 15' 0"	2011- Jun-1	20 41- Ma y- 31
1 5	095A0 6034	Private/Res idential	Residenti al	Murdoch Rebecca Rhonda	TROUT LAKE					60° 26' 0"	121° 15' 0"	2011- Dec-1	20 41- No v- 30
1 6	095A0 6035	Private/Res idential	Residenti al	Jumbo Jessica Loana	TROUT LAKE					60° 26' 0"	121° 15' 0"	2012- Oct-1	20 42- Se p- 30
1 7	095B0 3034	Utility	Communi cations Facil	Northwes tel Inc.	KM 11, LIARD HIGHWAY (PETITOT RIVER)					60° 5' 51"	123° 2' 26"	1998- Oct-1	20 18- Se p- 30
1 8	095B0 3056	Private/Res idential	Residenti al	ADK Holdings Limited	FORT LIARD	267		832 23	35 89	60° 15' 0"	123° 30' 0"	2001- Jan-1	20 30- De c- 31
1 9	095B0 3057	Private/Res idential	Residenti al	Beaver Enterpris es Limited Partners hip	FORT LIARD	264		832 23	35 89	60° 14' 0"	123° 28' 0"	2001- Jan-1	20 30- De c- 31
2 0	095B0 3058	Private/Res idential	Residenti al	Beaver Enterpris es Limited Partners hip	FORT LIARD	259		832 23	35 89	60° 14' 0"	123° 28' 0"	2001- Jan-1	20 30- De c- 31
2 1	095B0 3059	Private/Res idential	Residenti al	Beaver Enterpris es Limited Partners hip	FORT LIARD	265		832 23	35 89	60° 14' 0"	123° 28' 0"	2001- Jan-1	20 30- De c- 31
2 2	095B0 3060	Private/Res idential	Residenti al	Beaver Enterpris es Limited Partners hip	FORT LIARD	262		832 23	35 89	60° 14' 0"	123° 28' 0"	2001- Jan-1	20 30- De c- 31
2 3	095B0 3066	Utility	Communi cations Facil	Northwes tel Inc.	FORT LIARD					60° 14' 5"	123° 24' 10"	2001- Aug-1	20 21- Jul -31

2 4	095B0 3067	Private/Residential	Residential	Sassie Johnny	FORT LIARD	221		709 25	19 10	60° 14' 0"	123° 28' 0"	1989- Sep-1	20 19- Au- g- 31
2 5	095B0 3081	Private/Residential	Residential	Diamond -C Dale Adam	FORT LIARD	279		844 07	36 21	60° 14' 0"	123° 28' 0"	2006- Oct-1	20 36- Se- p- 30
2 6	095B0 3082	Private/Residential	Residential	Klondike Steven	FORT LIARD	276		844 07	36 21	60° 14' 0"	123° 28' 0"	2006- Oct-1	20 36- Se- p- 30
2 7	095B0 3088	Private/Residential	Residential	Diamond -C Laura Colleen	FORT LIARD	273		844 07	36 21	60° 14' 0"	123° 28' 0"	2006- Jun-1	20 36- Ma- y- 31
2 8	095B0 3090	Private/Residential	Residential	Bertrand Floyd Ellis	FORT LIARD	115		706 88	18 47	60° 14' 0"	123° 28' 0"	2007- Feb-1	20 37- Ja- n- 31
2 9	095B0 3094	Utility	Communi- cations Facil	Bell Mobility Inc.	EAST OF FORT LIARD					60° 13' 53"	123° 23' 50"	2008- Aug-1	20 28- Jul- 31
3 0	095B0 3096	Private/Residential	Residential	Bertrand Mary Jane	FORT LIARD	105		706 88	18 47	60° 14' 0"	123° 28' 0"	2011- Apr-1	20 41- Ma- r- 31
3 1	095B0 3097	Private/Residential	Residential	Hardisty Marie	FORT LIARD	106 & Ptn of 107		706 88	18 47	60° 14' 0"	123° 28' 0"	2011- Aug-1	20 41- Jul- 31
3 2	095B0 3099	Private/Residential	Residential	Jooris George	FORT LIARD					60° 14' 0"	123° 28' 0"	2013- Jun-1	20 18- Ma- y- 31
3 3	095B0 5014	Utility	Storage	Petron Communi- cations Ltd.	NEAR FISHERMAN LAKE, NT					60° 26' 28"	123° 37' 10"	2010- Mar-1	20 20- Fe- b- 29
3 4	095B1 1003	Utility	Communi- cations Facil	Northwes- tel Inc.	KM 75.5, LIARD HIGHWAY					60° 32' 20"	123° 28' 41"	1998- Oct-1	20 18- Se- p- 30
3 5	095B1 1004	Private/Residential	Hunting and Fishing	McLeod Angus	WHISSEL LANDING KM 99, HWY #7					60° 44' 25"	123° 19' 34"	2009- Apr-1	20 14- Ma- r- 31
3 6	095G0 2002	Private/Residential	Residential	Turner John	BLACKSTO NE/LIARD RIVER					61° 7' 32"	122° 51' 14"	2004- Jan-1	20 23- De- c- 31
3 7	095G0 2003	Commercial	Tourist Facility	Lindberg Edwin	BLACKSTO NE/LIARD RIVER					61° 7' 31"	122° 51' 8"	2008- May-1	20 28- Apr- 30

38	095G02004	Private/Residential	Residential	Lindberg Sue	BLACKSTONE/LIARD RIVER					61° 7' 29"	122° 51' 11"	2004-Jan-1	2023-Dec-31
39	095G02006	Commercial	Residential	Tsetso Julia Anne	BLACKSTONE/LIARD RIVERS					61° 7' 33"	122° 51' 11"	2001-Sep-1	2031-Aug-31
40	095G02009	Private/Residential	Residential	Lindberg Sue	BLACKSTONE/LIARD RIVERS					61° 7' 26"	122° 51' 16"	2004-Jan-1	2023-Dec-31
41	095G02012	Private/Residential	Residential	McCagg Maureen	EAST BANK OF LIARD RIVER, NT					61° 6' 56"	122° 51' 47"	2007-Aug-1	2027-Jul-31
42	095G02014	Commercial	Outfitting Camp	Nahanni Wilderness Adventures	MILE 59, LIARD HIGHWAY					61° 9' 30"	122° 46' 20"	2012-Apr-1	2022-Mar-31
43	095G02026	Private/Residential	Hunting and Fishing	Ivey John Ross	BLACKSTONE ESTATES					61° 7' 31"	122° 51' 2"	2007-Feb-1	2017-Jan-30
44	095G02028	Private/Residential	Residential	Harrison Michael Kent	BLACKSTONE ESTATES					61° 7' 13"	122° 51' 23"	2008-Oct-1	2018-Sep-30
45	095G02029	Utility	Communications Facil	Northwest Inc.	KM 146, LIARD HIGHWAY, (BLACKSTONE)					61° 2' 29"	122° 54' 14"	1998-Oct-1	2018-Sep-30
46	095G02030	Private/Residential	Residential	Herrett Stephen	LIARD RIVER, LINDBERG LANDING AREA					61° 7' 44"	122° 51' 56"	1999-Nov-1	2019-Oct-31
47	095G03022	Private/Residential	Residential	Northwest Territories Business Development and Investment Corporation	NAHANNI BUTTE	PTN 7		514 42	31 7	61° 2' 0"	123° 23' 0"	1992-Jul-1	2022-Jun-30
48	095G03031	Private/Residential	Residential	Campbell Burton Joseph	NAHANNI BUTTE 202-SK-19 L5064					61° 2' 0"	123° 23' 0"	1995-May-1	2025-Apr-30
49	095G03032	Private/Residential	Residential	Vital Laura Josephine	NAHANNI BUTTE					61° 2' 0"	123° 23' 0"	1999-May-1	2029-Apr-30
50	095G03033	Institutional	Religious	Roman Catholic Episcopal Corporation	NAHANNI BUTTE	2		514 42	31 7	61° 2' 0"	123° 23' 0"	2002-Jan-1	2021-Dec-31

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5 1	095G0 3036	Private/Res idential	Residenti al	Betsaka Priscilla Jane	NAHANNI BUTTE 202- SK-26					61° 2' 0"	123° 23' 0"	2006- Sep-1	20 36- Au- g- 31
5 2	095G0 3041	Private/Res idential	Residenti al	Vital Morris	NAHANNI BUTTE					61° 1' 54"	123° 22' 27"	2008- Nov-1	20 38- Oct- 31
5 3	095G0 3043	Private/Res idential	Residenti al	Matou Tammy	NAHANNI BUTTE					61° 1' 52"	123° 22' 30"	2010- Oct-1	20 40- Se- p- 30
5 4	095G0 3044	Private/Res idential	Residenti al	Betsaka Celine	NAHANNI BUTTE					61° 21' 0"	123° 23' 6"	2010- Dec-1	20 40- No- v- 30
5 5	095G0 3045	Private/Res idential	Residenti al	Konisent a Jean Marie	NAHANNI BUTTE	Ptn lot-1		514 42	31 7	61° 2' 3"	123° 23' 45"	2010- Dec-1	20 40- No- v- 30
5 6	095G0 3047	Private/Res idential	Residenti al	Marcellai s Lena Judy	NAHANNI BUTTE					61° 2' 0"	123° 23' 0"	2011- Aug-1	20 41- Jul- 31
5 7	095G0 6003	Private/Res idential	Hunting and Fishing	Chemery s Michael Joseph	NORTH SHORE, MID LAKE					61° 19' 43"	123° 25' 40"	2009- Feb-1	20 19- Ja- n- 31
5 8	095G0 8002	Utility	Communi cations Facil	Northwes tel Inc.	KM 185 LIARD HIGHWAY, (MATOU RIVER)					61° 16' 45"	122° 23' 50"	1998- Oct-1	20 18- Se- p- 30
5 9	095G1 4001	Private/Rec reational	Cottage	Hilderma n Garth	CLI LAKE					61° 59' 11"	123° 21' 50"	2009- Oct-1	20 14- Se- p- 30
6 0	095G1 4003	Commercia l	Nature Lodge	Nahanni Mountain Lodge Ltd.	LITTLE DOCTOR LAKE					61° 54' 3"	123° 13' 33"	2001- Oct-1	20 26- Se- p- 30
6 1	095G1 4004	Private/Rec reational	Cottage	Apak Elizabeth Rose	LITTLE DOCTOR LAKE					61° 51' 35"	123° 23' 30"	2007- Nov-1	20 17- Oct- 31
6 2	095G1 4009	Commercia l	Nature Lodge	North Nahanni Naturalist Lodge Ltd.	CLI LAKE					61° 58' 26"	123° 24' 10"	1994- Jan-1	20 23- De- c- 31
6 3	095G1 4011	Private/Res idential	Tradition al Use	Sloat Darryl Scott	NORTH SHORE LITTLE DOCTOR LAKE					61° 53' 57"	123° 16' 49"	2008- May-1	20 18- Apr- 30
6 4	095H0 6008	Commercia l	Highway Serv Station	W & L Emporiu m Ltd.	JUNCTION HYW 1 & 7					61° 26' 49"	121° 14' 11"	2011- Oct-1	20 41- Se- p-

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65	095H06011	Private/Residential	Hunting and Fishing	McKay Lynn Y.	JUNCTION HWY1 & 7					61° 26' 27"	121° 14' 21"	2010-Jan-1	2019-Dec-31
66	095H07008	Utility	Communications Facil	Northwest Inc.	MCGILL LAKE	Ptn 1001		71035	1903	61° 23' 0"	120° 52' 0"	2009-Jan-1	2038-Dec-31
67	095H10054	Private/Residential	Residential	Jean Marie River Development Corporation	JEAN MARIE RIVER	9		70822	1865	61° 31' 0"	120° 38' 0"	1994-Dec-1	2024-Nov-30
68	095H13011	Private/Residential	Traditional Use	Isaiah Mary Florence	MARTIN RIVER					61° 55' 30"	121° 34' 30"	2005-Nov-1	2015-Oct-31
69	095H14034	Private/Residential	Residential	Antoine Celine	FORT SIMPSON	73		61089	1083	61° 52' 0"	121° 19' 0"	1995-Jul-1	2025-Jun-30
70	095H14040	Private/Residential	Residential	Lamothe Rene Marcel Joseph	FORT SIMPSON	92		61089	1083	61° 52' 0"	121° 19' 0"	1984-Jul-1	2014-Jun-30
71	095H14042	Private/Residential	Residential	Bradbury Zina	FORT SIMPSON	94		61089	1083	61° 52' 0"	121° 19' 0"	1985-Sep-1	2015-Aug-31
72	095H14046	Private/Residential	Residential	Antoine Hilda Mary	FORT SIMPSON	98		61089	1083	61° 52' 0"	121° 19' 0"	1987-Sep-1	2017-Aug-31
73	095H14049	Private/Residential	Residential	Letcher Loyal	FORT SIMPSON	PTN 124		52014	364	61° 52' 0"	121° 19' 0"	1985-Sep-1	2015-Aug-31
74	095H14055	Private/Residential	Residential	Squirrel Steve	FORT SIMPSON	5-35		51465	316	61° 52' 0"	121° 19' 0"	2009-Jan-1	2038-Dec-31
75	095H14077	Private/Residential	Residential	Nelner Dennis	FORT SIMPSON	363		66696	1373	61° 52' 0"	121° 21' 0"	1989-May-1	2019-Apr-30
76	095H14078	Private/Residential	Residential	Lafferty Jean	FORT SIMPSON	361		66696	1373	61° 52' 0"	121° 21' 0"	1988-Sep-1	2018-Aug-31
77	095H14101	Commercial	Commercial Building	Liidlii Kue Society	FORT SIMPSON	123		52014	364	61° 52' 0"	121° 21' 0"	2007-Mar-1	2022-Feb-28

7 8	095H1 4113	Commercial	Dock	3119378 Canada Inc.	FORT SIMPSON					61° 52' 0"	121° 23' 0"	2002- Aug-1	20 22- Jul -31
7 9	095H1 4114	Commercial	Dock	Cooper Barging Service Ltd.	FORT SIMPSON					61° 50' 11"	121° 20' 57"	2006- Oct-1	20 16- Sep- 30
8 0	095J0 4001	Private/Res idential	Tradition al Use	Gunders on Rod	WEST SHORE NAHANNI RIVER					62° 2' 52"	123° 44' 22"	2008- May-1	20 18- Apr -30
8 1	095K1 3001	Commercial	Outfitting Camp	South Nahanni Outfitters Ltd.	ROOT RIVER					62° 48' 56"	125° 37' 28"	2008- Jan-1	20 17- Dec -31
8 2	095K1 3002	Commercial	Airstrip	South Nahanni Outfitters Ltd.	ROOT RIVER					62° 48' 2"	125° 38' 11"	2008- Jan-1	20 17- Dec -31
8 3	095L1 0003	Commercial	Outfitting Lodge	South Nahanni Outfitters Ltd.	NEAR LITTLE DAHL LAKE					62° 40' 16"	126° 39' 30"	2010- Dec-1	20 20- Nov -30
8 4	095L1 0006	Commercial	Airstrip	South Nahanni Outfitters Ltd.	THUNDERC LOUD CRK. NEAR LITTLE DAL LAKE					62° 34' 0"	126° 40' 0"	2010- Dec-1	20 20- Nov -30
8 5	095O0 3055	Private/Res idential	Residenti al	Moses Peter Andrew	WRIGLEY L5072	72		532 20	42 9	63° 14' 0"	123° 28' 0"	1995- Mar-1	20 25- Feb -28
8 6	095O0 3056	Private/Res idential	Residenti al	Pellissey Doris	WRIGLEY					63° 14' 0"	123° 28' 0"	1986- May-1	20 16- Apr -30
8 7	095O0 3057	Private/Res idential	Residenti al	Pellissey Wesley James	WRIGLEY					63° 14' 0"	123° 28' 0"	1988- May-1	20 18- Apr -30
8 8	095O0 3059	Commercial	Retail Store	Arctic Co- Operativ es Limited	WRIGLEY	75, 79, 80		532 20	42 9	63° 14' 0"	123° 28' 0"	1994- Jun-1	20 24- May -31
8 9	095O0 3065	Private/Res idential	Residenti al	Hardisty Gabriel George	WRIGLEY	22 & 23		532 20	42 9	63° 14' 0"	123° 28' 0"	2010- Mar-1	20 40- Feb -29
9 0	095O0 3066	Private/Res idential	Residenti al	Moses Albert	WRIGLEY	35 and uns ppl		532 20	42 9	63° 13' 39"	123° 28' 16"	2010- Mar-1	20 40- Feb -29
9 1	095O0 3067	Private/Res idential	Residenti al	Lennie Sarah	WRIGLEY	90 & 91		532 20	42 9	63° 14' 0"	123° 28' 0"	2010- Jul-1	20 40- Jun -30
9 2	095O0 3069	Private/Res idential	Residenti al	Williams George	WRIGLEY	157		725 92	20 84	63° 14' 0"	123° 28' 0"	2010- Oct-1	20 40- Sep

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93	095O03070	Private/Residential	Residential	Canadien Charlotte Maria	WRIGLEY	159		725 92	20 84	63° 14' 0"	123° 28' 0"	2010- Oct-1	20 40- Se p- 30
94	095O03071	Commercial	Retail Store	Canadien Charlotte Maria	WRIGLEY	160		725 92	20 84	63° 14' 0"	123° 28' 0"	2010- Oct-1	20 40- Se p- 30
95	095O03072	Private/Residential	Residential	Clille Mary May	WRIGLEY	92 & 93		532 20	42 9	63° 14' 0"	123° 28' 0"	2010- Nov-1	20 40- Oct -31
96	105H16002	Private/Recreational	Cottage	Brisson Pierre	NEAR TUNGSTEN					61° 59' 57"	128° 16' 40"	2010- Oct-1	20 15- Se p- 30
97	105H16003	Utility	Communications Facil	Northwestel Inc.	SOUTH OF TUNGSTEN					61° 51' 0"	128° 4' 0"	2003- Mar-1	20 29- Fe b- 28
98	105H16023	Private/Residential	Hunting and Fishing	Rowe Patrick John	FLAT RIVER					61° 53' 59"	128° 4' 32"	2011- Feb-1	20 16- Ja n- 31
99	065D06001	Private/Recreational	Cottage	Nagel David G. II	OBRE LAKE					60° 23' 13"	103° 2' 58"	2010- May-1	20 20- Apr -30
100	065D06002	Commercial	Fishing Lodge	North of Sixty Camps Ltd.	OBRE LAKE					60° 19' 10"	103° 7' 31"	1999- Aug-1	20 19- Jul -31
101	065D06003	Commercial	Fishing Lodge	North of Sixty Camps Ltd.	SNOWBIRD LAKE	1002 Quad 65/D6		672 66	14 02	60° 29' 32"	103° 3' 44"	2003- Jun-1	20 33- Ma y- 31
102	065D08001	Commercial	Fishing & Comm. Camp	Kasba Lake Lodge Ltd.	KASBA LAKE					60° 17' 1"	102° 30' 34"	1999- Jun-1	20 19- Ma y- 31
103	065D1001	Commercial	Fishing Lodge	North of Sixty Camps Ltd.	SNOWBIRD LAKE					60° 33' 13"	103° 9' 22"	2008- Jan-1	20 17- De c- 31
104	065D13001	Commercial	Outpost Camp	North of Sixty Camps Ltd.	WHOLDAIA LAKE					60° 53' 9"	103° 41' 18"	2008- Jun-1	20 18- Ma y- 31
105	065D15001	Commercial	Outpost Camp	North of Sixty Camps Ltd.	SNOWBIRD LAKE					60° 51' 18"	102° 39' 1"	2012- Nov-1	20 22- Oct -31
106	065E06001	Commercial	Outpost Camp	North of Sixty Camps Ltd.	BOYD LAKE					61° 23' 52"	103° 27' 58"	2008- Jun-1	20 18- Ma y- 31

107	065E07001	Commercial	Outpost Camp	North of Sixty Camps Ltd.	CASIMIR LAKE					61° 27' 18"	102° 43' 26"	2000-Mar-1	20-Feb-29
108	065L06001	Commercial	Fishing Lodge	Dubawnt Camps Ltd.	MOSQUITO LAKE					62° 29' 30"	103° 17' 0"	2004-Sep-1	20-Aug-31
109	075A01001	Commercial	Fishing Lodge	Selwyn Lake Lodge Inc.	SELWYN LAKE					60° 14' 54"	104° 28' 18"	1995-May-1	20-Apr-30
110	075A04001	Commercial	Fishing Lodge	Wignes Lake Lodge Ltd.	WIGNES LAKE					60° 11' 30"	105° 54' 10"	2012-Jun-1	20-May-31
111	075A07001	Commercial	Outpost Camp	North of Sixty Camps Ltd.	INGALLS LAKE					60° 15' 45"	104° 55' 9"	2000-Mar-1	20-Feb-29
112	075A08001	Commercial	Outpost Camp	North of Sixty Camps Ltd.	FLETT LAKE					60° 25' 35"	104° 6' 56"	2003-Jul-1	20-Jun-30
113	075A09001	Commercial	Outpost Camp	North of Sixty Camps Ltd.	WHOLDAIA LAKE					60° 33' 37"	104° 6' 7"	1999-Aug-1	20-Jul-31
114	075A16001	Commercial	Outpost Camp	North of Sixty Camps Ltd.	ANAUNETH AD LAKE					60° 57' 13"	104° 28' 57"	2009-Jan-1	20-Dec-31
115	075B01001	Private/Recreational	Cottage	Fajen Michael	SCOTT LAKE					60° 1' 18"	106° 11' 13"	2009-May-1	20-Apr-30
116	075C12002	Private/Residential	Hunting and Fishing	Wood Alan	HILL ISLAND LAKE					60° 37' 38"	109° 57' 32"	2009-Aug-1	20-Jul-31
117	075C12005	Private/Residential	Hunting and Fishing	Beahen Timothy Matthew	HILL ISLAND LAKE AREA					60° 31' 1"	109° 47' 12"	2010-Jan-1	20-Dec-31
118	075C14001	Private/Residential	Traditional Use	Lys Julie	UNKNOWN LAKE SOUTH END OF POWDER LAKE					60° 59' 28"	109° 18' 23"	2007-Jun-1	20-May-31
119	075C16003	Commercial	Fishing Lodge	Alcantara Outfitting Ltd.	ALCANTARA LAKE					60° 58' 0"	108° 6' 27"	1995-May-1	20-Apr-30
120	075C16005	Commercial	Airstrip	Alcantara Outfitting Ltd.	ALCANTARA LAKE					60° 57' 30"	108° 7' 5"	2008-Jan-1	20-Apr-30
121	075D01001	Commercial	Outfitting Lodge	Burke Clayton	DISAPPOINTMENT LAKE	1		60115	1133	60° 1' 4"	110° 27' 45"	2009-May-1	20-Apr-30

1 2 2	075D0 1002	Commercial	Outfitting Lodge	Burke Clayton	NORTH END OF LARGEPIKE LAKE					60° 7' 33"	110° 18' 33"	2001- Jan-1	20 30- De- c- 31
1 2 3	075D0 2004	Private/Res idential	Hunting and Fishing	Allarie Michael Maurice	LELAND LAKE					60° 0' 42"	110° 58' 20"	2013- Feb-1	20 18- Jan- 31
1 2 4	075D0 2005	Private/Res idential	Tradition al Use	Fortier Melvin Charles	LELAND LAKE					60° 1' 4"	110° 58' 40"	2011- May-1	20 16- Apr- 30
1 2 5	075D0 3003	Commercial	Outfitting Camp	Jewell Albert	NE SHORE DONOVAN LAKE					60° 1' 13"	111° 9' 15"	2002- May-1	20 32- Apr- 30
1 2 6	075D0 3004	Private/Res idential	Hunting and Fishing	Couvrett e Michael Neil	W SIDE UNNAMED LAKE (AKA GERMAIN LAKE)					60° 12' 18"	111° 3' 23"	2009- Nov-1	20 14- Oct- 31
1 2 7	075D0 3005	Private/Res idential	Hunting and Fishing	Foote Garry Ronald	BLACKMAN LAKE					60° 11' 57"	111° 9' 47"	2009- Feb-1	20 14- Jan- 31
1 2 8	075D0 3007	Private/Res idential	Hunting and Fishing	Antoniak Kevin James	NEAR NAUTAWA LAKE					60° 11' 24"	111° 16' 40"	2010- Mar-1	20 15- Feb- 28
1 2 9	075D0 3008	Private/Res idential	Hunting and Fishing	Kaeser Nicholas John Beauregard	NEAR PILOT LAKE					60° 14' 9"	111° 4' 48"	2010- Nov-1	20 15- Oct- 31
1 3 0	075D0 3009	Private/Res idential	Hunting and Fishing	Ransom Samuel Ward	TELKLINI LAKE					60° 2' 22"	111° 14' 20"	2010- Aug-1	20 15- Jul- 31
1 3 1	075D0 3010	Private/Res idential	Hunting and Fishing	Lys Kevin	NEAR TELKLINI AND SCHAEFER LAKES					60° 4' 41"	111° 14' 43"	2010- Aug-1	20 15- Jul- 31
1 3 2	075D0 3012	Private/Res idential	Tradition al Use	Johnson Craig Jason	UNNAMED LAKE, SOUTH OF DONOVAN LAKE					60° 0' 31"	111° 9' 31"	2011- Nov-1	20 16- Oct- 31
1 3 3	075D0 3013	Private/Res idential	Hunting and Fishing	Rohne Duane Stuart	NORTH END BLACKMAN LAKE					60° 13' 21"	111° 10' 24"	2011- Aug-1	20 16- Jul- 31
1 3 4	075D0 3014	Private/Res idential	Tradition al Use	Douglas Robert Sholto	JACKFISH LAKE					60° 13' 57"	111° 13' 3"	2011- Dec-1	20 16- Nov- 30
1 3 5	075D0 3015	Private/Res idential	Tradition al Use	Robertson Douglas Arthur	UNNAMED LAKE					60° 9' 48"	111° 16' 56"	2012- Jun-1	20 17- May- 31
1 3 6	075D0 3016	Private/Res idential	Hunting and Fishing	Moreau Gordon Gerard	POOR FISH LAKE					60° 4' 47"	111° 9' 38"	2012- Nov-1	20 17- Oct

0				Lodge Ltd.	TALTSON LAKE					16"	56"		Ma r- 31
1 5 1	075E1 0002	Commercial	Fishing Lodge	R A M Enterpris es Ltd.	W. SHORE RUTLEDGE LAKE					61° 38' 24"	110° 52' 39"	2001- Apr-1	20 21- Ma r- 31
1 5 2	075E1 0004	Commercial	Fishing Lodge	Webb Terry Rae	RUTLEDGE LAKE EAST					61° 35' 48"	110° 45' 13"	1999- Sep-1	20 19- Au g- 31
1 5 3	075E1 2003	Commercial	Fishing Lodge	6059 N.W.T. Ltd.	THUBAN LAKE					61° 31' 5"	111° 45' 59"	2000- May-1	20 20- Apr -30
1 5 4	075E1 5001	Commercial	Outpost Camp	Carter Jean	GAGNON LAKE WEST					61° 58' 20"	110° 33' 36"	2012- Apr-1	20 22- Ma r- 31
1 5 5	075E1 6001	Commercial	Outpost Camp	Carter Jean	PTN ISLAND IN GAGNON LAKE EAST					61° 57' 43"	110° 27' 56"	2012- Apr-1	20 22- Ma r- 31
1 5 6	075F0 3004	Private/Res idential	Hunting and Fishing	Lys Kevin	NEAR SOUTHEND OF POWDER LAKE					61° 3' 5"	109° 18' 14"	2012- Sep-1	20 17- Au g- 31
1 5 7	075F0 4002	Commercial	Fishing Lodge	Alcantara Outfitting Ltd.	NW SPARKS LAKE					61° 13' 15"	109° 40' 22"	1995- May-1	20 25- Apr -30
1 5 8	075F0 4003	Commercial	Airstrip	Alcantara Outfitting Ltd.	NORTH SHORE OF SPARKS LAKE					61° 13' 17"	109° 40' 0"	1998- Dec-1	20 25- Apr -30
1 5 9	075F1 2004	Commercial	Fishing Lodge	Carter Jean	NONACHO LAKE					61° 43' 56"	109° 37' 1"	2012- Apr-1	20 22- Ma r- 31
1 6 0	075F1 2007	Commercial	Airstrip	Carter Jean	NORTH SHORE OF NONACHO LAKE					61° 44' 21"	109° 37' 15"	2012- Apr-1	20 22- Ma r- 31
1 6 1	075F1 4001	Commercial	Outpost Camp	Carter Jean	NONACHO LAKE					61° 47' 19"	109° 18' 35"	2012- Apr-1	20 22- Ma r- 31
1 6 2	075H0 3001	Commercial	Fishing Lodge	White Edmond	SMALLTREE LAKE					61° 0' 47"	105° 2' 13"	1993- Jun-1	20 13- Ma y- 31
1 6 3	075J0 7001	Private/Res idential	Hunting and Fishing	Decorby Spencer Jules	W END LYNX LAKE					62° 27' 59"	106° 51' 48"	2012- Oct-1	20 22- Se p- 30
1 6 4	075J0 8001	Commercial	Fishing Lodge	Wetlaufe r Daniel	LYNX LAKE					62° 27' 40"	106° 18' 9"	2002- Apr-1	20 32- Ma r- 31

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1 6 5	075J1 0001	Private/Recreational	Emergency Shelter	Faess Thomas	LAROQUE BAY, WHITEFISH LAKE					62° 32' 25"	106° 59' 10"	2002- Dec-1	20 22- Nov- 30
1 6 6	075J1 4001	Commercial	Outfitting Camp	Faess Thomas	WHITEFISH LAKE					62° 48' 30"	107° 5' 15"	2002- May-1	20 22- Apr- 30
1 6 7	075K1 1001	Commercial	Outpost Camp	Sutherland's Drugs Limited	FAIRCHILD POINT, GSL, FORT RELIANCE	6 & 7		565 82	65 2	62° 42' 52"	109° 9' 56"	2006- Apr-1	20 26- Mar- 31
1 6 8	075K1 1005	Private/Residential	Hunting and Fishing	Decorby Spencer Jules	CHARLTON BAY GSL					62° 40' 1"	109° 9' 31"	2011- Jan-1	20 40- Dec- 31
1 6 9	075L0 5001	Private/Recreational	Cottage	Gollier, II Robert A.	E END ISLAND, SW OF HEARNE CHANNEL					62° 19' 26"	111° 55' 22"	2010- Sep-1	20 15- Aug- 31
1 7 0	075L0 7001	Commercial	Fishing Lodge	Frontier Fishing Lodge (1990) Ltd.	CHRISTIE BAY					62° 25' 23"	110° 42' 34"	1999- Aug-1	20 19- Jul- 31
1 7 1	075L0 7015	Commercial	Retail Store	Snowdrift Cooperative Ltd.	LUTSEL KE'	1 & 2	6	521 89	37 9	62° 24' 0"	110° 44' 0"	1994- Aug- 15	20 24- Aug- 14
1 7 2	075L0 7068	Private/Residential	Residential	Ta'egeera Company Ltd.	LUTSEL K'E	Ptn Lot 1	5	521 89	37 9	62° 24' 0"	110° 44' 0"	1998- Sep-1	20 28- Aug- 31
1 7 3	075L0 7075	Private/Residential	Residential	Ta'egeera Company Ltd.	LUTSEL K'E					62° 24' 0"	110° 44' 0"	2002- Apr-1	20 32- Mar- 31
1 7 4	075L0 7110	Private/Residential	Residential	4786 N.W.T. Ltd.	LUTSEL K"E 103-SK-99					62° 24' 28"	110° 44' 24"	2008- Aug-1	20 38- Jul- 31
1 7 5	075L0 7115	Private/Residential	Residential	Nataway Adrian Lee	LUTSEL K'E					62° 24' 21"	110° 44' 9"	2008- Sep-1	20 38- Aug- 31
1 7 6	075L0 7116	Private/Residential	Residential	Jonasson Jennifer Jacqueline	LUTSELKE					62° 24' 29"	110° 44' 26"	2012- Mar-1	20 42- Feb- 28
1 7 7	075L0 9001	Private/Recreational	Cottage	Acuff Robert Philip	TOCHATWI BAY					62° 33' 40"	110° 19' 35"	2010- Dec-1	20 20- Nov- 30
1 7 8	075L1 2001	Commercial	Fishing Lodge	Great Slave Lake	TALTHELEI NARROWS					62° 35' 44"	111° 31' 4"	2010- Dec-1	20 40- Nov

				Lodge Ltd.									v-30
179	075L1 2002	Commercial	Airstrip	Great Slave Lake Lodge Ltd.	TALTHELEI NARROWS					62° 35' 50"	111° 32' 30"	2010-Dec-1	2040-No v-30
180	075L1 5001	Commercial	Fishing Lodge	Salvelinus Corporation Ltd.	THOMPSON LANDING	6-16 and uns pcl		409 21	12 7	62° 56' 27"	110° 40' 35"	2001-Nov-1	2021-Oct-31
181	085A0 1006	Private/Recreational	Cottage	Green James	SAWMILL ISLAND					60° 1' 30"	112° 9' 40"	2008-Oct-1	2013-Sep-30
182	085A0 1008	Private/Recreational	Cottage	LeGuerrier Yves Edmund	BELL ROCK NEAR SAWMILL ISLAND ON SLAVE RIVER					60° 0' 56"	112° 8' 50"	2006-Jun-1	2016-May-31
183	085A0 1013	Commercial	Wood Harvesting	Gudeit Bruce	BETWEEN SALT RIVER RD. & SLAVE RIVER					60° 0' 43"	112° 9' 46"	2004-Jan-1	2023-Dec-31
184	085A0 1021	Private/Residential	Residential	Poitras Larry Joseph	NEAR SALT RIVER RESERVE					60° 6' 7"	112° 14' 15"	2012-Jul-1	2022-Jun-30
185	085A0 1022	Private/Residential	Residential	Fortier Melvin Charles	SALT RIVER, NT					60° 5' 57"	112° 14' 32"	2004-Dec-1	2014-Nov-30
186	085A0 1024	Private/Residential	Traditional Use	Johnson Faye Louise	EAST SIDE OF SALT RIVER					60° 5' 55"	112° 14' 43"	2005-Sep-1	2015-Aug-31
187	085A0 1031	Private/Residential	Trapping Cabin	Villebrun Ernie	WESTERLY SHORE OF SALT RIVER					60° 5' 53"	112° 14' 37"	2000-Sep-1	2013-Aug-31
188	085A0 1032	Private/Residential	Traditional Use	Villebrun Gordon	EASTERLY SHORE OF SALT RIVER					60° 5' 48"	112° 14' 32"	2005-Apr-1	2015-Mar-31
189	085A0 1033	Private/Residential	Trapping Cabin	Villebrun Betty Anne	EASTERLY SHORE OF SALT RIVER					60° 5' 51"	112° 14' 33"	2005-Apr-1	2015-Mar-31
190	085A0 1037	Private/Residential	Traditional Use	Freund Hardy Howard Walter	SALT RIVER					60° 5' 59"	112° 14' 45"	2005-Oct-1	2015-Sep-30
191	085A0 1038	Private/Residential	Traditional Use	Kennedy Charles	2 KM W/BELL ROCK N. OF HWY 5					60° 1' 4"	112° 7' 7"	2005-Oct-1	2015-Sep-30

192	085A01040	Private/Residential	Traditional Use	Hudson Thomas Wayne	28 KMS W OF FT SMITH E SIDE OF HWY #5					60° 3' 56"	112° 13' 11"	2005-Nov-1	2015-Oct-31
193	085A01041	Commercial	Retail Store	Kathrein Rosalynd	1.5 KM W. OF BELL ROCK, HWY5					60° 1' 7"	112° 6' 49"	2007-Nov-1	2017-Oct-31
194	085A01042	Private/Residential	Traditional Use	Martselo s Frieda	WEST OF BELL ROCK					60° 1' 30"	112° 6' 9"	2006-Jul-1	2016-Jun-30
195	085A01046	Private/Residential	Hunting and Fishing	Jacobson Earl	WEST OF BELL ROCK					60° 0' 52"	112° 8' 48"	2007-Aug-1	2017-Jul-31
196	085A01047	Private/Residential	Traditional Use	Faulkner Craig Edward	JUNCTION OF THEBACHA HWY & HWY 5					60° 0' 50"	112° 13' 49"	2007-Mar-1	2017-Feb-28
197	085A01048	Private/Residential	Hunting and Fishing	Antoniak Kevin James	NEAR SAWMILL ISLAND					60° 0' 51"	112° 9' 1"	2007-Aug-1	2017-Jul-31
198	085A01049	Private/Residential	Hunting and Fishing	Martin Derek Paul	NEAR SAWMILL ISLAND, SLAVE RIVER					60° 0' 54"	112° 8' 39"	2007-Aug-1	2017-Jul-31
199	085A01050	Private/Residential	Traditional Use	Bye Cynthia Marie	3.5 KM WEST OF BELL ROCK, SLAVE RIVER					60° 1' 15"	112° 8' 28"	2007-Aug-1	2017-Jul-31
200	085A01053	Commercial	Bottled Water Plant	Bourque Charles	BETWEEN THEBACHA HIGHWAY & SLAVE RIVER					60° 3' 45"	112° 13' 9"	2008-Nov-1	2018-Oct-31
201	085A01055	Private/Residential	Traditional Use	Sanderso n Andrew Emil	E SIDE OF SALT RIVER 1 KM S OF HWY #5					60° 0' 20"	112° 20' 52"	2013-Mar-1	2018-Feb-28
202	085A01056	Private/Residential	Traditional Use	Hval William Allan	10 KM SW OF SALT R RESERVE ON FOXHOLE RD					60° 4' 30"	112° 22' 40"	2009-Nov-1	2019-Oct-31
203	085A01057	Private/Residential	Hunting and Fishing	Evans Trevor James	HWY #5 ON E SIDE OF THEBACHA HWY					60° 2' 53"	112° 13' 37"	2009-Feb-1	2014-Jan-31
204	085A01059	Private/Residential	Traditional Use	Evans Earl David	EAST SIDE OF THE SLAVE RIVER					60° 12' 44"	112° 17' 20"	2012-May-1	2017-Apr-30
205	085A01060	Private/Residential	Traditional Use	Lehune John David	NEAR BELL ROCK					60° 1' 7"	112° 6' 23"	2010-May-1	2020-Apr-30
206	085A01061	Private/Recreational	Elders Village	Fort Smith Metis	SALT RIVER					60° 5' 38"	112° 14' 48"	2010-Jun-1	2020-May

				Council									y-31
207	085A01064	Private/Residential	Traditional Use	Mabbitt Ronald Frederick	ALONG SALT & SLAVE RIVERS					60° 5' 50"	112° 14' 25"	2010-Jul-1	20-Jun-30
208	085A01065	Private/Residential	Traditional Use	Gauthier Neil William	EAST OF THEBACHA HIGHWAY					60° 2' 14"	112° 13' 59"	2010-Oct-1	20-Sep-30
209	085A01066	Private/Residential	Traditional Use	Moreau Agnes Madeline	ALONG THE SALT RIVER, SOUTH OF SRFN					60° 5' 59"	112° 14' 31"	2011-Jul-1	20-Jun-30
210	085A01067	Private/Residential	Traditional Use	Schaefer Charles Leroy	ALONG THE SALT RIVER					60° 5' 58"	112° 14' 35"	2011-Apr-1	20-Mar-31
211	085A01071	Private/Residential	Traditional Use	Desjarlais Leonard Albert	WEST OF SLAVE RIVER					60° 1' 30"	112° 13' 40"	2009-Feb-1	20-Jan-31
212	085A01073	Private/Residential	Traditional Use	Gauthier Shelley Anne Marie	EAST SIDE THEBACHA HIGHWAY					60° 1' 57"	112° 13' 53"	2011-Aug-1	20-Jul-31
213	085A01076	Private/Residential	Traditional Use	Bourke Donald C	SLAVE RIVER AREA					60° 1' 4"	112° 12' 21"	2010-Sep-1	20-Aug-31
214	085A01082	Private/Residential	Hunting and Fishing	Foote Dempsey Ronald	SALT RIVER AREA					60° 1' 53"	112° 22' 55"	2011-Dec-1	20-Nov-30
215	085A01084	Private/Residential	Traditional Use	Neapetung Arnold	BTWN HWY NO 5 & SLAVE RIVER					60° 0' 56"	112° 10' 30"	2012-Jun-1	20-May-31
216	085A01086	Private/Residential	Traditional Use	Wasylyshyn Thomas James	SALT RIVER AREA					60° 6' 22"	112° 14' 50"	2013-Jul-1	20-Jun-30
217	085A01088	Commercial	Bottled Water Plant	Bourque Charles	BETWEEN THEBACHA HIGHWAY AND SLAVE RIVER					60° 3' 28"	112° 13' 30"	2008-Aug-1	20-Oct-31
218	085A01089	Private/Residential	Traditional Use	Bourke Fred	WEST OF BELL ROCK					60° 0' 45"	112° 12' 24"	2008-Dec-1	20-Nov-30
219	085A01090	Private/Residential	Traditional Use	Hudson Kenneth Earl	SALT RIVER AREA					60° 5' 51"	112° 15' 0"	2009-Feb-1	20-Jan-31
220	085A01094	Private/Residential	Traditional Use	Freund Tracy	SALT RIVER AREA					60° 3'	112° 23'	2009-Apr-1	20-Apr-14

0				Neil						54"	13"		Ma r- 31
2 2 1	085A0 1100	Private/Res idential	Hunting and Fishing	Coleman Kenneth Bert	SALT RIVER					60° 6' 14"	112° 15' 4"	2010- Mar-1	20 15- Fe- b- 28
2 2 2	085A0 1101	Private/Res idential	Tradition al Use	Villebrun Henri Antoine	SALT RIVER AREA					60° 1' 7"	112° 21' 37"	2009- Jul-1	20 14- Ju- n- 30
2 2 3	085A0 1102	Private/Res idential	Hunting and Fishing	Edkins Stanley Charles	WEST OF BELL ROCK, SLAVE RIVER					60° 0' 52"	112° 7' 41"	2009- Aug-1	20 14- Jul- 31
2 2 4	085A0 1103	Private/Res idential	Hunting and Fishing	Dievert Norman Michael	SALT RIVER AREA					60° 5' 17"	112° 18' 54"	2009- Aug-1	20 14- Jul- 31
2 2 5	085A0 1104	Private/Res idential	Tradition al Use	Bourke Curtis Norman	NORTH SIDE HWY #5					60° 0' 39"	112° 11' 30"	2009- Oct-1	20 14- Se- p- 30
2 2 6	085A0 1105	Private/Res idential	Hunting and Fishing	Kaeser Nicholas John Beauregard	SALT RIVER AREA					60° 5' 5"	112° 15' 27"	2010- Mar-1	20 15- Fe- b- 28
2 2 7	085A0 1106	Private/Res idential	Tradition al Use	Heron Charles William	THEBACHA HIGHWAY					60° 2' 42"	112° 13' 59"	2010- Oct-1	20 15- Se- p- 30
2 2 8	085A0 1107	Private/Res idential	Tradition al Use	Bourque Bradley	SOUTH OF HWY 5 EAST SIDE OF SALT RIVER					60° 1' 8"	112° 20' 55"	2011- Jan-1	20 15- De- c- 31
2 2 9	085A0 1108	Private/Res idential	Hunting and Fishing	Filby Roy James	HIGHWAY #5 AND MISSION FARM ROAD					60° 0' 15"	112° 10' 17"	2011- Jan-1	20 15- De- c- 31
2 3 0	085A0 1109	Private/Res idential	Tradition al Use	Cardinal Leonard Paul	50 M EAST OF THEBACHA HWY NEAR KM #1					60° 1' 18"	112° 13' 58"	2011- Apr-1	20 16- Ma- r- 31
2 3 1	085A0 1110	Private/Res idential	Tradition al Use	Mercredi Donna Lynn	SALT RIVER AREA					60° 5' 23"	112° 17' 42"	2011- Sep-1	20 16- Au- g- 31
2 3 2	085A0 1111	Private/Res idential	Tradition al Use	Beaulieu Louise Nora Bertha	SOUTH SIDE NWT HIGHWAY #5					60° 0' 28"	112° 11' 34"	2011- Aug-1	20 16- Jul- 31
2 3 3	085A0 1112	Private/Res idential	Tradition al Use	Rehm Gladys Janice	SLAVE RIVER					60° 12' 26"	112° 18' 28"	2011- Sep-1	20 16- Au- g- 31
2 3 4	085A0 1113	Private/Res idential	Tradition al Use	Bourke Delbert John	N.W.T. HIGHWAY 5					60° 0' 46"	112° 13' 1"	2011- Oct-1	20 16- Se- p-

													30
2 3 5	085A0 1114	Private/Res idential	Tradition al Use	Bourque Albert Joseph	NEAR HIGHWAY 5					60° 0' 19"	112° 11' 20"	2011- Oct-1	20 16- Sep- 30
2 3 6	085A0 1115	Private/Res idential	Tradition al Use	MacDona ld Duane Percy	SALT RIVER AREA					60° 5' 18"	112° 19' 59"	2011- Dec-1	20 16- Nov- 30
2 3 7	085A0 1116	Private/Res idential	Tradition al Use	Larocque Archie Lloyd	SALT RIVER AREA					60° 1' 2"	112° 11' 31"	2011- Dec-1	20 16- Nov- 30
2 3 8	085A0 1117	Private/Res idential	Hunting and Fishing	Lussier Keith Joseph	NW OF THE SALT RIVER					60° 4' 30"	112° 21' 28"	2012- Apr-1	20 17- Mar- 31
2 3 9	085A0 1118	Private/Res idential	Tradition al Use	Bourke David Wesley	EAST OF THE THEBACHA HWY					60° 1' 43"	112° 14' 6"	2012- Apr-1	20 17- Mar- 31
2 4 0	085A0 1119	Private/Res idential	Tradition al Use	Bourke Lucy Jane	NORTH SIDE OF HWY #5					60° 0' 36"	112° 11' 6"	2012- Jun-1	20 17- May- 31
2 4 1	085A0 1120	Private/Res idential	Hunting and Fishing	McNab Adam James	11 KM EAST OF FORT SMITH					60° 0' 1"	112° 6' 7"	2012- Jul-1	20 17- Jun- 30
2 4 2	085A0 1121	Private/Res idential	Tradition al Use	Hval Jessica Eva	ON THE THEBACHA HIGHWAY					60° 4' 24"	112° 13' 27"	2012- Aug-1	20 17- Jul- 31
2 4 3	085A0 1122	Private/Res idential	Tradition al Use	Bourke Michael	ON THE THEBACHA HIGHWAY					60° 4' 24"	112° 13' 27"	2012- Aug-1	20 17- Jul- 31
2 4 4	085A0 1123	Private/Res idential	Hunting and Fishing	Gray John	SALT RIVER AREA					60° 5' 13"	112° 18' 19"	2012- Nov-1	20 17- Oct- 31
2 4 5	085A0 1124	Private/Res idential	Hunting and Fishing	Hustler George Lloyd	WEST OF FORT SMITH					60° 1' 35"	112° 21' 1"	2012- Nov-1	20 17- Oct- 31
2 4 6	085A0 8002	Private/Res idential	Hunting and Fishing	Olsen Earl John	WEST OF THE SLAVE RIVER, NT					60° 24' 6"	112° 28' 25"	2009- Feb-1	20 14- Jan- 31
2 4 7	085A0 8003	Private/Res idential	Tradition al Use	Evans Earl David	BETWEEN SLAVE AND TETHUL RIVER					60° 16' 20"	112° 11' 30"	2012- Feb-1	20 22- Jan- 31
2 4 8	085A0 8004	Private/Res idential	Hunting and Fishing	Gauthier Real Alex	W SIDE SLAVE RIVER					60° 17' 0"	112° 23' 0"	2010- Aug-1	20 15- Jul- 31

2 4 9	085A0 8006	Private/Res idential	Hunting and Fishing	Venema Ryan Dwayne	SLAVE RIVER AREA					60° 19' 27"	112° 29' 34"	2012- Jan-1	20 16- De- c- 31
2 5 0	085A0 9002	Private/Rec reational	Cottage	Holman Frank	TALTSON RIVER					60° 35' 3"	112° 12' 21"	2006- Jun-1	20 16- Ma- y- 31
2 5 1	085A0 9004	Private/Res idential	Tradition al Use	Martin Wayne Alexande r	TALTSON RIVER					60° 37' 36"	112° 15' 48"	2007- Aug-1	20 17- Jul -31
2 5 2	085A1 0002	Private/Res idential	Hunting and Fishing	Dievert Norman Michael	SLAVE RIVER AREA					60° 29' 54"	112° 31' 14"	2010- Aug-1	20 15- Jul -31
2 5 3	085A1 6001	Private/Rec reational	Cottage	Dragon Jane	W. BANK TALTSON RIVER					60° 48' 0"	112° 9' 25"	2006- Jul-1	20 16- Ju- n- 30
2 5 4	085A1 6004	Private/Res idential	Hunting and Fishing	Ellsworth Ronald Troy	DESKENATL ATA LAKE					60° 51' 52"	112° 5' 38"	2009- Feb-1	20 14- Ja- n- 31
2 5 5	085B1 0001	Private/Rec reational	Org. Campsite	Boy Scouts of Canada NWT Scout Council	S. SHORE SANDY LAKE					60° 31' 19"	114° 36' 12"	2010- Jun-1	20 39- Ma- y- 31
2 5 6	085B1 0009	Private/Rec reational	Cottage	Froese Jason Merlyn	SANDY LAKE	1009		657 19	13 11	60° 31' 30"	114° 35' 30"	2009- Nov-1	20 39- Oct -31
2 5 7	085B1 0010	Private/Rec reational	Cottage	Froese Jason Merlyn	SANDY LAKE	1008		657 19	13 11	60° 31' 30"	114° 35' 30"	1984- Apr-1	20 14- Ma- r- 31
2 5 8	085B1 0011	Private/Rec reational	Cottage	Wilgosh Michael Dale	SANDY LAKE	1010		657 19	13 11	60° 31' 55"	114° 35' 45"	2002- Aug-1	20 32- Jul -31
2 5 9	085B1 0012	Private/Rec reational	Cottage	Benoit Raymond	SANDY LAKE	1011		657 19	13 11	60° 31' 30"	114° 35' 30"	2009- Nov-1	20 39- Oct -31
2 6 0	085B1 0013	Private/Rec reational	Cottage	Jensen Jo-Ann Dawn	SANDY LAKE	1012		657 19	13 11	60° 31' 53"	114° 35' 33"	2009- Nov-1	20 39- Oct -31
2 6 1	085B1 0014	Private/Rec reational	Cottage	Mills Larry David	SANDY LAKE	1013		657 19	13 11	60° 31' 30"	114° 35' 30"	2009- Nov-1	20 39- Oct -31
2 6 2	085B1 0015	Private/Rec reational	Cottage	Chomiak Jaroslav Michel	SANDY LAKE	1014		657 19	13 11	60° 31' 54"	114° 35' 34"	2009- Nov-1	20 39- Oct -31
2 6 3	085B1 0016	Private/Rec reational	Cottage	Latham Richard Dwayne	SANDY LAKE	1015		657 19	13 11	60° 31' 30"	114° 35' 30"	1996- Feb-1	20 26- Ja- n- 31

2 6 4	085B1 0017	Private/Recreational	Cottage	Bradbury Dennis	SANDY LAKE	1016		657 19	13 11	60° 31' 53"	114° 35' 33"	1990- Nov-1	20 20- Oct -31
2 6 5	085B1 0018	Private/Recreational	Cottage	Schuman Tracey	SANDY LAKE	1017		657 19	13 11	60° 31' 53"	114° 35' 33"	1993- Apr-1	20 23- Mar- 31
2 6 6	085B1 0019	Private/Recreational	Cottage	Girl Guides of Canada	SANDY LAKE	1001		657 19	13 11	60° 31' 30"	114° 35' 30"	2009- Nov-1	20 39- Oct -31
2 6 7	085B1 0020	Private/Recreational	Cottage	King Garrett Spencer	SANDY LAKE	1000		657 19	13 11	60° 31' 30"	114° 35' 30"	2009- Nov-1	20 39- Oct -31
2 6 8	085B1 0021	Private/Recreational	Cottage	Villeneuve Gordon James	SANDY LAKE	1002		657 19	13 11	60° 31' 30"	114° 35' 30"	2010- Nov-1	20 40- Oct -31
2 6 9	085B1 0022	Private/Recreational	Cottage	Conroy Douglas John	SANDY LAKE	1003		657 19	13 11	60° 31' 30"	114° 35' 30"	2010- Nov-1	20 40- Oct -31
2 7 0	085B1 0023	Private/Recreational	Cottage	Powder Denis	SANDY LAKE	1004		657 19	13 11	60° 31' 30"	114° 35' 30"	2009- Nov-1	20 39- Oct -31
2 7 1	085B1 0024	Private/Recreational	Cottage	Burger Florence Emily	SANDY LAKE	1005		657 19	13 11	60° 31' 30"	114° 35' 30"	2013- Apr-1	20 43- Mar- 31
2 7 2	085B1 0025	Private/Recreational	Cottage	Miltenberger Jean Marc	SANDY LAKE	1006		657 19	13 11	60° 31' 30"	114° 35' 30"	2009- Nov-1	20 39- Oct -31
2 7 3	085B1 0026	Private/Recreational	Cottage	McLean Ronald James	SANDY LAKE	1007		657 19	13 11	60° 31' 30"	114° 35' 30"	2009- Nov-1	20 39- Oct -31
2 7 4	085B1 0027	Private/Recreational	Cottage	Forsey James Albert	SANDY LAKE	1028, Quad 85 B/10		663 36	13 43	60° 31' 39"	114° 36' 54"	2005- Nov-1	20 32- Oct -31
2 7 5	085B1 0028	Private/Recreational	Cottage	Forsey James Albert	SANDY LAKE	1027		663 36	13 43	60° 31' 39"	114° 36' 56"	2006- Nov-1	20 32- Oct -31
2 7 6	085B1 0029	Private/Recreational	Cottage	Flooren Glen Nicholas	SANDY LAKE	1026		663 36	13 43	60° 31' 0"	114° 36' 0"	2006- Oct-1	20 36- Sep- 30
2 7 7	085B1 0030	Private/Recreational	Cottage	Hoyle Dean Marc	SANDY LAKE	1025		657 19	13 43	60° 31' 0"	114° 36' 0"	2008- Feb-1	20 38- Jan- 31
2 7 8	085B1 0031	Private/Recreational	Cottage	Hagen Larry	SANDY LAKE	1024		663 36	13 43	60° 31' 37"	114° 37' 14"	2004- Feb-1	20 34- Jan- 31
2 7 9	085B1 0032	Private/Recreational	Cottage	Freund Terry Joseph	SANDY LAKE	1023		663 36	13 43	60° 31' 30"	114° 37' 10"	2011- Feb-1	20 14- Jan-

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280	085B10033	Private/Recreational	Cottage	Batt Duane Peter	SANDY LAKE	1022		66336	1343	60°31'35"	114°36'19"	2006-Oct-1	2036-Sep-30
281	085B10034	Private/Recreational	Cottage	Gargan Victoria Louise	SANDY LAKE	1021		66336	1343	60°31'0"	114°37'0"	2007-May-1	2037-Apr-30
282	085B10035	Private/Recreational	Cottage	Beaulieu Theresa	SANDY LAKE	1020		66336	1343	60°31'30"	114°37'20"	2003-Aug-1	2025-Jul-31
283	085B10038	Private/Recreational	Cottage	Batt John	SANDY LAKE	1029		65719	1311	60°31'39"	114°36'52"	2009-Nov-1	2039-Oct-31
284	085B15006	Utility	Power Distribution	Northland Utilities (NWT) Limited	NEAR PINE POINT					60°50'0"	114°35'0"	2008-Jan-1	2017-Dec-31
285	085H02001	Commercial	Outfitting Lodge	Beck Eric Carl	TALTSON RIVER RAT RIVER AREA					61°7'19"	112°36'3"	2005-Aug-1	2015-Jul-31
286	085H04004	Institutional	Religious	Roman Catholic Episcopal Corporation of Mackenzie	FORT RESOLUTION	5 TO 8		32912	77	61°10'0"	113°40'0"	1924-May-1	2024-Apr-30
287	085H04046	Private/Residential	Residential	Beaulieu Lisa Anne	FORT RESOLUTION					61°10'0"	113°40'0"	1997-Apr-1	2027-Mar-31
288	085H04047	Private/Residential	Residential	Villeneuve Cecile Therese	FORT RESOLUTION					61°10'0"	113°40'0"	1990-Nov-1	2020-Oct-31
289	085H04048	Private/Residential	Residential	Kipling Lyndon	FORT RESOLUTION	36		35026	58	61°10'0"	113°40'0"	1999-Apr-1	2029-Mar-31
290	085H04049	Private/Residential	Residential	Balsillie Edward	FORT RESOLUTION					61°10'0"	113°40'0"	1990-Nov-1	2020-Oct-31
291	085H04051	Private/Residential	Residential	Bearard Larry Joseph	FORT RESOLUTION					61°9'51"	113°39'20"	2008-Mar-1	2038-Feb-28
292	085H04054	Private/Residential	Residential	Mulder Hank	FORT RESOLUTION					61°10'0"	113°40'0"	2003-Jun-1	2033-May-31
293	085H04056	Private/Residential	Residential	Norn Bill	FORT RESOLUTION					61°10'0"	113°40'0"	2003-May-1	2033-Apr

														-30
294	085H04058	Private/Residential	Residential	McCallum Laurence Edward	FORT RESOLUTION	Ptn lot 259	865	100761	4443	61°10'0"	113°40'0"	2004-May-1	2034-Apr-30	
295	085H04061	Private/Residential	Residential	Beaulieu Gordon C.	FORT RESOLUTION					61°8'57"	113°38'27"	2006-Oct-1	2036-Sep-30	
296	085H04063	Private/Residential	Residential	Norn Andrew William Robert	FORT RESOLUTION	13		35026	58	61°10'16"	113°40'19"	2007-Nov-1	2037-Oct-31	
297	085H04064	Private/Residential	Residential	Beaulieu Lisa Anne	FORT RESOLUTION	14		35026	58	61°10'0"	113°40'0"	2008-Jan-1	2037-Dec-31	
298	085H04067	Private/Residential	Residential	Beaulieu Gail Margaret	FORT RESOLUTION					61°9'47"	113°39'14"	2008-Jul-1	2038-Jun-30	
299	085H04068	Private/Residential	Residential	Larocque James Ronald	W/FORT RESOLUTION					61°9'39"	113°39'1"	2009-Apr-1	2039-Mar-31	
300	085H04069	Private/Residential	Residential	Boyce Jacqueline	FORT RESOLUTION	15		35026	58	61°10'0"	113°40'0"	2009-Oct-1	2039-Sep-30	
301	085H04075	Private/Residential	Residential	Fabien Kirk Lesley	FORT RESOLUTION	Ptn Lot 75 and 76		35026	58	61°10'27"	113°40'31"	2011-Apr-1	2041-Mar-31	
302	085H04080	Private/Residential	Residential	Pana Edwin	FORT RESOLUTION					61°10'0"	113°40'0"	2012-Jun-1	2042-May-31	
303	085H04082	Private/Residential	Residential	Bjornson John	FORT RESOLUTION					61°10'30"	113°40'30"	2013-May-1	2043-Apr-30	
304	085H04083	Private/Residential	Residential	King Wayne Alexander	FORT RESOLUTION					61°10'44"	113°38'6"	2013-Feb-1	2043-Jan-31	
305	085H07005	Commercial	Outpost Camp	Res. Delta Tours	TALSTON BAY					61°26'14"	112°47'19"	2010-Nov-1	2020-Oct-31	
306	085H09005	Commercial	Outfitting Lodge	Sanderson Arthur James	PREBLE ISLAND					61°42'0"	112°22'0"	2006-Sep-1	2016-Aug-31	
307	085B12005	Private/Recreational	Org. Campsite	Hay River Cross Country Ski Club	EAST SHORE OF HAY RIVER					60°42'24"	115°52'39"	2006-Oct-1	2016-Sep-30	

308	085B1 2007	Public/Recreational	Community Park	QUAD 85B/12 Condominium Corporation No. 1	WATER FRONT NEAR NWT HWY 5	1071		938 32	41 92	60° 44' 29"	115° 49' 19"	2001- Feb-1	20 26- Jan- 31
309	085B1 2013	Private/Recreational	Shooting Range	Hay River Shooting Club	NEAR HIGHWAY # 2					60° 43' 10"	115° 53' 53"	2013- Mar-1	20 23- Feb- 28
310	085B1 2016	Agricultural	Excrement Disposal	Hay River Poultry Farms Ltd.	KM 19,(MILE 12) HWY 5					60° 44' 8"	115° 30' 37"	2006- Nov-1	20 16- Oct- 31
311	085B1 3005	Commercial	Dock	Carter Air Services Ltd.	HAY RIVER					60° 51' 6"	115° 43' 47"	2012- May-1	20 22- Apr- 30
312	085B1 3007	Commercial	Dock	NTCL	HAY RIVER					60° 51' 19"	115° 43' 51"	2007- Jan-1	20 21- Dec- 31
313	085B1 3019	Commercial	Dock	NTCL	HAY RIVER					60° 50' 25"	115° 44' 27"	1998- Sep-1	20 28- Aug- 31
314	085B1 3021	Commercial	Dock	NTCL	HAY RIVER					60° 51' 0"	115° 43' 0"	1997- Oct-1	20 27- Sep- 30
315	085B1 3022	Commercial	Dock	NTCL	HAY RIVER					60° 51' 0"	115° 43' 0"	1997- Dec-1	20 27- Nov- 30
316	085B1 3023	Commercial	Dock	NTCL	HAY RIVER					60° 51' 0"	115° 43' 0"	2004- Dec-1	20 34- Nov- 30
317	085B1 3025	Commercial	Dock	NTCL	HAY RIVER	fronting Lots 1023 & 1024				60° 51' 0"	115° 44' 0"	1999- Mar-1	20 29- Feb- 28
318	085B1 3026	Commercial	Dock	NTCL	HAY RIVER					60° 51' 0"	115° 43' 0"	1998- Jan-1	20 27- Dec- 31
319	085B1 3047	Utility	Railway	Canadian National Railway Company	HAY RIVER			556 21	55 6	60° 49' 0"	115° 47' 0"	1998- Apr-1	20 28- Mar- 31
320	085B1 3061	Private/Residential	Residential	Griffiths Jeffrey John	HAY RIVER	397		519 75	36 0	60° 49' 0"	115° 46' 0"	1997- Mar-1	20 27- Feb- 28
321	085C0 2008	Private/Residential	Hunting and Fishing	Keefe Wayne Angus	NEAR KM. 36, HWY #1, ADJ TO HAY RIVER					60° 14' 10"	116° 34' 56"	2010- Jan-1	20 19- Dec- 31

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3 2 2	085C0 2012	Private/Residential	Hunting and Fishing	Schofield Allan	SWEDE CREEK					60° 13' 0"	116° 31' 0"	2007- May-1	20 17- Apr -30
3 2 3	085C0 2015	Private/Residential	Trapping Cabin	Bird John Earl	HIGHWAY 1					60° 5' 1"	116° 41' 31"	2002- May-1	20 13- Apr -30
3 2 4	085C0 2018	Private/Recreational	Dock	Warner Boyd William Albert	WESTERLY SHORE OF HAY RIVER					60° 7' 0"	116° 40' 0"	2005- Oct-1	20 15- Se p- 30
3 2 5	085C0 2020	Private/Residential	Hunting and Fishing	Warner Boyd William Albert	KM 23.5 HWY 1 W.SIDE OF HAY RIVER					60° 8' 29"	116° 40' 31"	2006- Sep-1	20 16- Au g- 31
3 2 6	085C0 2021	Private/Residential	Trapping Cabin	King Mary	NEAR KM. 8, MACKENZIE HIGHWAY #1					60° 7' 0"	116° 42' 0"	2007- Aug-1	20 17- Jul -31
3 2 7	085C0 2022	Private/Residential	Trapping Cabin	Strang Dennis Wayne	NEAR THE HAY RIVER, NT					60° 1' 0"	116° 49' 0"	2007- Aug-1	20 17- Jul -31
3 2 8	085C0 2023	Private/Residential	Hunting and Fishing	Gallant Janet Lynn	KM. 7.3, NWT HWY. #1					60° 2' 14"	116° 53' 6"	2008- Apr-1	20 18- Ma r- 31
3 2 9	085C0 2024	Private/Residential	Hunting and Fishing	Belanger Ford Telesphore	NEAR KM 4.4, HWY #1					60° 1' 42"	116° 55' 20"	2009- Apr-1	20 19- Ma r- 30
3 3 0	085C0 2027	Private/Residential	Hunting and Fishing	Ashton Scott Gordon	PARCEL ADJACENT HAY RIVER, KM 36 HIGHWAY 1					60° 8' 4"	116° 41' 21"	2009- Apr-1	20 19- Ma r- 31
3 3 1	085C0 2028	Private/Residential	Hunting and Fishing	Ashton Toderick Ralph	KM 23.6 NWT HIGHWAY #1, ADJ. TO HAY RIVER					60° 8' 1"	116° 41' 26"	2009- Apr-1	20 19- Ma r- 31
3 3 2	085C0 2029	Private/Residential	Hunting and Fishing	Patenaude Troy Stacey	KM 32.3 EAST NWT HWY #1, NT					60° 12' 27"	116° 38' 41"	2009- Apr-1	20 19- Ma r- 31
3 3 3	085C0 2030	Private/Residential	Hunting and Fishing	Schuman Wally William	KM 30.7, NWT HWY #1					60° 11' 42"	116° 40' 5"	2009- Jul-1	20 19- Ju n- 30
3 3 4	085C0 2031	Private/Residential	Trapping Cabin	Patterson Orlanda Christina Mary	KM. 15.4 NWT HWY #1					60° 4' 34"	116° 46' 27"	2010- Mar-1	20 20- Fe b- 29
3 3 5	085C0 7007	Private/Residential	Traditional Use	St. Arneault Delilah Sheila Margaret	KM 41, HWY #1, BETWEEN OLD HWY & HR					60° 16' 5"	116° 33' 18"	2007- Nov-1	20 17- Oct -31

3 3 6	085C0 8006	Private/Residential	Traditional Use	Loutit Dawn Darlene	KM 50.3, HIGHWAY 1					60° 20' 22"	116° 27' 36"	2009- Jul-1	20 19- Jun- 30
3 3 7	085C0 8009	Private/Residential	Trapping Cabin	Ferguson Christine Minnie	UNS PCL NEAR ALEXANDER FALLS					60° 20' 32"	116° 26' 28"	2007- Aug-1	20 17- Jul- 31
3 3 8	085C0 8011	Private/Residential	Hunting and Fishing	McBeth Linda Maureen	KM. 50.3, NWT HWY. #1					60° 20' 49"	116° 24' 54"	2007- Mar-1	20 17- Feb- 28
3 3 9	085C0 8012	Private/Residential	Trapping Cabin	Lea Marilyn Verda	KM. 47, HWY #1, NEAR THE HAY RIVER					60° 18' 15"	116° 29' 33"	2008- Jul-1	20 18- Jun- 30
3 4 0	085C0 8013	Private/Residential	Hunting and Fishing	Price Lance Clayton	KM 47 NWT HWY #1, NT					60° 18' 6"	116° 29' 51"	2009- Apr-1	20 19- Mar- 31
3 4 1	085C0 8016	Private/Residential	Traditional Use	Lafferty Larone Edison	KM. 60.4, NWT HWY. #1					60° 24' 5"	116° 27' 8"	2010- Mar-1	20 20- Feb- 29
3 4 2	085C0 9008	Agricultural	Excrement Disposal	Hay River Poultry Farms Ltd.	TATHLINA LAKE AREA					60° 38' 59"	116° 5' 58"	2012- Apr-1	20 22- Mar- 31
3 4 3	085C0 9014	Private/Residential	Hunting and Fishing	Delorey Francis H.	KM 107.1, HWY #1					60° 40' 49"	116° 26' 20"	2008- Nov-1	20 18- Oct- 31
3 4 4	085C0 9015	Private/Residential	Traditional Use	McLeod Hughie Louis	KM 105.4 HIGHWAY # 1					60° 40' 35"	116° 25' 22"	2012- Jan-1	20 16- Dec- 31
3 4 5	085C0 9016	Private/Residential	Hunting and Fishing	Chase Russell	ESCARPME NT LAKE					60° 39' 12"	116° 22' 11"	2009- Oct-1	20 14- Sep- 30
3 4 6	085C1 4007	Utility	Communications Facil	Northwestel Inc.	KAKISA	1000, QUAD 85 C/14		678	15	60° 55' 0"	117° 15' 0"	2010- Aug-1	20 40- Jul- 31
3 4 7	085C1 4035	Utility	Communications Facil	Northland Utilities (NWT) Limited	APPROX. KM. 166.7 MACKENZIE HIGHWAY					60° 58' 0"	117° 12' 0"	2010- Oct-1	20 20- Sep- 30
3 4 8	085C1 4037	Utility	Communications Facil	Northwestel Inc.	KAKISA					60° 56' 0"	117° 25' 0"	1997- Jun-1	20 17- May- 31
3 4 9	085C1 5011	Private/Residential	Traditional Use	Deneyou a Rosie Jane	KM. 126, NWT HWY #1					61° 49' 26"	116° 36' 59"	2012- Aug-1	20 22- Jul- 31
3 5 0	085E0 1003	Private/Residential	Trapping Cabin	Bouvier Elsie Mary	KM 244.3, HIGHWAY #1					61° 3' 32"	118° 25' 57"	2011- Apr-1	20 16- Ma

				Celine										r-31
351	085E09007	Private/Residential	Residential	Malewski Colin Theodore	EASTERLY LIMIT OF HORN RIVER					61° 31' 55"	118° 0' 15"	2012-Dec-1	2017-Nov-30	
352	085F02001	Commercial	Fishing Lodge	Brabant Lodge Ltd.	BRABANT ISLAND, GREAT SL LK					61° 3' 18"	116° 35' 0"	2002-Feb-1	2027-Jan-31	
353	085F02002	Private/Recreational	Cottage	Williams Jean Nora	BRABANT ISLAND, GREAT SL LK	1001		705 68	18 15	61° 4' 0"	116° 33' 0"	1986-Nov-1	2016-Oct-31	
354	085F03002	Commercial	Highway Serv Station	Trennert Julie	JCT HIGHWAYS 1 AND 3					61° 4' 0"	117° 28' 0"	2000-Jan-1	2019-Dec-31	
355	085F04012	Utility	Communications Facil	Northwestel Inc.	MILLS LAKE					61° 7' 0"	117° 46' 0"	1986-Mar-1	2016-Feb-29	
356	085F04014	Institutional	Cultural Camp	Digaa Enterprises Ltd.	KM. 205, HIGHWAY 1					61° 7' 18"	117° 46' 30"	2004-Jan-1	2013-Dec-31	
357	085F05005	Utility	Power Plant	Northland Utilities (NWT) Limited	DORY POINT					61° 15' 13"	117° 31' 34"	2010-Jun-1	2020-May-31	
358	085F05043	Private/Residential	Residential	Matto Thomas	FORT PROVIDENCE	PTN 5		512 99	30 2	61° 21' 0"	117° 39' 0"	1985-Sep-1	2015-Aug-31	
359	085F05045	Private/Residential	Residential	Nadli Albert	FORT PROVIDENCE	PTN 8		568 16	84 0	61° 21' 0"	117° 39' 0"	1986-Oct-1	2016-Sep-30	
360	085F05117	Utility	Communications Line	Northwestel Inc.	R.B. CROSSING - MAC. RIVER NEAR FT. PROVIDENCE					61° 15' 48"	117° 33' 44"	2007-Jul-1	2017-Jun-30	
361	085F05118	Private/Residential	Residential	Vandell Derrick Dale	FORT PROVIDENCE	Ptn 59-6		512 99	30 2	61° 21' 0"	117° 39' 0"	2012-Jan-1	2041-Dec-31	
362	085F10008	Utility	Communications Facil	Northwestel Inc.	CAEN LAKE					61° 40' 0"	116° 58' 0"	1989-Nov-1	2019-Oct-31	
363	085F16004	Utility	Communications Facil	Northwestel Inc.	BIRCH LAKE					61° 57' 0"	116° 28' 0"	1989-Nov-1	2019-Oct-31	
364	085G04002	Commercial	Fish Camp	Gibb Warren Douglas	WEB ISLAND, GREAT					61° 13' 55"	115° 55' 55"	2006-Mar-1	2016-Feb-	

					SLAVE LAKE								b-29
365	085G12001	Commercial	Nature Lodge	Great Slave Sledging Company Ltd.	EAST SIDE OF MORAINE POINT					61° 36' 3"	115° 38' 20"	2001-May-1	2021-Apr-30
366	085K01014	Private/Residential	Traditional Use	Roy Deidralee Alain	KM 155 N.W.T. HWY #3					62° 8' 34"	116° 14' 49"	2011-Dec-1	2016-Nov-30
367	085K08004	Utility	Communications Facil	Northwestel Inc.	KM. 183.7, HIGHWAY #3					62° 22' 0"	116° 30' 0"	1989-Nov-1	2019-Oct-31
368	085K08007	Commercial	Outfitting Lodge	True North Safaris Ltd.	UNS. PCL HWY 3, KM 170.4					62° 15' 57"	116° 22' 40"	2008-Jun-1	2028-May-31
369	097B13001	Commercial	Outfitting Camp	Jacobson Bill	RENDEZ-VOUS LAKE					68° 52' 56"	127° 1' 56"	2004-Dec-1	2014-Nov-30
370	106A05004	Commercial	Outpost Camp	Gana River Outfitters Ltd.	MOUNTAIN RIVER AREA					64° 17' 15"	129° 43' 0"	2011-Oct-1	2028-Dec-31
371	106B05001	Commercial	Outpost Camp	Arctic Red River Outfitters Ltd.	MACKENZIE MOUNTAIN AREA					64° 26' 15"	131° 34' 10"	2005-Aug-1	2013-Jun-30
372	106B12001	Commercial	Outpost Camp	Arctic Red River Outfitters Ltd.	MACKENZIE MOUNTAIN AREA					64° 42' 10"	132° 0' 0"	2005-Aug-1	2013-Jun-30
373	106C16001	Commercial	Outpost Camp	Arctic Red River Outfitters Ltd.	MACKENZIE MOUNTAIN AREA					64° 57' 51"	132° 29' 1"	2005-Aug-1	2013-Jun-30
374	106G06001	Commercial	Outfitting Lodge	Arctic Red River Outfitters Ltd.	ARCTIC RED RIVER - W. SHORE					65° 24' 20"	131° 10' 42"	2003-Jul-1	2013-Jun-30
375	106G06003	Commercial	Airstrip	Arctic Red River Outfitters Ltd.	ARCTIC RED RIVER					65° 23' 34"	131° 9' 34"	2003-Jul-1	2013-Jun-30
376	106G06004	Commercial	Dock	Arctic Red River Outfitters Ltd.	SVEN LAKE					65° 23' 57"	131° 10' 42"	2003-Jul-1	2013-Jun-30
377	106M04002	Utility	Communications Facil	Northwestel Inc.	NEAR STONY CREEK					67° 10' 0"	135° 51' 0"	1995-Aug-1	2015-Jul-31
378	106N06011	Commercial	Cultural Camp	Andre Julie-Ann	WEST OF DZIEN DIE LAKE,					67° 17' 43"	133° 12' 50"	2007-Aug-1	2017-Jul

7				Roch							27"			Oct-31	
408	107C06008	Utility	Communications Facil	Northwest Inc.	NEAR TAGLU, RICHARDS ISLAND						69° 22' 0"	134° 52' 0"	1994-Jan-1	2014-Dec-31	
409	107C06012	Private/Residential	Hunting and Fishing	Rogers Hank A.	DENIS LAGOON						69° 22' 52"	134° 4' 23"	2008-Jun-1	2014-May-31	
410	107C12002	Private/Residential	Traditional Use	Okpik Elijah	WEST SIDE OF KENDALL ISLAND						69° 30' 0"	135° 19' 0"	2006-Aug-1	2016-Jul-31	
411	086E12001	Commercial	Fishing Lodge	963912 NWT Ltd.	NEILAND BAY, GREAT BEAR LAKE						64° 43' 47"	119° 45' 47"	2008-May-1	2028-Apr-30	
412	086K05001	Commercial	Fishing Lodge	963912 NWT Ltd.	SE SHORE CORNWALL ISLAND, MCTAVISH ARM, GREAT BEAR	Lot 1004, Quad 86K/5		894	39	88	35	66° 19' 0"	117° 46' 0"	2008-Sep-1	2018-Aug-31
413	086L12001	Commercial	Airstrip	Great Bear Lake Lodge	DEASE ARM, GREAT BEAR LAKE						66° 42' 0"	119° 42' 0"	2008-Feb-1	2033-Jan-31	
414	086L12002	Commercial	Fishing Lodge	Great Bear Lake Lodge	DEASE ARM, GREAT BEAR LAKE						66° 42' 0"	119° 40' 0"	2008-Feb-1	2033-Jan-31	
415	095M02002	Commercial	Outfitting Lodge	Redstone Trophy Hunts Ltd.	DAL LAKE						63° 8' 28"	126° 31' 27"	2010-Jul-1	2020-Jun-30	
416	095M10002	Commercial	Outfitting Camp	Redstone Trophy Hunts Ltd.	HAY HOOK LAKE						63° 30' 30"	126° 44' 37"	2010-Jul-1	2020-Jun-30	
417	095M13002	Commercial	Outpost Camp	Ram Head Outfitters Ltd.	RAM HEADLAKE						63° 56' 8"	127° 32' 56"	2012-Jun-1	2022-May-31	
418	095M16001	Commercial	Tourist Facility	Drum Lake Lodge Ltd.	SOUTHWEST SHORE WRIGLEY LAKE	1001		867	37	03	62	63° 51' 38"	126° 16' 41"	2004-Jan-1	2023-Dec-31
419	096D10001	Private/Residential	Hunting and Fishing	Plummer Kelly Benson	UNNAMED LAKE						64° 41' 0"	126° 45' 0"	2006-Oct-1	2016-Sep-30	
420	096D12001	Commercial	Outfitting Lodge	Stevens Stanley Robert	CARCAJOU LAKE	1001 and 1002, Quad 96D/1		830	34	84	94	64° 40' 39"	127° 57' 3"	2009-Mar-1	2019-Feb-28

4 2 1	096D1 3002	Private/Residential	Hunting and Fishing	Popko Richard Anthony	JAW BONE LAKE					64° 58' 0"	127° 37' 0"	2006- Apr-1	20 16- Mar- 31
4 2 2	096E0 3003	Private/Residential	Hunting and Fishing	Deschene Stephen William	NORTH SHORE OF TWENTY-FIVE MILE LAKE					65° 7' 27"	127° 20' 50"	2008- May-1	20 18- Apr- 30
4 2 3	096E0 3004	Private/Recreational	Cottage	Hickling Keith Morley Herschel	CARCAJOU RIVER					65° 7' 27"	127° 20' 50"	2009- Apr-1	20 14- Mar- 31
4 2 4	096E0 6013	Private/Recreational	Cottage	Small Anthony Paul	NEAR RADER ISLAND, MACKENZIE RIVER					65° 19' 56"	127° 10' 45"	2010- Aug-1	20 15- Jul- 31
4 2 5	096E0 6014	Private/Recreational	Cottage	Nyland Paul Eugene	24 KM DOWNSTREAM FR. N. WELL ON MACKENZIE RIVER					65° 20' 53"	127° 15' 43"	2012- Nov-1	20 17- Oct- 31
4 2 6	096E0 7048	Private/Residential	Hunting and Fishing	Fudge Campbell Pearce	BETWEEN EDIE AND HODGESON LAKE					65° 17' 55"	126° 34' 47"	2013- Sep-1	20 23- Aug- 31
4 2 7	096E0 7058	Private/Recreational	Cottage	Blake Stefan Nathaniel	EAST OF HODGESON LAKE					65° 17' 37"	126° 35' 1"	2010- Jul-1	20 20- Jun- 30
4 2 8	096E1 1003	Private/Recreational	Emergency Shelter	Popko Richard Anthony	CARIBOU LAKE					65° 42' 48"	127° 4' 22"	2008- Aug-1	20 13- Jul- 31
4 2 9	096E1 1004	Private/Recreational	Cottage	Spencer Phillip	UNNAMED LAKE, NEAR NORMAN WELLS					65° 36' 34"	127° 3' 11"	2010- Jul-1	20 20- Jun- 30
4 3 0	096E1 4001	Private/Residential	Hunting and Fishing	Payette Eric Aurele Joseph	SAM MCRAE LAKE					65° 55' 53"	127° 2' 36"	2006- Oct-1	20 16- Sep- 30
4 3 1	096E1 5001	Private/Recreational	Cottage	Bohlken Duane Alvin	NORTH SHORE TURTON LAKE					65° 52' 45"	126° 59' 0"	2013- Jun-1	20 23- May- 31
4 3 2	096H0 9001	Commercial	Emergency Shelter	963912 NWT Ltd.	LEITH PENINSULA, GREAT BEAR LAKE					65° 35' 6"	120° 2' 30"	2008- Sep-1	20 18- Aug- 31
4 3 3	096J1 1001	Commercial	Fishing Lodge	963912 NWT Ltd.	NEAR KATSEYDIE RIVER	Lot 1001, QUAD 96 J/11		894 90	39 34	66° 31' 13"	123° 10' 41"	2008- Oct-1	20 18- Sep- 30
4 3 4	096K0 8001	Commercial	Outpost Camp	963912 NWT Ltd.	GOOD HOPE BAY					66° 19' 31"	124° 21' 19"	2008- Aug-1	20 18- Jul- 31

4 3 5	096K0 8003	Private/Recreational	Cottage	Hummell e Garth Adrean	GOOD HOPE BAY					66° 19' 24"	124° 20' 44"	2010- Sep-1	20 15- Au- g- 31
4 3 6	096N0 5001	Commercial	Outpost Camp	Brown Bernard Willett	NORTH ARM, COLVILLE LAKE	1002, Quad 96N/0 5		903 70	40 07	67° 20' 0"	125° 43' 0"	2004- Jan-1	20 18- De- c- 31
4 3 7	105I1 4001	Commercial	Outpost Camp	Ram Head Outfitters Ltd.	O'GRADY LAKE					62° 59' 50"	129° 5' 34"	2005- Jan-1	20 14- De- c- 31
4 3 8	105P0 1001	Commercial	Outfitting Camp	N.W.T. Outfitters Ltd.	DIVIDE LAKE					63° 0' 48"	128° 11' 2"	2005- Jan-1	20 14- De- c- 31
4 3 9	105P0 5001	Commercial	Fuel/Sup ply Storage	Dechenla Ltd.	MILE 222 CANOL ROAD					63° 18' 5"	129° 47' 59"	2003- Sep-1	20 23- Au- g- 31
4 4 0	105P0 5002	Commercial	Nature Lodge	Dechenla Ltd.	MILE 212, CANOL ROAD					63° 24' 40"	129° 36' 46"	2003- Sep-1	20 23- Au- g- 31
4 4 1	105P0 5005	Commercial	Fuel/Sup ply Storage	Ram Head Outfitters Ltd.	MILE 222, CANOL ROAD					63° 18' 3"	129° 48' 39"	2009- Apr-1	20 19- Ma- r- 31
4 4 2	105P0 6002	Commercial	Nature Lodge	Dechenla Ltd.	NEAR INTGA RIVER					63° 26' 45"	129° 24' 15"	2003- Sep-1	20 23- Au- g- 31
4 4 3	105P0 9001	Commercial	Outfitting Lodge	NWT Outfitters Ltd.	KEELE RIVER					63° 36' 9"	128° 3' 41"	2009- Jan-1	20 28- De- c- 31
4 4 4	105P1 0002	Commercial	Outfitting Lodge	NWT Outfitters Ltd.	JUNE LAKE	1002		886 64	38 58	63° 30' 0"	128° 43' 0"	2009- Jan-1	20 28- De- c- 31
4 4 5	105P1 1001	Commercial	Nature Lodge	Dechenla Ltd.	NEAR EKWI RIVER					63° 34' 30"	129° 11' 45"	2003- Sep-1	20 23- Au- g- 31
4 4 6	105P1 5002	Commercial	Outfitting Lodge	Ram Head Outfitters Ltd.	GODLIN LAKES					63° 46' 0"	128° 46' 0"	2005- Jan-1	20 14- De- c- 31
4 4 7	105P1 5003	Commercial	Dock	Ram Head Outfitters Ltd.	GODLIN LAKES					63° 47' 21"	128° 46' 30"	2005- Jan-1	20 14- De- c- 31
4 4 8	106A0 1002	Commercial	Outpost Camp	Ram Head Outfitters Ltd.	KEELE RIVER	1003, Quad 106 A/1		898 38	39 64	64° 47' 0"	128° 45' 0"	2005- Jan-1	20 14- De- c-

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449	106A04001	Commercial	Outfitting Lodge	Mackenzie Mountain Outfitters (1978) Ltd.	MOUNTAIN LAKE					64° 6' 10"	129° 49' 17"	2005-Jan-1	2014-Dec-31
450	106A04002	Commercial	Airstrip	Mackenzie Mountain Outfitters (1978) Ltd.	S.E. END OF WILLOW HANDLE LK					64° 6' 10"	129° 49' 17"	2005-Jan-1	2014-Dec-31
451	106A05001	Commercial	Outfitting Lodge	Gana River Outfitters Ltd.	PALMER LAKE					64° 28' 18"	129° 36' 42"	2009-Jan-1	2028-Dec-31
452	106A09001	Commercial	Outfitting Lodge	Mackenzie Mountain Outfitters (1978) Ltd.	MCCLURE LAKE					64° 32' 29"	128° 22' 10"	2005-Jan-1	2014-Dec-31
453	106A09002	Commercial	Airstrip	Mackenzie Mountain Outfitters (1978) Ltd.	NEAR MCCLURE LAKE					64° 33' 3"	128° 22' 42"	2005-Jan-1	2014-Dec-31
454	106A11001	Commercial	Outfitting Lodge	Mackenzie Mountain Outfitters (1978) Ltd.	CACHE CREEK					64° 38' 0"	129° 12' 15"	2005-Jan-1	2014-Dec-31
455	106A12001	Commercial	Outfitting/Comm Camp	Gana River Outfitters	UNNAMED RIVER					64° 37' 0"	129° 37' 0"	2009-Jan-1	2028-Dec-31
456	106A13001	Commercial	Outfitting/Comm Camp	Gana River Outfitters	MOUNTAIN RIVER					64° 54' 0"	129° 55' 0"	2009-Jan-1	2028-Dec-31
457	106B02001	Commercial	Outfitting/Comm Camp	Gana River Outfitters Ltd.	UNNAMED CREEK N.W. MOUNTAIN RIVER					64° 13' 37"	130° 52' 22"	2010-Feb-1	2020-Jan-31
458	106B06001	Commercial	Outpost Camp	Arctic Red River Outfitters Ltd.	UNNAMED LAKE					64° 23' 3"	131° 0' 57"	2010-May-1	2013-Jun-30
459	106B07001	Commercial	Outfitting/Comm Camp	Gana River Outfitters	DUSTY LAKE					64° 16' 0"	130° 31' 0"	2009-Jan-1	2028-Dec-31
460	106B08001	Commercial	Outfitting/Comm Camp	Gana River Outfitters Ltd.	STONE KNIFE RIVER					64° 27' 1"	130° 12' 3"	2010-Feb-1	2020-Jan-31

4 6 1	106B1 0001	Commercial	Outpost Camp	Arctic Red River Outfitters Ltd.	MACKENZIE MOUNTAIN AREA					64° 43' 10"	130° 44' 13"	2005- Aug-1	20 13- Ju- n- 30
4 6 2	106B1 2002	Commercial	Outpost Camp	Arctic Red River Outfitters Ltd.	NEAR ORTHOGON AL RIVER					64° 40' 29"	131° 47' 51"	2010- May-1	20 13- Ju- n- 30
4 6 3	106B1 2003	Commercial	Outpost Camp	Arctic Red River Outfitters Ltd.	ARCTIC RED RIVER					64° 32' 29"	131° 31' 0"	2010- May-1	20 13- Ju- n- 30
4 6 4	106H0 1001	Private/Res idential	Hunting and Fishing	Hodgson Wesley	DORIS LAKE					65° 10' 30"	128° 19' 1"	2013- Jun-1	20 23- Ma- y- 31
4 6 5	106I0 1003	Private/Rec reational	Cottage	Jones Vincent Wallace	SOUTH EAST OF FORT GOOD HOPE					66° 10' 51"	128° 21' 57"	2012- Aug-1	20 17- Jul- -31
4 6 6	106J1 6001	Private/Res idential	Tradition al Use	Sorenson Fred	GRANDVIE W, MACKENZIE RIVER					66° 45' 39"	130° 4' 42"	1998- Dec-1	20 13- No- v- 30
4 6 7	075M 06001	Commercial	Outfitting Camp	Bathurst Inlet Develop ments (1984) Ltd.	LAC DU ROCHER					63° 28' 42"	111° 24' 49"	2011- Feb-1	20 21- Ja- n- 31
4 6 8	075M 13003	Utility	Microwav e Site	Northwes tel Inc.	MACKAY LAKE					63° 47' 28"	111° 52' 24"	2006- Sep-1	20 26- Au- g- 31
4 6 9	075M 14001	Commercial	Fishing Lodge	Warburto n Outfitters Inc.	WARBURTO N BAY					63° 45' 1"	110° 27' 0"	2009- Nov-1	20 29- Oct- -31
4 7 0	075M 15001	Commercial	Fishing Lodge	Mackay Lake Lodge 89 Ltd.	MACKAY LAKE					63° 51' 29"	110° 35' 12"	2009- Nov-1	20 29- Oct- -31
4 7 1	075M 15003	Commercial	Airstrip	Mackay Lake Lodge 89 Ltd.	MACKAY LAKE					63° 51' 29"	110° 35' 12"	2009- Nov-1	20 29- Oct- -31
4 7 2	075O0 5002	Commercial	Outfitting Camp	Drygeese Edwin	NE OF ARTILLERY LAKE, NT					63° 27' 18"	107° 32' 3"	1998- Jun-1	20 13- Ma- y- 31
4 7 3	076C0 1001	Commercial	Fishing Lodge	1691672 Alberta Ltd.	ROCKNEST BAY, AYLMER LAKE					64° 10' 0"	108° 8' 0"	2012- Dec-1	20 32- No- v- 30
4 7 4	076C0 5001	Commercial	Outfitting Lodge	Bathurst Inlet Develop ments (1984) Ltd.	THONOKIED LAKE, NT					64° 24' 51"	109° 35' 54"	2011- Sep-1	20 21- Au- g- 31

4 7 5	076C1 2001	Commercial	Outpost Camp	Qaivvik Limited	LAC DE GRAS (EAST)					64° 32' 21"	109° 59' 48"	1999- Mar-1	20 19- Feb- 28
4 7 6	076D0 1002	Commercial	Outpost Camp	True North Safaris Ltd.	MACKAY LAKE					64° 2' 34"	110° 23' 22"	2012- Apr-1	20 29- Oct- 31
4 7 7	076D0 2001	Utility	Microwav e Site	Northwes tel Inc.	COURAGEO US LAKE					64° 14' 35"	110° 56' 48"	2006- Sep-1	20 26- Aug- 31
4 7 8	076D0 3005	Commercial	Outfitting Lodge	Qaivvik Limited	COURAGEO US LAKE					62° 8' 34"	111° 16' 44"	2010- Oct-1	20 20- Sep- 30
4 7 9	076D0 3006	Commercial	Tourist Facility	Seabridg e Gold (NWT) Ltd.	MATTHEWS LAKE					64° 6' 8"	111° 15' 29"	2005- May-1	20 15- Apr- 30
4 8 0	076D0 4002	Commercial	Tourist Facility	Caribou Pass Outfitters Ltd.	JOLLY LAKE					64° 7' 14"	111° 46' 44"	2012- Aug-1	20 22- Jul- 31
4 8 1	076D0 7001	Commercial	Outpost Camp	Qaivvik Limited	LAC DE GRAS					64° 22' 0"	110° 52' 0"	1999- Mar-1	20 19- Feb- 28
4 8 2	076D1 1001	Commercial	Outpost Camp	Qaivvik Limited	LAC DE GRAS (WEST)					64° 34' 49"	111° 11' 51"	1999- Mar-1	20 19- Feb- 28
4 8 3	076D1 2001	Commercial	Outfitting Camp	Taylor Barry	LAKE PROVIDENC E					64° 42' 29"	111° 51' 24"	2008- Jan-1	20 17- Dec- 31
4 8 4	076D1 2002	Commercial	Outpost Camp	Gameti Develop ment Corporati on Ltd.	N SHORE DESTEFFAN Y LAKE					64° 38' 19"	111° 48' 39"	2008- Sep-1	20 18- Aug- 31
4 8 5	085I0 2001	Commercial	Fishing Lodge	Taiga Sports Fishing Ltd.	BLATCHFO RD LAKE					62° 9' 53"	112° 40' 49"	2008- Dec-1	20 23- Nov- 30
4 8 6	085I0 4001	Private/Rec reational	Cottage	Robertso n Gregory	DRYBONES BAY					62° 8' 9"	113° 48' 41"	2011- May-1	20 16- Apr- 30
4 8 7	085I0 5001	Private/Rec reational	Cottage	Clarke Rebekah Mary	PICKEREL LAKE	330		627 76	12 00	62° 29' 44"	113° 31' 13"	2009- Sep-1	20 39- Aug- 31
4 8 8	085I0 5002	Private/Rec reational	Cottage	Bisailon Adele Louise	PICKEREL LAKE	325		627 76	12 00	62° 29' 36"	113° 30' 56"	2003- Oct-1	20 28- Sep- 30
4 8 9	085I0 5003	Private/Rec reational	Cottage	Lodovici Moreno	PICKEREL LAKE	328		627 76	12 00	62° 29' 40"	113° 31' 5"	2009- Sep-1	20 39- Aug

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490	085105004	Private/Recreational	Cottage	Rouse William McLeod	PICKEREL LAKE	324		62776	1200	62°29'35"	113°30'49"	2003-Oct-1	2033-Sep-30
491	085105006	Private/Recreational	Cottage	Fitzgerald Robert	PICKEREL LAKE	327		62776	1200	62°29'38"	113°31'2"	2007-Jun-1	2037-May-31
492	085105007	Private/Recreational	Cottage	Collins Hazel Joyce	PICKEREL LAKE	323		62776	1200	62°29'35"	113°30'53"	2009-Aug-1	2039-Jul-31
493	085105008	Private/Recreational	Cottage	Clarke Kelly Donn	CAMERON RIVER	1006		69251	1660	62°29'29"	113°31'46"	2012-Jun-1	2042-May-31
494	085105009	Private/Recreational	Cottage	Leier Dale William	PICKEREL LAKE	322		62776	1200	62°29'34"	113°30'52"	2003-Oct-1	2033-Sep-30
495	085105010	Private/Recreational	Cottage	Paulette Hye' Dzine Higuey	PICKEREL LAKE	332		62776	1200	62°29'43"	113°31'23"	2011-Jun-1	2041-May-31
496	085105011	Private/Recreational	Cottage	Kaeser Paul William	CAMERON RIVER	1007		69251	1660	62°29'28"	113°31'51"	1985-Oct-1	2015-Sep-30
497	085105012	Commercial	Healing Camp	Foster Family Coalition of the Northwest Territories	CAMERON RIVER					62°29'21"	113°30'42"	2011-Mar-1	2031-Feb-28
498	085105013	Private/Recreational	Cottage	Whitford Ian Cameron	CAMERON RIVER	1005		69251	1660	62°29'30"	113°31'42"	1985-Feb-1	2015-Jan-31
499	085105016	Private/Recreational	Cottage	Taylor Pamela	CAMERON RIVER	1008		69251	1660	62°29'28"	113°31'53"	1985-Oct-1	2015-Sep-30
500	085105017	Private/Recreational	Cottage	Borden Michael Russell	PICKEREL LAKE	326		62776	1200	62°29'36"	113°31'0"	2011-Jul-1	2041-Jun-30
501	085105018	Private/Recreational	Cottage	Mackay Angus	PICKEREL LAKE	1004		67190	1398	62°29'31"	113°31'16"	2010-Aug-1	2040-Jul-31
502	085105019	Private/Recreational	Cottage	More-Curran Jugjit Kaur	PICKEREL LAKE	1003		67190	1398	62°29'32"	113°30'13"	2010-Aug-1	2040-Jul-31

503	085105020	Private/Recreational	Cottage	Franklin Ira	PICKEREL LAKE	1002	67190	1398	62°29'31"	113°29'59"	2010-Aug-1	2040-Jul-31
504	085105021	Private/Recreational	Cottage	Brown Clarence Bruce	DEFEAT LAKE	1013 QUAD 85I/5	81963	3323	62°25'0"	113°37'0"	1999-May-1	2029-Apr-30
505	085105022	Private/Recreational	Cottage	Stringer Scott David	PICKEREL LAKE	331	62776	1200	62°29'44"	113°31'17"	2011-Jul-1	2041-Jun-30
506	085106001	Private/Recreational	Cottage	Sparling James	REID LAKE	1003	65769	1315	62°28'0"	113°24'16"	2011-Jul-1	2041-Jun-30
507	085106002	Private/Recreational	Cottage	Poulter John	REID LAKE	1014	66508	1356	62°28'44"	113°24'51"	1984-May-1	2014-Apr-30
508	085106003	Private/Recreational	Cottage	Short Danny	REID LAKE	1005	65769	1315	62°28'0"	113°24'22"	1984-May-1	2014-Apr-30
509	085106004	Private/Recreational	Cottage	Burles Jacquelyn	REID LAKE	1009	66408	1350	62°27'52"	113°22'39"	2011-Jul-1	2041-Jun-30
510	085106005	Private/Recreational	Cottage	Bauhaus Rene	REID LAKE	1012	66508	1356	62°28'48"	113°24'56"	2012-Aug-1	2042-Jul-31
511	085106006	Private/Recreational	Cottage	McDonald James	REID LAKE	1010	66408	1350	62°28'0"	113°24'19"	2011-Jul-1	2041-Jun-30
512	085106007	Private/Recreational	Cottage	Fox Sandra Lynn	REID LAKE	1001	65769	1315	62°28'0"	113°25'0"	2012-Aug-1	2042-Jul-31
513	085106008	Private/Recreational	Cottage	Robertson Myra Olive Weibe	REID LAKE	1002	65769	1315	62°28'0"	113°24'0"	2008-Sep-1	2038-Aug-31
514	085106009	Private/Recreational	Cottage	Bertolini Pietro	REID LAKE	1004	65769	1315	62°28'0"	113°24'0"	2010-Aug-1	2040-Jul-31
515	085106010	Private/Recreational	Cottage	Marshall N. Wells	REID LAKE	1015	66508	1356	62°28'42"	113°24'53"	2012-Aug-1	2042-Jul-31
516	085106012	Private/Recreational	Cottage	Logsdon Hal	REID LAKE	1008	66408	1350	62°28'0"	113°22'0"	2010-Aug-1	2040-Jul-31
517	085106014	Private/Recreational	Cottage	Collinson Robert	REID LAKE	1013	66508	1356	62°28'46"	113°24'53"	1985-Jul-1	2014-Jun-30
518	085106015	Private/Recreational	Cottage	Wind David	PICKEREL LAKE	1001	67190	1398	62°29'31"	113°29'56"	1984-May-1	2014-Apr

5 3 3	08511 1006	Private/Recreational	Cottage	Wolfe Brett Alexander	TIBBITT LAKE	1003		680 39	14 91	62° 33' 6"	113° 21' 46"	2012- Aug-1	20 42- Jul -31
5 3 4	08511 1007	Private/Recreational	Cottage	Magrum Warren Patrick	TIBBITT LAKE	1005		680 39	14 91	62° 33' 0"	113° 21' 58"	2012- Dec-1	20 42- Nov- 30
5 3 5	08511 1008	Private/Recreational	Cottage	Stewart Elaine	TIBBITT LAKE	1007		680 39	14 91	62° 32' 58"	113° 22' 4"	2012- Aug-1	20 42- Jul -31
5 3 6	08511 1009	Private/Recreational	Cottage	Lebel Pierre Roger	TIBBITT LAKE	1009		680 40	14 92	62° 32' 49"	113° 20' 39"	2012- Aug-1	20 42- Jul -31
5 3 7	08511 1011	Private/Recreational	Cottage	Hamre Gordon Macleod	TIBBITT LAKE	1011		680 40	14 92	62° 32' 44"	113° 20' 34"	2012- Aug-1	20 42- Jul -31
5 3 8	08511 1013	Private/Recreational	Cottage	Leonardi s Joseph	TIBBITT LAKE	1022		688 52	15 90	62° 33' 33"	113° 20' 47"	1984- May-1	20 14- Apr -30
5 3 9	08511 1014	Private/Recreational	Cottage	Cassell Terrence	TIBBITT LAKE	1023		688 52	15 90	62° 33' 30"	113° 20' 47"	1984- May-1	20 14- Apr -30
5 4 0	08511 1015	Private/Recreational	Cottage	Schauert e Douglas James	TIBBITT LAKE	1024		688 52	15 90	62° 33' 28"	113° 20' 47"	1984- May-1	20 14- Apr -30
5 4 1	08511 1017	Private/Recreational	Cottage	Weaver David Adam	TIBBITT LAKE	1026		688 52	15 90	62° 33' 0"	113° 21' 0"	1984- May-1	20 14- Apr -30
5 4 2	08511 1023	Private/Recreational	Cottage	Little Lois	PENINSULA LAKE	1019		688 54	15 92	62° 31' 34"	113° 22' 4"	1984- May-1	20 14- Apr -30
5 4 3	08511 2001	Private/Recreational	Cottage	Lang Kevin Joseph	PONTOON LAKE	6		629 74	12 15	62° 32' 43"	113° 58' 19"	2009- Sep-1	20 39- Au g- 31
5 4 4	08511 2003	Private/Recreational	Cottage	Wasylyci a Marianne Laurie	PONTOON LAKE	2		629 74	12 15	62° 32' 34"	113° 58' 17"	2006- Jan-1	20 35- De c- 31
5 4 5	08511 2004	Private/Recreational	Cottage	Yonge Linda	PONTOON LAKE	1000		657 66	13 17	62° 32' 48"	113° 58' 28"	2011- Jul-1	20 41- Ju n- 30
5 4 6	08511 2005	Private/Recreational	Cottage	Yonge Linda	PONTOON LAKE	9		629 74	12 15	62° 32' 47"	113° 58' 32"	2008- Mar-1	20 38- Fe b- 28
5 4 7	08511 2006	Private/Recreational	Cottage	Eggers Doris	PONTOON LAKE	7		629 74	12 15	62° 32' 46"	113° 58' 25"	2007- Jun-1	20 37- Ma y- 31
5 4 8	08511 2007	Private/Recreational	Cottage	Schick Robert	PONTOON LAKE	5		629 74	12 15	62° 32' 41"	113° 58' 18"	2007- Jun-1	20 37- Ma

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549	08511 2008	Private/Recreational	Cottage	Schauerte Kathleen Anne	PONTOON LAKE	11	629 74	12 15	62° 32' 47"	113° 58' 40"	2007-Jun-1	2037-May-31	
550	08511 2009	Private/Recreational	Cottage	Kelso Blaine	PONTOON LAKE	1	629 74	12 15	62° 32' 33"	113° 58' 19"	2007-Jun-1	2037-May-31	
551	08511 2010	Private/Recreational	Cottage	Clark James D.	PONTOON LAKE	4	629 74	12 15	62° 32' 39"	113° 58' 18"	2007-Jun-1	2037-May-31	
552	08511 2011	Private/Recreational	Cottage	Smith Norman Edward	PONTOON LAKE	1002	657 66	13 17	62° 32' 53"	113° 58' 23"	2009-Sep-1	2039-Aug-31	
553	08511 2012	Private/Recreational	Cottage	Strong Gary	PONTOON LAKE	12	629 74	12 15	62° 32' 45"	113° 58' 46"	2010-Aug-1	2040-Jul-31	
554	08511 2013	Private/Recreational	Cottage	Stone Elwood	PONTOON LAKE	3	629 74	12 15	62° 32' 36"	113° 58' 16"	1984-May-1	2014-Apr-30	
555	08511 2015	Private/Recreational	Cottage	Toner Sheldon Nicholas	SMALL LAKE	1033	657 68	13 18	62° 31' 10"	113° 50' 24"	2012-Aug-1	2042-Jul-31	
556	08511 2016	Private/Recreational	Cottage	Walker Mark Thomas	SMALL LAKE	1037	657 68	13 18	62° 30' 56"	113° 48' 35"	2008-Sep-1	2038-Aug-31	
557	08511 2017	Private/Recreational	Cottage	Kay Sara Anna Elizabeth	SMALL LAKE	1036	657 68	13 18	62° 30' 57"	113° 48' 34"	2008-Sep-1	2038-Aug-31	
558	08511 2018	Private/Recreational	Cottage	Hall James Peter	SMALL LAKE	1034	657 68	13 18	62° 31' 8"	113° 50' 18"	2008-Sep-1	2038-Aug-31	
559	08511 2019	Private/Recreational	Cottage	Gamble Paul Allan	UNNAMED LAKE	1092	692 52	16 59	62° 31' 16"	113° 49' 46"	1984-Dec-1	2014-Nov-30	
560	08511 2020	Private/Recreational	Cottage	Barry Richard	PRELUDE LAKE	1050	653 43	12 90	62° 34' 35"	113° 52' 22"	2008-Sep-1	2038-Aug-31	
561	08511 2021	Private/Recreational	Cottage	Ross Dale	PRELUDE LAKE	1042	653 42	12 89	62° 35' 27"	113° 54' 34"	2008-Sep-1	2038-Aug-31	
562	08511 2022	Private/Recreational	Cottage	Chambers James Frederick	PRELUDE LAKE	1046	653 43	12 90	62° 34' 46"	113° 52' 18"	2011-Jul-1	2041-Jun-	

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5 6 3	08511 2023	Private/Rec reational	Cottage	Hiscock Ronald Taylor	PRELUDE LAKE	1039		653 42	12 89	62° 35' 29"	113° 54' 46"	2008- Sep-1	20 38- Au- g- 31
5 6 4	08511 2024	Private/Rec reational	Cottage	Argue John	PRELUDE LAKE	1049		653 43	12 90	62° 34' 38"	113° 52' 22"	2008- Sep-1	20 38- Au- g- 31
5 6 5	08511 2025	Private/Rec reational	Cottage	Allen Peter	PRELUDE LAKE	1040		653 42	12 89	62° 34' 29"	113° 54' 44"	2008- Sep-1	20 38- Au- g- 31
5 6 6	08511 2026	Private/Rec reational	Cottage	Trecartin Thomas	PRELUDE LAKE	1043		653 42	12 89	62° 35' 27"	113° 54' 28"	2010- Aug-1	20 40- Jul- 31
5 6 7	08511 2027	Private/Rec reational	Cottage	Barnet John	PRELUDE LAKE	1045		653 43	12 90	62° 34' 46"	113° 52' 19"	2010- Aug-1	20 40- Jul- 31
5 6 8	08511 2028	Private/Rec reational	Cottage	Layland Andrew James	PRELUDE LAKE	342		625 12	11 49	62° 33' 31"	113° 57' 2"	2007- Jun-1	20 37- Ma- y- 31
5 6 9	08511 2029	Private/Rec reational	Cottage	Eggenbe rger Edward	PRELUDE LAKE	350		625 12	11 49	62° 33' 33"	113° 56' 35"	2007- Jun-1	20 37- Ma- y- 31
5 7 0	08511 2030	Private/Rec reational	Cottage	Heath Brad	PRELUDE LAKE	1065		664 17	13 52	62° 33' 0"	113° 55' 0"	2005- Dec-1	20 35- No- v- 30
5 7 1	08511 2031	Private/Rec reational	Cottage	MacGilliv ray Sean Kelly	PRELUDE LAKE	346		625 12	11 49	62° 33' 27"	113° 56' 28"	2006- May-1	20 36- Apr- 30
5 7 2	08511 2032	Private/Rec reational	Cottage	Hayden Kelly M.	PRELUDE LAKE	1095		693 92	16 89	62° 36' 0"	113° 57' 0"	1984- Nov-1	20 14- Oct- 31
5 7 3	08511 2034	Private/Rec reational	Cottage	Grandmo nd Theresa Tracy Mary	PRELUDE LAKE	1064		659 94	13 25	62° 33' 27"	113° 56' 50"	2005- Sep-1	20 35- Au- g- 31
5 7 4	08511 2035	Private/Rec reational	Cottage	Bolivar John Richard	PRELUDE LAKE	1015		657 67	13 16	62° 33' 0"	113° 55' 0"	2008- Sep-1	20 38- Au- g- 31
5 7 5	08511 2036	Private/Rec reational	Cottage	Kainz Robert Peter	PRELUDE LAKE	1017		657 67	13 16	62° 33' 0"	113° 55' 0"	2008- Sep-1	20 38- Au- g- 31
5 7 6	08511 2037	Private/Rec reational	Cottage	Inman Janet	PRELUDE LAKE	338		625 12	11 49	62° 33' 0"	113° 57' 0"	2006- Apr-1	20 36- Ma- r- 31

5 7 7	08511 2038	Private/Recreational	Cottage	Tymchatyn Patrick	PRELUDE LAKE	1006		657 67	13 16	62° 33' 0"	113° 58' 0"	2006- Sep-1	20 36- Au- g- 31
5 7 8	08511 2039	Private/Recreational	Cottage	Labelle Barbara	RIDGE LAKE	1029		653 41	12 88	62° 31' 0"	113° 52' 0"	2012- Aug-1	20 42- Jul- 31
5 7 9	08511 2040	Private/Recreational	Cottage	Gibson Carol	PRELUDE LAKE	336		625 12	11 49	62° 33' 0"	113° 57' 0"	2006- Apr-1	20 36- Mar- 31
5 8 0	08511 2041	Private/Recreational	Cottage	Jenkins Timothy Alan	PRELUDE LAKE	1013		657 67	13 16	62° 33' 0"	113° 55' 0"	2008- Sep-1	20 38- Au- g- 31
5 8 1	08511 2042	Private/Recreational	Cottage	Hamer Terence	PRELUDE LAKE EAST	1107		717 81	19 94	62° 33' 0"	113° 55' 0"	2006- Jun-1	20 36- May- 31
5 8 2	08511 2043	Private/Recreational	Cottage	Tarbett Wanda Doreen	PRELUDE LAKE EAST	1003		657 67	13 16	62° 33' 0"	113° 55' 0"	2012- Aug-1	20 42- Jul- 31
5 8 3	08511 2044	Private/Recreational	Cottage	Karpan Bernalda (Bernie)	PRELUDE LAKE EAST	353		625 12	11 49	62° 33' 32"	113° 56' 30"	2005- Jun-1	20 35- May- 31
5 8 4	08511 2045	Private/Recreational	Cottage	Schollar Dale Robert Lorne	PRELUDE LAKE	341		625 12	11 49	62° 33' 0"	113° 57' 0"	2011- Sep-1	20 41- Au- g- 31
5 8 5	08511 2046	Private/Recreational	Cottage	Gillard Paul Harold	PRELUDE LAKE SOUTH	335		625 12	11 49	62° 33' 0"	113° 0' 0"	2010- Oct-1	20 40- Sep- 30
5 8 6	08511 2047	Private/Recreational	Cottage	Grabke Dwight Frederick	PRELUDE LAKE EAST	1016		657 67	13 16	62° 33' 0"	113° 56' 0"	2008- Sep-1	20 38- Au- g- 31
5 8 7	08511 2048	Private/Recreational	Cottage	Ball Jeromy	PRELUDE LAKE EAST EXTENSION	1010		657 67	13 16	62° 33' 0"	113° 55' 0"	2008- Sep-1	20 38- Au- g- 31
5 8 8	08511 2049	Private/Recreational	Cottage	Berry Wayne Robert	PRELUDE LAKE	354		625 12	11 49	62° 33' 31"	113° 56' 26"	2006- Jun-1	20 36- May- 31
5 8 9	08511 2050	Private/Recreational	Cottage	Chambers James Frederick	PRELUDE LAKE EAST	1014		657 67	13 16	62° 33' 0"	113° 55' 0"	2008- Sep-1	20 38- Au- g- 31
5 9 0	08511 2051	Private/Recreational	Cottage	Woytuik Mary Ann	PRELUDE LAKE SOUTH	351		625 12	11 49	62° 33' 36"	113° 56' 34"	2007- Jun-1	20 37- May- 31

591	085112052	Private/Recreational	Cottage	Marshall Sandra Anne	PRELUDE LAKE SOUTH	337		625 12	11 49	62° 33' 0"	113° 57' 0"	2007- Jun-1	20 37- May- 31
592	085112053	Private/Recreational	Cottage	Coumont Bart Raymond	PRELUDE LAKE SOUTH	343		625 12	11 49	62° 33' 30"	113° 56' 59"	2010- Aug-1	20 40- Jul- 31
593	085112055	Private/Recreational	Cottage	McKenna Janice Teresa	PRELUDE LAKE	1004		657 67	13 16	62° 33' 0"	113° 55' 0"	2010- Aug-1	20 40- Jul- 31
594	085112056	Private/Recreational	Cottage	Knutson Dana	PRELUDE LAKE EAST	1012		657 67	13 16	62° 34' 18"	113° 51' 59"	2010- Aug-1	20 40- Jul- 31
595	085112057	Private/Recreational	Cottage	Deleff Thomas Edwin	RIDGE LAKE	1028		653 41	12 88	62° 31' 0"	113° 52' 0"	1984- May-1	20 14- Apr- 30
596	085112058	Private/Recreational	Cottage	Albers James Thomas	HIGHWAY #4	1091		692 49	16 55	62° 31' 0"	113° 52' 0"	1985- Apr-1	20 15- Mar- 31
597	085112059	Private/Recreational	Cottage	Abernethy John Richard	PRELUDE LAKE SOUTH	1058 & unsurveyed land		662 82	13 37	62° 33' 0"	113° 54' 0"	2005- Jun-1	20 30- May- 31
598	085112060	Private/Recreational	Cottage	Wilson Harald	PRELUDE LAKE SOUTH EAST	1019		653 39	12 92	62° 33' 0"	113° 55' 0"	2008- Sep-1	20 38- Aug- 31
599	085112061	Private/Recreational	Cottage	Vikse Darrell Harry	PRELUDE LAKE SOUTH	1060		662 82	13 37	62° 31' 0"	113° 54' 0"	1994- Jun-1	20 24- May- 31
600	085112062	Private/Recreational	Cottage	Abernethy John Richard	PRELUDE LAKE SOUTH	1056		662 82	13 37	62° 33' 0"	113° 54' 0"	2003- Aug-1	20 33- Jul- 31
601	085112063	Private/Recreational	Cottage	Bevington Susan	PRELUDE LAKE EAST	347		625 12	11 49	62° 33' 27"	113° 56' 33"	2006- Jun-1	20 36- May- 31
602	085112064	Private/Recreational	Cottage	Parisella Andre Roger	RIDGE LAKE	1030		653 41	12 88	62° 32' 0"	113° 52' 0"	2008- Sep-1	20 38- Aug- 31
603	085112065	Private/Recreational	Cottage	Lower Elaine	PRELUDE LAKE SOUTH EAST	1023		653 40	12 91	62° 33' 0"	113° 52' 0"	2008- Sep-1	20 38- Aug- 31
604	085112066	Private/Recreational	Cottage	Sveinsson David	PRELUDE LAKE SOUTH	339		625 12	11 49	62° 33' 0"	113° 57' 0"	2004- Sep-1	20 29- Aug- 31
605	085112067	Private/Recreational	Cottage	Dyck Lawrence J.	RIDGE COTTAGE SUBDIVISION	1031		653 41	12 88	62° 33' 0"	113° 55' 0"	2010- Sep-1	20 40- Aug- 31

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6 0 6	08511 2068	Private/Rec reational	Cottage	Case Cheryl Ann	PRELUDE LAKE SOUTH EAST	1020		653 39	12 92	62° 33' 0"	113° 55' 0"	2008- Sep-1	20 38- Au- g- 31
6 0 7	08511 2069	Private/Rec reational	Cottage	Tumche wics Robert	PRELUDE LAKE SOUTH EAST	1062		662 82	13 37	62° 33' 0"	113° 52' 0"	2012- Aug-1	20 42- Jul- 31
6 0 8	08511 2070	Private/Rec reational	Cottage	White Lynn	PRELUDE LAKE	1099		693 94	16 83	62° 34' 36"	113° 53' 14"	1985- May-1	20 15- Apr- 30
6 0 9	08511 2071	Private/Rec reational	Cottage	Dewar Blair Charles	PRELUDE LAKE	1052		657 67	13 16	62° 33' 29"	113° 56' 35"	1995- Jul-15	20 25- Jul- 14
6 1 0	08511 2074	Private/Rec reational	Cottage	Zacharia ssen Linda	PRELUDE LAKE	1063		662 82	13 37	62° 33' 0"	113° 57' 0"	2005- Oct-1	20 35- Se- p- 30
6 1 1	08511 2075	Private/Rec reational	Cottage	Simons Martina	PRELUDE LAKE EAST	1009		657 67	13 16	62° 33' 35"	113° 55' 51"	2008- Sep-1	20 38- Au- g- 31
6 1 2	08511 2080	Private/Rec reational	Org. Campsite	Girl Guides of Canada	PRELUDE LAKE	1103		700 15	17 62	62° 33' 48"	113° 59' 14"	2004- Oct-1	20 32- Se- p- 30
6 1 3	08511 2081	Private/Rec reational	Cottage	Harker Paula Jean	PRELUDE LAKE	1098		693 94	16 83	62° 34' 46"	113° 53' 43"	1985- Apr-1	20 15- Ma- r- 31
6 1 4	08511 2082	Private/Rec reational	Cottage	Ihaluniavi k Club	PRELUDE LAKE					62° 31' 0"	113° 46' 0"	2008- Mar-1	20 18- Fe- b- 28
6 1 5	08511 2083	Private/Rec reational	Cottage	Merrithe w Gregory Guy	PRELUDE LAKE	1097		693 93	16 90	62° 35' 29"	113° 55' 37"	1985- Jul-1	20 15- Ju- n- 30
6 1 6	08511 2084	Private/Rec reational	Cottage	McNenly Donald	PRELUDE LAKE	1093		693 90	16 87	62° 35' 8"	113° 58' 1"	1985- Sep-1	20 15- Au- g- 31
6 1 7	08511 2118	Private/Rec reational	Cottage	Thuroo Roger Frederick	PRELUDE LAKE	1075		681 30	15 27	62° 33' 0"	113° 55' 0"	2013- Jan-1	20 42- De- c- 31
6 1 8	08511 2121	Private/Rec reational	Cottage	Gostlin Kevin Earl	PRELUDE LAKE	1094		693 91	16 88	62° 35' 49"	113° 57' 25"	1985- Nov-1	20 15- Oct- 31
6 1 9	08511 2123	Private/Rec reational	Cottage	Overvold Robert	PONTOON LAKE	8		629 74	12 15	62° 32' 45"	113° 58' 28"	2007- Jun-1	20 37- Ma- y- 31

6 2 0	08511 2124	Private/Recreational	Cottage	Watson Barbara Ann	PRELUDE LAKE	1025		653 40	12 91	62° 33' 0"	113° 52' 0"	2010- Nov-1	20 40- Oct -31
6 2 1	08511 2125	Private/Recreational	Cottage	Eddy Kurtis Maxwell	PRELUDE LAKE	1041		653 42	12 89	62° 35' 27"	113° 54' 38"	2005- Aug-1	20 35- Jul -31
6 2 2	08511 2126	Private/Recreational	Cottage	Smith Rosalie Helen	PRELUDE LAKE EAST	1008		657 67	13 16	62° 33' 0"	113° 55' 0"	2010- Aug-1	20 40- Jul -31
6 2 3	08511 2128	Private/Recreational	Cottage	Needham Mark Gerrard	PRELUDE LAKE	1096		693 92	16 89	62° 34' 0"	113° 58' 0"	1985- Jul-1	20 15- Jun -30
6 2 4	08511 2131	Private/Recreational	Cottage	Osborne Ronald Wayne	PRELUDE LAKE	1074		681 30	15 27	62° 33' 0"	113° 55' 0"	2013- Jan-1	20 42- Dec -31
6 2 5	08511 2132	Private/Recreational	Cottage	Riviere Heather Saviah	PRELUDE LAKE	344		625 12	11 49	62° 33' 28"	113° 56' 56"	2011- Jul-1	20 41- Jun -30
6 2 6	08511 2133	Private/Recreational	Cottage	Theil Eberhard	PRELUDE LAKE	1053		657 67	13 16	62° 33' 31"	113° 56' 38"	2011- Jul-1	20 41- Jun -30
6 2 7	08511 2134	Private/Recreational	Cottage	Maguire Deborah Jane	PRELUDE LAKE EAST	1005		657 67	13 16	62° 33' 0"	113° 55' 0"	2011- Jul-1	20 41- Jun -30
6 2 8	08511 2135	Private/Recreational	Cottage	Hardie Mervyn A. (Pete)	RIDGE LAKE	1027		653 41	12 88	62° 31' 0"	113° 52' 0"	1984- May-1	20 14- Apr -30
6 2 9	08511 2136	Private/Recreational	Cottage	Reid Joe Harold	PRELUDE LAKE	1022		653 40	12 91	62° 34' 0"	113° 58' 0"	2011- Jul-1	20 41- Jun -30
6 3 0	08511 2137	Private/Recreational	Cottage	Ondrack John David	PRELUDE LAKE	1024		653 40	12 91	62° 33' 0"	113° 49' 0"	1987- May-1	20 14- Apr -30
6 3 1	08511 2138	Private/Recreational	Cottage	Singer Garry L.	PRELUDE LAKE	1047		653 43	12 90	62° 34' 44"	113° 52' 18"	2011- Jul-1	20 41- Jun -30
6 3 2	08511 2144	Private/Recreational	Cottage	Strakowski Lynda Kathleen	PRELUDE LAKE	1011		657 67	13 16	62° 34' 0"	113° 58' 0"	2010- Aug-1	20 40- Jul -31
6 3 3	08511 2147	Private/Recreational	Cottage	Odell Michael	PRELUDE LAKE	1077		681 30	15 27	62° 33' 0"	113° 55' 0"	2006- Aug-1	20 36- Jul -31
6 3 4	08511 2149	Private/Recreational	Cottage	Redshaw Robert	PRELUDE LAKE	1079		681 30	15 27	62° 33' 0"	113° 55' 0"	2012- Aug-1	20 42- Jul -31

6 3 5	08511 2150	Private/Recreational	Cottage	Coe Marie Jill	PRELUDE LAKE	1080		681 30	15 27	62° 33' 0"	113° 55' 0"	2012- Aug-1	20 42- Jul -31
6 3 6	08511 2151	Private/Recreational	Cottage	Giguere Patrick	PRELUDE LAKE	1082		681 30	15 27	62° 33' 0"	113° 55' 0"	2011- Sep-1	20 41- Au- g- 31
6 3 7	08511 2153	Private/Recreational	Cottage	Beatson Pamela Elise	PRELUDE LAKE EAST	1084		681 30	15 27	62° 33' 0"	113° 55' 0"	2012- Aug-1	20 42- Jul -31
6 3 8	08511 2154	Private/Recreational	Cottage	Mercredi Lawrence	PRELUDE LAKE	1085		681 30	15 27	62° 33' 0"	113° 55' 0"	2012- Aug-1	20 42- Jul -31
6 3 9	08511 2156	Private/Recreational	Cottage	Lang Michael	PRELUDE LAKE	1068		679 30	14 97	62° 34' 18"	113° 51' 59"	2005- Dec-1	20 35- No- v- 30
6 4 0	08511 2158	Private/Recreational	Cottage	Beauchamp Peter	PRELUDE LAKE	1070		679 30	14 97	62° 34' 13"	113° 51' 51"	2012- Aug-1	20 42- Jul -31
6 4 1	08511 2159	Private/Recreational	Cottage	Millar Steven	PRELUDE LAKE	1081		681 30	15 27	62° 33' 0"	113° 55' 0"	2012- Aug-1	20 42- Jul -31
6 4 2	08511 2160	Private/Recreational	Cottage	Case Juanita	PRELUDE LAKE	1076		681 30	15 27	62° 33' 0"	113° 54' 0"	2012- Aug-1	20 42- Jul -31
6 4 3	08511 2161	Private/Recreational	Cottage	Wu Tsan- Kun	PRELUDE LAKE	1090		688 53	15 91	62° 33' 0"	113° 54' 0"	1984- May-1	20 14- Apr -30
6 4 4	08511 2162	Private/Recreational	Cottage	McKnight Kimberly Ann	PRELUDE LAKE	1089		688 53	15 91	62° 33' 0"	113° 54' 0"	1984- May-1	20 14- Apr -30
6 4 5	08511 2163	Private/Recreational	Cottage	Bolivar John Richard	PLANT LAKE					62° 31' 51"	113° 35' 18"	2010- Jan-1	20 14- De- c- 31
6 4 6	08511 2164	Private/Recreational	Cottage	Brown Eric Douglas	HIDDEN LAKE	1111		724 50	20 67	62° 34' 0"	113° 34' 0"	1990- Mar-1	20 20- Fe- b- 29
6 4 7	08511 2168	Private/Residential	Trapping Cabin	Woodward Gwen	S.E. PRELUDE LAKE					62° 30' 53"	113° 46' 24"	2013- Feb-1	20 23- Jan -31
6 4 8	08511 2212	Private/Residential	Hunting and Fishing	Boyd Michael James	HIDDEN LAKE AREA					62° 32' 2"	113° 31' 4"	2012- Dec-1	20 17- Nov -30
6 4 9	08511 2213	Private/Residential	Hunting and Fishing	Osmond Hughie George	HIDDEN LAKE					62° 32' 8"	113° 30' 40"	2012- Dec-1	20 17- Nov -30

6 5 0	08511 2214	Private/Residential	Hunting and Fishing	Pettes James Russell	NEAR HIDDEN LAKE					62° 31' 19"	113° 30' 11"	2013- Jan-1	20 17- De- c- 31
6 5 1	08511 2218	Private/Residential	Hunting and Fishing	Stewart Scott Douglas	HIDDEN LAKE AREA					62° 32' 26"	113° 30' 24"	2010- Apr-1	20 15- Ma- r- 31
6 5 2	08511 2220	Private/Residential	Hunting and Fishing	Lee Olivia McLean	HIDDEN LAKE					62° 33' 10"	113° 31' 1"	2011- Sep-1	20 16- Au- g- 31
6 5 3	08511 2221	Private/Residential	Hunting and Fishing	Boken Nicholas Gordon	PLANT LAKE					62° 31' 22"	113° 30' 42"	2012- Feb-1	20 17- Ja- n- 31
6 5 4	08511 3001	Commercial	Fishing Lodge	Yellow Dog Lodge Inc.	DUNCAN AND GRAHAM LAKES					62° 53' 28"	113° 52' 4"	2002- Mar-1	20 22- Fe- b- 28
6 5 5	08511 3002	Private/Residential	Traditional Use	Turner Robert Daniel Bryan	NORTH EAST SHORE WEDGE LAKE					62° 52' 41"	113° 38' 28"	2009- Jan-1	20 18- De- c- 31
6 5 6	08511 3004	Private/Residential	Hunting and Fishing	Mullin Travis Melvin	SOUTH OF WEDGE LAKE					62° 46' 39"	113° 47' 55"	2012- Jun-1	20 17- Ma- y- 31
6 5 7	08511 3005	Private/Residential	Hunting and Fishing	Strain Darin James	DUNCAN LAKE					62° 56' 7"	113° 53' 59"	2009- Dec-1	20 14- No- v- 30
6 5 8	08511 4007	Utility	Microwave Site	Northwest Inc.	PATERSON LAKE					62° 53' 41"	113° 1' 31"	2006- Sep-1	20 26- Au- g- 31
6 5 9	08511 5001	Private/Residential	Traditional Use	Rocher Lou Armand	LANGUISH LAKE					62° 46' 16"	112° 51' 29"	2005- Sep-1	20 15- Au- g- 31
6 6 0	085J0 1003	Private/Residential	Hunting and Fishing	Nowell Bonita Rose	NORTH OF PILOT ISLANDS					62° 14' 30"	114° 5' 44"	2010- Jul-1	20 15- Ju- n- 30
6 6 1	085J0 3001	Private/Residential	Trapping Cabin	Williams Carl Robert	MCIVER BAY, GREAT SLAVE LAKE					62° 7' 58"	115° 3' 33"	2010- Jul-1	20 15- Ju- n- 30
6 6 2	085J0 6005	Private/Recreational	Cottage	Jaeb Gary	WHITEBEACH POINT	1006		671 91	13 99	62° 28' 0"	115° 15' 0"	2010- Aug-1	20 40- Jul- 31
6 6 3	085J0 6019	Private/Residential	Hunting and Fishing	Brezinski Kevin Michael	CHEDABUC TO LAKE					62° 23' 29"	115° 28' 13"	2013- Apr-1	20 18- Ma- r- 31

6 6 4	085J0 7005	Private/Residential	Trapping Cabin	Williams Anne Marie	MILE 8.5, HIGHWAY 3						62° 28' 31"	114° 41' 53"	2010- Jan-1	20 19- Dec- 31
6 6 5	085J0 7007	Private/Residential	Hunting and Fishing	Olson Irwin Clarence	KM 322.2, HIGHWAY #3						62° 28' 14"	114° 39' 30"	2011- Dec-1	20 21- Nov- 30
6 6 6	085J0 7009	Commercial	Tourist Facility	Enodah Wildernes Travel Ltd.	KM 318.6 HWY #3						62° 28' 48"	114° 43' 18"	2004- Aug-1	20 14- Jul- 31
6 6 7	085J0 7010	Commercial	Outfitting Lodge	Enodah Wildernes Travel Ltd.	TROUT ROCK IS. ON GSL						62° 27' 56"	114° 58' 31"	2004- Aug-1	20 34- Jul- 31
6 6 8	085J0 7014	Private/Residential	Traditional Use	Harman Bertha L.	HIGHWAY #3						62° 28' 50"	114° 45' 2"	2010- Feb-1	20 14- Jan- 31
6 6 9	085J0 7015	Private/Residential	Traditional Use	Leblanc Richard	KM 320.8, HWY #3						62° 29' 0"	114° 45' 18"	2009- Feb-1	20 14- Jan- 31
6 7 0	085J0 7016	Private/Residential	Traditional Use	Langenh an Wayne Lubert	KM 317.6, HIGHWAY #3						62° 28' 51"	114° 44' 35"	2011- Sep-1	20 21- Aug- 31
6 7 1	085J0 7018	Private/Residential	Hunting and Fishing	Mailloux Sean	ISLAND IN GREAT SLAVE LAKE						62° 21' 31"	114° 33' 32"	2009- Feb-1	20 14- Jan- 31
6 7 2	085J0 7019	Private/Residential	Hunting and Fishing	Bourque Magnus Nelson	NWT HWY #3						62° 28' 5"	114° 39' 5"	2010- May-1	20 15- Apr- 30
6 7 3	085J0 8013	Private/Recreational	Dock	Arychuk Alex	YELLOWKNIFE	Adj Lot 9	13	423	17	0	62° 28' 6"	114° 20' 31"	2010- Nov-1	20 20- Oct- 31
6 7 4	085J0 8017	Commercial	Dock	8199400 Canada Inc.	YELLOWKNIFE						62° 27' 56"	114° 20' 42"	2005- Oct-1	20 25- Sep- 30
6 7 5	085J0 8064	Private/Residential	Driveway	Del Valle Vaughan	YELLOWKNIFE						62° 27' 0"	114° 21' 0"	1994- Jun-1	20 14- May- 31
6 7 6	085J0 8083	Commercial	Fish Camp	Smith Alexander Mackenzie	ISLAND IN GREAT SLAVE LAKE						62° 17' 48"	114° 15' 35"	2013- Jan-1	20 22- Dec- 31
6 7 7	085J0 8087	Commercial	Dock	Doody John William	YELLOWKNIFE BAY						62° 27' 0"	114° 22' 0"	1990- May-1	20 20- Apr- 30
6 7 8	085J0 8088	Commercial	Dock	Carr John William	YELLOWKNIFE	ADJ 11	B				62° 27' 0"	114° 21' 0"	1990- May-1	20 20- Apr- 30

6 7 9	085J0 8092	Commercial	Dock	Air Tindi Ltd.	YELLOWKNI FE BAY					62° 27' 0"	114° 22' 0"	1994- Jan-1	20 13- De- c- 31
6 8 0	085J0 8130	Commercial	Fish Camp	Buckley Robert Arthur	YELLOWKNI FE					62° 17' 48"	114° 15' 30"	2012- Oct-1	20 22- Se- p- 30
6 8 1	085J0 8133	Commercial	Fishing Lodge	Gonzalez Carlos Juan	GREAT SLAVE LAKE					62° 22' 41"	114° 25' 23"	2001- Feb-1	20 18- Ja- n- 31
6 8 2	085J0 8135	Commercial	Dock	McBryan Wilson Claude	YELLOWKNI FE					62° 27' 38"	114° 21' 32"	1998- Nov-1	20 18- Oct- 31
6 8 3	085J0 8158	Private/Res idential	Residenti al	Det'on Cho Corporati on	N'DILO L5040	PTN LOT 500		506 38	25 4	62° 27' 0"	114° 21' 0"	1994- Sep- 16	20 24- Se- p- 15
6 8 4	085J0 8159	Commercial	Boarding Home	We Le Dai Corporati on Ltd.	N'DILO L4624	1	100 0	735 14	21 69	62° 27' 0"	114° 21' 0"	1989- Sep-1	20 19- Au- g- 31
6 8 5	085J0 8161	Private/Res idential	Hunting and Fishing	Meyer Bryon Dean	POST ISLAND, GREAT SLAVE LAKE					62° 16' 48"	114° 15' 12"	2010- Mar-1	20 20- Fe- b- 29
6 8 6	085J0 8163	Private/Res idential	Tradition al Use	Balsillie Kenneth Richard	GREAT SLAVE LAKE					62° 21' 54"	114° 25' 22"	2012- Feb-1	20 22- Ja- n- 31
6 8 7	085J0 8175	Commercial	Day Use area	Aurora World Corporati on	ISLAND YELLOWKNI FE BAY					62° 30' 11"	114° 20' 16"	2004- Feb-1	20 14- Ja- n- 31
6 8 8	085J0 8227	Public/Rec reational	Communi ty Use	Weledeh Building Society	DETTAH	ptn 859		515 12	32 2	62° 25' 0"	114° 18' 0"	2008- Nov-1	20 38- Oct- 31
6 8 9	085J0 8238	Commercial	Tourist Facility	Bailey Joseph Paul	ISLAND YELLOWKNI FE BAY					62° 22' 19"	114° 22' 1"	2011- May-1	20 16- Apr- 30
6 9 0	085J0 8248	Private/Res idential	Hunting and Fishing	Hayne Ian David	ISLAND ON GREAT SLAVE LAKE					62° 20' 29"	114° 26' 45"	2013- May-1	20 18- Apr- 30
6 9 1	085J0 9004	Private/Rec reational	Cottage	Snyder Gary	PROSPERO US LAKE	1053		694 80	16 97	62° 33' 0"	114° 9' 0"	1985- May-1	20 15- Apr- 30
6 9 2	085J0 9005	Private/Rec reational	Cottage	Mitchell Steven	PROSPERO US LAKE	1065		721 05	20 27	62° 37' 0"	114° 10' 0"	1989- Oct-1	20 19- Se- p- 30
6 9 3	085J0 9006	Private/Rec reational	Cottage	Pelley Darren James	PROSPERO US LAKE	1052		694 80	16 97	62° 36' 0"	114° 12' 0"	1985- Aug-1	20 15- Jul- 31

6 9 4	085J0 9007	Private/Recreational	Org. Campsite	Yellowknife Ski Club	WEST SHORE BANTING LAKE					62° 37' 36"	114° 17' 57"	2013- Jan-1	20 17- Dec- 31
6 9 5	085J0 9008	Private/Recreational	Cottage	Jarvis David	PONTOON LAKE	1043		691 45	16 37	62° 32' 46"	114° 0' 32"	1985- May-1	20 15- Apr- 30
6 9 6	085J0 9009	Private/Recreational	Cottage	Vician Peter	RIVER LAKE	1048		693 97	16 86	62° 36' 14"	114° 7' 44"	1985- Oct-1	20 15- Sep- 30
6 9 7	085J0 9011	Private/Recreational	Cottage	Fowler Lynn	PROSPERO US LAKE	1049		694 80	16 97	62° 31' 0"	114° 9' 0"	1985- Apr-1	20 15- Mar- 31
6 9 8	085J0 9012	Private/Recreational	Cottage	Bungay Eric Francis	RIVER LAKE	1047		693 96	16 85	62° 35' 46"	114° 4' 48"	1984- Sep-1	20 14- Aug- 31
6 9 9	085J0 9013	Private/Recreational	Cottage	Jones Murray Kemeys	PRELUDE LAKE	1046		693 95	16 84	62° 34' 59"	114° 0' 48"	1985- Jul-1	20 15- Jun- 30
7 0 0	085J0 9014	Private/Recreational	Cottage	Fowler James	PROSPERO US LAKE	1050		694 80	16 97	62° 33' 0"	114° 9' 0"	1985- Apr-1	20 15- Mar- 31
7 0 1	085J0 9015	Private/Recreational	Cottage	Tkachuk Joseph	PROSPERO US LAKE	1051		694 80	16 97	62° 33' 0"	114° 10' 0"	1985- Aug-1	20 15- Jul- 31
7 0 2	085J0 9016	Private/Recreational	Cottage	Carter Wendy S.	LOT 1042 PCL "A" AND "B"	1042		691 44	16 36	62° 32' 52"	114° 0' 57"	1983- Nov-1	20 13- Oct- 31
7 0 3	085J0 9025	Private/Residential	Residential	Balanoff Jessie Helen	MADELINE LAKE	990		631 05	12 05	62° 32' 22"	114° 6' 0"	2005- Oct-1	20 35- Sep- 30
7 0 4	085J0 9026	Private/Recreational	Cottage	Paivalain Jari Juhani	MADELINE LAKE	954		596 24	99 6	62° 32' 33"	114° 6' 6"	2006- Jul-1	20 36- Jun- 30
7 0 5	085J0 9029	Private/Recreational	Cottage	Snider Elizabeth Foster	MADELINE LAKE	949		596 24	99 6	62° 32' 27"	114° 4' 55"	2006- Apr-1	20 36- Mar- 31
7 0 6	085J0 9030	Private/Recreational	Cottage	Wannecke John Joachim	MADELINE LAKE	956		596 24	99 6	62° 32' 36"	114° 6' 6"	2006- Apr-1	20 36- Mar- 31
7 0 7	085J0 9031	Private/Recreational	Cottage	Benoit France	MADELINE LAKE	963		596 24	99 6	62° 33' 0"	114° 4' 0"	2007- Sep-1	20 32- Aug- 31

7 0 8	085J0 9032	Private/Recreational	Cottage	Baggs Brian Francis	MADELINE LAKE	953		596 24	99 6	62° 32' 31"	114° 6' 3"	2006- Apr-1	20 36- Mar- 31
7 0 9	085J0 9033	Private/Recreational	Cottage	Wood Luke Morgan Thorton	MADELINE LAKE	960		596 24	99 6	62° 33' 4"	114° 3' 24"	2012- Aug-1	20 42- Jul- 31
7 1 0	085J0 9037	Private/Recreational	Cottage	Heslep Norma French	CAMERON RIVER	1001		659 51	13 28	62° 34' 37"	114° 2' 53"	1990- Jan-1	20 19- Dec- 31
7 1 1	085J0 9038	Private/Recreational	Cottage	Fyfe Claire Corrine	NORTH BANK CAMERON RIVER					62° 34' 49"	114° 3' 20"	2010- Dec-1	20 15- Nov- 30
7 1 2	085J0 9039	Private/Recreational	Cottage	Wiest Geoffrey P.	CAMERON RIVER	1002		659 51	13 28	62° 34' 37"	114° 2' 57"	2009- Sep-1	20 39- Aug- 31
7 1 3	085J0 9042	Private/Recreational	Cottage	Dentinger Michael Joseph	CAMERON RIVER	1003		659 51	13 28	62° 34' 38"	114° 2' 59"	2012- Jul-1	20 42- Jun- 30
7 1 4	085J0 9043	Private/Recreational	Cottage	Halwas Raymond Wayne	PRELUDE LAKE L3500	1015		673 02	14 10	62° 35' 17"	114° 1' 28"	2010- Aug-1	20 40- Jul- 31
7 1 5	085J0 9045	Private/Recreational	Cottage	Doering Garry	MADELINE LAKE	958		596 24	99 6	62° 33' 2"	114° 3' 19"	2010- Aug-1	20 40- Jul- 31
7 1 6	085J0 9046	Private/Recreational	Cottage	Near Ronald Peter	PRELUDE LAKE	1013		673 02	14 10	62° 35' 19"	114° 1' 32"	2010- Aug-1	20 40- Jul- 31
7 1 7	085J0 9047	Private/Recreational	Cottage	Squibb Charlene Dee	MADELINE LAKE	1045		692 53	16 58	62° 32' 27"	114° 5' 59"	2011- May-1	20 41- Apr- 30
7 1 8	085J0 9049	Private/Recreational	Cottage	Kokelj Steven Vincent	RIVER LAKE	1021		673 02	14 10	62° 35' 42"	114° 6' 57"	1987- May-1	20 14- Apr- 30
7 1 9	085J0 9050	Private/Recreational	Cottage	Hans Brenda	RIVER LAKE	1024		673 02	14 10	62° 36' 7"	114° 6' 6"	2012- Aug-1	20 42- Jul- 31
7 2 0	085J0 9051	Private/Recreational	Cottage	Dejong Lenore	RIVER LAKE	1025		670 32	14 10	62° 36' 6"	114° 6' 2"	2010- Aug-1	20 40- Jul- 31
7 2 1	085J0 9054	Private/Recreational	Cottage	Rossouw Francois	PONTOON LAKE	1057		702 01	17 84	62° 33' 1"	114° 2' 8"	1984- Oct-1	20 14- Sep- 30
7 2 2	085J0 9058	Private/Recreational	Org. Campsite	Boy Scouts of Canada NWT Scout Council	PONTOON LAKE					62° 33' 0"	114° 1' 29"	2003- Nov-1	20 13- Oct- 31

7 2 3	085J0 9061	Private/Recreational	Cottage	Kalnay Michael Eugene	PROSPERO US LAKE	1055		694 80	16 97	62° 34' 0"	114° 10' 0"	1984- Oct-1	20 14- Sep- 30
7 2 4	085J0 9063	Private/Recreational	Cottage	Ashby Cindy Gaye	RIVER LAKE	1026		673 02	14 10	62° 36' 9"	114° 6' 3"	2010- Aug-1	20 40- Jul- 31
7 2 5	085J0 9065	Private/Recreational	Cottage	Hall Barbara Mabel	RIVER LAKE	1023		673 02	14 10	62° 35' 46"	114° 6' 52"	2011- Feb-1	20 41- Jan- 31
7 2 6	085J0 9066	Private/Recreational	Cottage	Kelly Erin Nicole	RIVER LAKE	1022		673 02	14 10	62° 35' 44"	114° 6' 56"	2011- Feb-1	20 41- Jan- 31
7 2 7	085J0 9068	Private/Recreational	Cottage	Nesbitt Gerald Barton	MADELINE LAKE	1044		692 53	16 58	62° 32' 40"	114° 6' 2"	2013- Feb-1	20 43- Jan- 31
7 2 8	085J0 9069	Private/Recreational	Cottage	Sutherland James I.	MADELINE LAKE	955		596 24	99 6	62° 33' 0"	114° 4' 0"	2012- Aug-1	20 42- Jul- 31
7 2 9	085J0 9071	Private/Recreational	Cottage	St. Ange Katherin	MADELINE LAKE	1064		708 42	18 72	62° 32' 28"	114° 6' 3"	2006- Feb-1	20 36- Jan- 31
7 3 0	085J0 9073	Private/Recreational	Cottage	Paquin Barbara	PRELUDE LAKE	1014		673 02	14 10	62° 35' 18"	114° 1' 30"	2011- Jul-1	20 41- Jun- 30
7 3 1	085J0 9074	Private/Recreational	Cottage	Maund Gary	RIVER LAKE	1018		673 02	14 10	62° 36' 0"	114° 6' 0"	2013- Aug-1	20 43- Jul- 31
7 3 2	085J0 9081	Private/Recreational	Cottage	Tapsell Mary	RIVER LAKE	1063		706 91	18 43	62° 36' 2"	114° 4' 21"	1987- May-1	20 17- Apr- 30
7 3 3	085J0 9082	Private/Recreational	Cottage	Wideman Miriam	RIVER LAKE	1031		679 31	15 00	62° 35' 59"	114° 4' 17"	2012- Aug-1	20 42- Jul- 31
7 3 4	085J0 9083	Private/Recreational	Cottage	Van Vliet Dorothy Joan	RIVER LAKE	1032		679 31	15 00	62° 35' 58"	114° 4' 15"	2013- Feb-1	20 43- Jan- 31
7 3 5	085J0 9084	Private/Recreational	Cottage	Desjarlais Thomas	PRELUDE LAKE SOUTHWEST	1034		679 32	15 06	62° 34' 22"	114° 1' 47"	2012- Aug-1	20 42- Jul- 31
7 3 6	085J0 9085	Private/Recreational	Cottage	Robinson Morris	PRELUDE LAKE	1036		679 32	15 06	62° 34' 0"	114° 1' 0"	2012- Aug-1	20 42- Jul- 31
7 3 7	085J0 9086	Private/Recreational	Cottage	Walker Susanne	PRELUDE LAKE	1033		679 32	15 06	62° 34' 21"	114° 1' 45"	2012- Aug-1	20 42- Jul- 31

7 3 8	085J0 9087	Private/Recreational	Cottage	Pace Antony Edward	PRELUDE LAKE	1035		679 32	15 06	62° 34' 22"	114° 1' 51"	1994- Aug-1	20 24- Jul -31
7 3 9	085J0 9088	Private/Recreational	Cottage	Patton Catherine Marie	MADELINE LAKE	961		596 24	99 6	62° 33' 5"	114° 3' 28"	2012- Aug-1	20 42- Jul -31
7 4 0	085J0 9089	Private/Residential	Trapping Cabin	Tees John Stanley	INGRAHAM TRAIL					62° 33' 21"	114° 2' 13"	2006- May-1	20 16- Apr -30
7 4 1	085J0 9097	Private/Residential	Hunting and Fishing	Brien Yvan	NORTH SHORE OF BEAUREGARD LAKE					62° 43' 15"	114° 20' 23"	2011- Jun-1	20 21- Ma y- 31
7 4 2	085J0 9099	Private/Residential	Hunting and Fishing	Kuniluse e Sara	NARCISSE LAKE					62° 43' 8"	114° 25' 5"	2009- Feb-1	20 14- Ja n- 31
7 4 3	085J0 9103	Utility	Communi cations Facil	Northwes tel Inc.	RIVER LAKE					62° 34' 10"	114° 1' 13"	2002- Sep-1	20 32- Au g- 31
7 4 4	085J0 9104	Private/Residential	Hunting and Fishing	Warren Edward Ken Len	PROSPERO US LAKE					62° 36' 55"	114° 10' 2"	2009- Feb-1	20 14- Ja n- 31
7 4 5	085J0 9105	Private/Residential	Tradition al Use	Bessette Irene M.	PROSPERO US LAKE					62° 39' 2"	114° 14' 26"	2009- Feb-1	20 14- Ja n- 31
7 4 6	085J0 9106	Private/Residential	Tradition al Use	Digness Chelsey Patricia	UNNAMED LAKE					62° 33' 6"	114° 2' 28"	2009- Sep-1	20 14- Au g- 31
7 4 7	085J0 9107	Private/Residential	Hunting and Fishing	Lowen Rodney Glenn	NARCISSE LAKE					62° 44' 58"	114° 29' 59"	2012- Nov-1	20 17- Oct -31
7 4 8	085J0 9117	Private/Residential	Hunting and Fishing	Brennan John Gerald	UNNAMED LAKE NORTH OF VITAL LAKE					62° 37' 42"	114° 27' 58"	2012- Nov-1	20 17- Oct -31
7 4 9	085J0 9123	Private/Residential	Hunting and Fishing	Hunter Daniel	UNNAMED LAKE WEST OF BANTING LAKE					62° 37' 25"	114° 18' 52"	2012- Jul-1	20 17- Ju n- 30
7 5 0	085J0 9125	Private/Residential	Hunting and Fishing	Meade Deborah	UNNAMED LAKE, NEAR DUCKFISH LAKE					62° 39' 0"	114° 28' 29"	2010- Mar-1	20 15- Fe b- 28
7 5 1	085J0 9130	Private/Residential	Hunting and Fishing	Barabon off Rolanda Rita	BANTING LAKE					62° 38' 53"	114° 16' 42"	2012- May-1	20 17- Apr -30
7 5 2	085J0 9133	Private/Residential	Hunting and Fishing	Genge Dennis	NARCISSE LAKE					62° 44' 21"	114° 27' 19"	2012- Dec-1	20 17- No v- 30

7 5 3	085J0 9137	Private/Res idential	Hunting and Fishing	Reid Trevor Gilbert	BANTING LAKE					62° 38' 47"	114° 17' 21"	2011- Aug-1	20 16- Jul -31
7 5 4	085J0 9138	Private/Res idential	Hunting and Fishing	Brunette Peter	NORTH WEST WALSH LAKE					62° 36' 47"	114° 16' 18"	2012- Dec-1	20 17- No v- 30
7 5 5	085J0 9140	Private/Res idential	Hunting and Fishing	Johnson Dale Bradley	BANTING LAKE					62° 37' 8"	114° 17' 34"	2012- May-1	20 17- Apr -30
7 5 6	085J0 9142	Private/Res idential	Hunting and Fishing	Byrne Ryan	BANTING LAKE					62° 37' 49"	114° 17' 20"	2012- Sep-1	20 17- Au g- 31
7 5 7	085J0 9143	Private/Res idential	Hunting and Fishing	Byrne Norman	BANTING LAKE					62° 37' 31"	114° 17' 2"	2012- Sep-1	20 17- Au g- 31
7 5 8	085J0 9145	Private/Res idential	Hunting and Fishing	Rendell Bryan	NORTH SHORE OF WALSH LAKE					62° 37' 14"	114° 16' 8"	2013- Mar-1	20 18- Fe b- 28
7 5 9	085J0 9146	Private/Res idential	Hunting and Fishing	Scott William Michael Mackenzi e	PROSPERO US LAKE					62° 36' 24"	114° 8' 44"	2013- May-1	20 18- Apr -30
7 6 0	085J0 9148	Private/Res idential	Hunting and Fishing	Mansley Steven Sam	PROSPERO US LAKE					62° 38' 56"	114° 14' 20"	2013- Apr-1	20 18- Ma r- 31
7 6 1	085J0 9150	Private/Res idential	Hunting and Fishing	Moshenk o Jaret Barkley	PROSPERO US LAKE					62° 34' 0"	114° 10' 0"	2013- May-1	20 18- Apr -30
7 6 2	085J0 9151	Private/Res idential	Hunting and Fishing	Doherty Ryan Lawrenc e Marc	PROSPERO US LAKE					62° 36' 0"	114° 10' 0"	2013- May-1	20 18- Apr -30
7 6 3	085J0 9153	Private/Res idential	Hunting and Fishing	Walsh Glen Eugene	PROSPERO US LAKE					62° 34' 38"	114° 10' 33"	2013- May-1	20 18- Apr -30
7 6 4	085J0 9156	Private/Res idential	Hunting and Fishing	Meister Steven Harold	PROSPERO US LAKE					62° 35' 47"	114° 8' 52"	2013- Jun-1	20 18- Ma y- 31
7 6 5	085J0 9158	Private/Res idential	Hunting and Fishing	Bergman Peter William Anthony	PROSPERO US LAKE					62° 38' 46"	114° 14' 53"	2013- Jun-1	20 18- Ma y- 31
7 6 6	085J1 0005	Private/Res idential	Residenti al	Smith Kerry Andrew	NEAR HIGHWAY NO. 3, BOUNDARY CREEK					64° 32' 9"	114° 58' 13"	2008- Jun-1	20 18- Ma y- 31
7 6 7	085J1 0009	Private/Res idential	Trapping Cabin	Marin Marcel Victor	NWT HIGHWAY NO. 3					62° 31' 0"	114° 48' 0"	2008- Jul-1	20 18- Ju n-

													30
7 6 8	085J1 0011	Private/Res idential	Tradition al Use	Boline Priscilla Violet	HIGHWAY #3 KM 314					62° 30' 5"	114° 47' 38"	2009- Jun-1	20 14- Ma- y- 31
7 6 9	085J1 0031	Private/Res idential	Hunting and Fishing	Young Andy Emmanu el	UNNAMED LAKE NW OF DUCKFISH LAKE					62° 40' 30"	114° 34' 54"	2012- Apr-1	20 17- Ma- r- 31
7 7 0	085J1 1003	Private/Res idential	Tradition al Use	Diamond 'C Fred	KM. 294, HIGHWAY 3					62° 34' 0"	115° 7' 39"	2010- Aug-1	20 15- Jul -31
7 7 1	085J1 1004	Utility	Communi cations Facil	Northwes tel Inc.	STAGG LAKE					62° 40' 0"	115° 24' 0"	1989- Nov-1	20 19- Oct -31
7 7 2	085J1 1006	Private/Res idential	Tradition al Use	Blackduc k Marie Adelle	KM 290 HWY #3, 8 KM NW OF BOUNDARY CR.					62° 35' 11"	115° 11' 17"	2008- Nov-1	20 18- Oct -31
7 7 3	085J1 5003	Private/Rec reational	Cottage	Campbell lan	AWRY LAKE	87		611 84	11 16	62° 59' 59"	114° 52' 23"	2010- Aug-1	20 40- Jul -31
7 7 4	085J1 5004	Private/Rec reational	Cottage	Zorn Gary E.	AWRY LAKE	88		611 84	11 16	62° 59' 55"	114° 52' 16"	2010- Aug-1	20 40- Jul -31
7 7 5	085J1 5005	Private/Rec reational	Cottage	Maduke Walter	AWRY LAKE	90		611 84	11 16	62° 59' 52"	114° 52' 14"	2010- Aug-1	20 40- Jul -31
7 7 6	085J1 5007	Private/Rec reational	Cottage	Campbell lan	AWRY LAKE	86		611 84	11 16	62° 59' 59"	114° 52' 24"	2011- Jul-1	20 41- Ju n- 30
7 7 7	085J1 5008	Private/Rec reational	Cottage	Murphy Michael Joseph	AWRY LAKE	89		611 84	11 16	62° 59' 53"	114° 52' 16"	2011- Jul-1	20 41- Ju n- 30
7 7 8	085J1 5010	Private/Rec reational	Emergen cy Shelter	Pelley Darren James	NARCISSE LAKE AREA, NT					62° 45' 39"	114° 30' 24"	2010- Mar-1	20 15- Fe b- 28
7 7 9	085J1 6006	Private/Res idential	Hunting and Fishing	O'Donnel l Ledwick	SHORT POINT LAKE					62° 46' 13"	114° 12' 36"	2008- Jan-1	20 17- De c- 31
7 8 0	085J1 6011	Private/Res idential	Hunting and Fishing	Lalonde Normand Bernard Joseph	QUYTA LAKE, NT					62° 45' 19"	114° 18' 38"	2011- Jun-1	20 16- Ma y- 31
7 8 1	085J1 6012	Private/Res idential	Hunting and Fishing	Seabrook Jeffrey	QUYTA LAKE					62° 46' 54"	114° 17' 42"	2013- Sep-1	20 18- Au g- 31

7 8 2	085J1 6013	Private/Residential	Hunting and Fishing	Macintyre Colin Donald Gresley	FISHBACK LAKE AREA					62° 45' 7"	114° 26' 41"	2013- Jul-1	20 18- Jun- 30
7 8 3	085J1 6014	Private/Residential	Hunting and Fishing	Stubbert Daniel Charles	QUYTA LAKE AREA					62° 45' 58"	114° 20' 49"	2009- May-1	20 14- Apr- 30
7 8 4	085J1 6015	Private/Residential	Hunting and Fishing	Stubbert Raymond William	TROUT LAKE AREA					62° 48' 5"	114° 20' 34"	2009- Aug-1	20 14- Jul- 31
7 8 5	085J1 6016	Private/Residential	Hunting and Fishing	Lee Nahum Daniel	SOUTH END OF QUYTA LAKE					62° 47' 21"	114° 17' 26"	2011- Dec-1	20 16- Nov- 30
7 8 6	085J1 6017	Private/Residential	Hunting and Fishing	Gillard Deborah May	SOUTHERLY SHORE OF NECK LAKE					62° 48' 32"	114° 4' 41"	2010- Dec-1	20 15- Nov- 30
7 8 7	085J1 6018	Private/Residential	Hunting and Fishing	Paul Darin Carl	NE OF ISLAND LAKE					62° 51' 11"	114° 2' 22"	2010- Dec-1	20 15- Nov- 30
7 8 8	085J1 6019	Private/Residential	Hunting and Fishing	Stubbert Wilson Sydney	SOUTHWEST OF TROUT LAKE					62° 46' 53"	114° 22' 20"	2011- Jan-1	20 15- Dec- 31
7 8 9	085J1 6020	Private/Residential	Hunting and Fishing	Langlois Shane W.	QUYTA LAKE					62° 48' 34"	114° 13' 24"	2011- Aug-1	20 16- Jul- 31
7 9 0	085J1 6021	Private/Residential	Hunting and Fishing	Posynick James	ISLAND ON QUYTA LAKE					62° 47' 43"	114° 17' 7"	2012- Nov-1	20 17- Oct- 31
7 9 1	085N0 5003	Commercial	Fishing Lodge	The Meni Dene Co-Operative Association Limited	CLEMY ISLAND LAC LA MARTRE LAKE					63° 22' 0"	117° 46' 0"	1992- Feb-1	20 22- Jan- 31
7 9 2	085N0 8006	Utility	Hydro Dam	Dogrib Power Corporation	SNARE RIVER	p1004		813	62	63° 25' 0"	116° 13' 0"	1994- Aug-1	20 24- Jul- 31
7 9 3	085O0 1004	Private/Residential	Hunting and Fishing	Poitras Lawrence John	JOHNSTON LAKE					63° 0' 15"	114° 11' 54"	2009- May-1	20 14- Apr- 30
7 9 4	085P0 3001	Commercial	Fishing Lodge	923238 NWT Ltd.	PARCEL A & B, GORDON LAKE					63° 5' 40"	113° 7' 41"	2006- Jun-1	20 36- May- 31
7 9 5	085P0 3003	Private/Residential	Traditional Use	McBryan Wilson Claude (Joe)	GORDON LAKE					63° 2' 9"	113° 8' 21"	2011- Aug-1	20 16- Jul- 31
7 9 6	085P0 4005	Private/Residential	Hunting and Fishing	Anderson Jeffrey	THISTLETH WAITE LAKE					63° 10' 56"	113° 42' 3"	2012- Dec-1	20 17- Nov- 30

													30
797	085P07003	Utility	Microwave Site	Northwest Inc.	BROWN LAKE					63° 25' 58"	112° 37' 46"	2006-Sep-1	2026-Aug-31
798	086A10001	Commercial	Outfitting Camp	Adventure Northwest (1998) Ltd.	LITTLE MARTIN LAKE					64° 41' 30"	112° 58' 0"	1999-Jul-1	2019-Jun-30
799	086A12001	Commercial	Outfitting Lodge	Rabesca's Resources Ltd.	NW SHORE, HUMPY LAKE					64° 40' 8"	113° 30' 10"	2004-Jul-8	2014-Jul-7
800	086A13001	Commercial	Outfitting Camp	Bathurst Inlet Developments (1984) Ltd.	WHITEWOLF LAKE					64° 56' 32"	113° 57' 56"	2011-Feb-1	2021-Jan-31
801	086A14001	Commercial	Outfitting Camp	Rabesca's Resources Ltd.	LITTLE FOREHEAD LAKE					64° 48' 10"	113° 13' 32"	2011-Sep-1	2021-Aug-31
802	086A16001	Commercial	Outfitting Lodge	Taylor Barry	LAKE PROVIDENCE					64° 53' 56"	112° 17' 36"	2008-Jan-1	2017-Dec-31
803	086E01001	Commercial	Fishing Lodge	Gameti Development Corporation Ltd.	HOTTAH LAKE					65° 3' 0"	118° 24' 0"	2008-Nov-1	2028-Oct-31
804	086G08002	Private/Recreational	Cottage	Petersen Gerald Julius	REDROCK LAKE					65° 25' 13"	114° 1' 33"	2011-Aug-1	2016-Jul-31
805	086G08005	Private/Recreational	Cottage	Ward Maxwell	REDROCK LAKE	1000		725	20	65° 29' 14"	114° 17' 5"	1991-Jul-1	2021-Jun-30
806	086G08006	Commercial	Outfitting Lodge	The "J" Group Limited	POINT LAKE					65° 21' 6"	114° 1' 52"	2008-Sep-1	2027-Aug-31
807	086H02001	Commercial	Outpost Camp	The "J" Group Limited	POINT LAKE					65° 8' 13"	112° 32' 27"	2001-Aug-1	2021-Jul-31
808	086H03001	Commercial	Outpost Camp	The "J" Group Limited	POINT LAKE					65° 8' 24"	112° 32' 25"	2001-Aug-1	2021-Jul-31
809	086H06001	Commercial	Outpost Camp	The "J" Group Limited	POINT LAKE					65° 21' 36"	113° 23' 54"	2001-Aug-1	2021-Jul-31

PART B – Remediated Sites

#	Site Number	Site Name	FCSI Number	Land Tenure	Area Names	Latitude (DMS)	Longitude (DMS)
1	NM040	BAR D ATKINSON POINT	1007001	Federal	Inuvialuit	69° 55' 30" N	131° 24' 0" W
2	NM068	GRAND ROY MINES CAMP (ALIAS = CAMP VALLEY), L-16 (VICTORIA ISLAND)	407	Federal	Inuvialuit	71° 36' 31" N	113° 10' 37" W
3	NM080	KITTIGAZUIT BAY	1057001	Inuvialuit Lands	Inuvialuit	69° 16' 56" N	133° 54' 32" W
4	NM081	WESTERN MINING CO. CAMP (KUKU RIVER AREA) L-21 (VICTORIA ISLAND)	107	Federal	Inuvialuit	71° 34' 57" N	111° 56' 28" W
5	NM115	MUSKOX MINES SYNDICATE CAMP (CAMP VALLEY NORTH, VICTORIA ISLAND)	23549	Inuvialuit Lands	Inuvialuit	71° 39' 11" N	113° 20' 16" W
6	NM116	MUSKOX MINES AIRSTRIP	23550	Inuvialuit Lands	Inuvialuit	71° 39' 39" N	113° 15' 27" W
7	NM128	PIN A - PEARCE POINT	23900	Annex R	Inuvialuit	69° 48' 5" N	122° 42' 25" W
8	NM158	VICTORIA IS. AREA # 21 (EXPLORATION CAMP)	125	Federal	Inuvialuit	71° 52' 26" N	112° 44' 34" W
9	NM198	JUNE LAKE (LOWER)	391	Federal	Sahtu	63° 31' 4" N	128° 40' 37" W
10	NM210	VICTORIA ISLAND L17	21	Inuvialuit Lands	Inuvialuit	71° 55' 20" N	113° 2' 36" W
11	SM091	AXE POINT	1055001	Federal	Dehcho	61° 17' 30" N	118° 41' 0" W
12	SM215	DISCOVERY POWERLINE	24100	Federal	Akaiicho, Tlicho	63° 10' 58" N	113° 53' 56" W
13	SM456	WILLOW LAKE/EAST	23765	Federal	Tlicho	62° 48' 47" N	118° 20' 56" W
14	SM459	RUSSELL LAKE/MARIAN LAKE AREA	23742	Tlicho Lands	Tlicho	63° 7' 3" N	115° 52' 13" W
15	SM479	INGRAHAM TRAIL KM 35.4	24083	Federal	Akaiicho, Tlicho	62° 32' 22" N	113° 53' 0" W
16	NM214	GLACIER BAY	24148	Federal	Akaiicho, Sahtu	66° 5' 17" N	118° 0' 3" W

PART C – Excepted Waste Sites

#	Site Number	Site Name	FC SI Number	Land Tenure	Area Names	Latitude (DMS)	Longitude (DMS)
1	SM221	GIANT MINE (GIANT YELLOWKNIFE MINES; ROYAL OAK MINES; A, B & C SHAFTS)	1048001	Federal	Akaiicho, Northwest Territory Metis Nation, Tlicho	62° 29' 56" N	114° 21' 46" W
2	SM210	CRESTAURUM MINE (RYAN LAKE, DAIGLE LAKE)	1023001	Federal other	Akaiicho, Tlicho	62° 34' 50" N	114° 21' 41" W
3	SM272	PTARMIGAN MINE (TREMINTO)	23817	Federal other	Akaiicho, Tlicho	62° 31' 9" N	114° 11' 50" W

4	SM 294	TIN MINE (CASSIDY POINT, STAR, PROSPEROUS LAKE)	234 32	Federal other	Akaiicho, Tlicho	62° 32' 57" N	114° 10' 51" W
5	SM 281	ROD MINE (NO.15 VEIN; NO.16 VEIN; NO.22 VEIN; NO.11S VEIN; R GROUP; RODSTROM MINES; BAKER LAKE)	238 23	Federal other	Akaiicho, Tlicho	62° 29' 58" N	114° 26' 8" W

PART D - Sites Requiring Remediation

#	Site Number	Site Name	FC SI Number	Land Tenure	Area Names	Latitude (DMS)	Longitude (DMS)
1	N M0 41	BAR E - HORTON RIVER	100 800 1	Annex R	Inuvialuit	70° 0' 50" N	126° 57' 7" W
2	N M0 79	JOHNSON POINT	841	Federal	Inuvialuit	72° 46' 24" N	118° 29' 19" W
3	N M1 79	PORT RADIUM MINE/ELDORADO MINE (LABINE POINT)	104 600 1	Federal	Sahtu	66° 5' 8" N	118° 2' 7" W
4	SM 21 4	DISCOVERY MINE (DISCOVERY YELLOWKNIFE MINES LTD.; CONSOL DISCOVERY YK MINES)	102 400 1	Federal	Akaiicho, Tlicho	63° 11' 18" N	113° 53' 50" W
5	SM 22 6	HIDDEN LAKE MINE (RAGGED ASS MINE)	102 500 1	Federal	Akaiicho, Tlicho	62° 33' 18" N	113° 30' 54" W
6	SM 24 5	NORTH INCA MINE (NORTH INCA)	102 800 1	Federal	Akaiicho, Tlicho	64° 16' 25" N	115° 12' 17" W
7	SM 27 5	RAYROCK MINE (ROB GROUP; M.M. GROUP; ISLAND 2; BETA0)	103 100 1	Federal	Tlicho	63° 27' 0" N	116° 32' 57" W
8	SM 46 1	COLOMAC MINE (BATON LAKE, INDIN LAKE, GOLDCREST, GRIZZLY BEAR)	104 700 1	Federal	Akaiicho, Tlicho	64° 23' 57" N	115° 5' 16" W
9	SM 47 3	OLD FROBISHER WELLS-HAY RIVER	234 68	Federal	Dehcho, Northwest Territory Metis Nation	60° 42' 31" N	115° 53' 23" W
10	N M1 80	SAWMILL BAY/GREAT BEAR LAKE	403	Federal	Sahtu	65° 43' 8" N	118° 55' 58" W
11	N M1 81	TERRA # 1 (NORTH MINE, SILVER BEAR PROPERTIES)	101 000 1	Federal	Sahtu	65° 36' 16" N	118° 7' 11" W
12	N M1 82	TERRA # 2 (NORTHRIM MINE, SILVER BEAR PROPERTIES, SILVER BAY, WHITE EAGLE)	101 100 1	Federal	Sahtu, Tlicho	65° 35' 47" N	117° 58' 38" W
13	N M1 83	TERRA # 3 (NOEX MINE, SILVER BEAR PROPERTIES; CEASER SILVER)	101 200 1	Federal	Sahtu, Tlicho	65° 35' 22" N	117° 58' 12" W
14	N M1 84	TERRA # 4 (SMALLWOOD MINE, SILVER BEAR PROPERTIES)	101 300 1	Federal	Sahtu, Tlicho	65° 34' 56" N	117° 56' 39" W
15	N M2 03	CONTACT LAKE MINE (INTERNATIONAL URANIUM, M GROUP, SAM, KAYO)	105 100 1	Federal	Sahtu	65° 59' 37" N	117° 48' 63" W
16	N M2 04	EL BONANZA MINE (BONANZA EAST, BONANZA VEIN, SPUD VEIN)	76	Federal	Sahtu	66° 0' 15" N	118° 4' 24" W
17	N M2 11	GREAT BEAR LAKE OUTFITTER CAMP	241 39	Sahtu Lands	Sahtu	65° 40' 38" N	118° 29' 37" W

18	N M2 19	CANOL TRAIL - MILE 36 - PUMP STATION 2	241 69	Fede ral	Sahtu	64° 53' 55" N	127° 15' 32" W
19	N M2 20	CANOL TRAIL - MILE 46 - WHORE HILL BARREL DUMP	241 70	Fede ral	Sahtu	64° 48' 39" N	127° 8' 56" W
20	N M2 21	CANOL TRAIL - MILE 50 - ROAD MAINTENANCE CAMP - LITTLE KEELE	242 67	Fede ral	Sahtu	64° 44' 54" N	127° 7' 18" W
21	N M2 22	CANOL TRAIL - MILE 54.5 - EMERGENCY SHELTER	242 68	Fede ral	Sahtu	64° 44' 54" N	127° 7' 18" W
22	N M2 23	CANOL TRAIL - MILE 68 - BLUE MOUNTAIN MAINTENANCE CAMP	242 69	Fede ral	Sahtu	64° 42' 43" N	127° 6' 24" W
23	N M2 25	CANOL TRAIL - MILE 80 - ROAD MAINTENANCE CAMP = PLAINS OF ABRAHAM	242 71	Fede ral	Sahtu	64° 34' 18" N	127° 43' 55" W
24	N M2 26	CANOL TRAIL - MILE 90 - ROAD MAINTENANCE CAMP - ANDY CREEK	242 72	Fede ral	Sahtu	64° 30' 13" N	127° 50' 42" W
25	N M2 27	CANOL TRAIL - MILE 100 - ROAD MAINTENANCE CAMP - BOLSTEAD CREEK	242 73	Fede ral	Sahtu	64° 27' 4" N	128° 3' 2" W
26	N M2 28	CANOL TRAIL - MILE 108 - PUMP STATION #4	242 74	Fede ral	Sahtu	64° 20' 27" N	128° 6' 6" W
27	N M2 29	CANOL TRAIL - MILE 118 - POTENTIAL PIPELINE OIL SPILL AND EMERGENCY SHELTER SITE	242 75	Fede ral	Sahtu	64° 16' 17" N	128° 16' 10" W
28	N M2 30	CANOL TRAIL - MILE 131 - MAINTENANCE CAMP - TWITYA RIVER	242 88	Saht u Land s	Sahtu	64° 8' 1" N	128° 23' 12" W
29	N M2 31	CANOL TRAIL - MILE 131.3 - PIPELINE OIL SPILL SITE	242 87	Saht u Land s	Sahtu	64° 7' 51" N	128° 23' 34" W
30	N M2 32	CANOL TRAIL - MILE 142 - DRUM CACHE/PIPELINE OIL SPILL	242 76	Fede ral	Sahtu	64° 3' 48" N	128° 26' 52" W
31	N M2 33	CANOL TRAIL - MILE 150 - VEHICLE BONEYARD SITE	242 77	Fede ral	Sahtu	64° 5' 6" N	128° 27' 17" W
32	N M2 34	CANOL TRAIL - MILE 160 - DRUM CACHE	242 78	Fede ral	Sahtu	63° 57' 56" N	128° 45' 34" W
33	N M2 35	CANOL TRAIL - MILE 170 - PUMP STATION #5	242 79	Fede ral	Sahtu	63° 44' 51" N	128° 44' 51" W
34	N M2 36	CANOL TRAIL - MILE 184 - VEHICLE BONEYARD AND DRUMS - EKWI RIVER	242 80	Fede ral	Sahtu	63° 37' 26" N	129° 0' 49" W
35	N M2 37	CANOL TRAIL - MILE 202 - VEHICLE BONEYARD	242 81	Fede ral	Sahtu	63° 28' 32" N	129° 20' 12" W
36	N M2 38	CANOL TRAIL - MILE 204 - FORMER CAMP AND DRUMS	242 82	Fede ral	Sahtu	63° 26' 27" N	129° 25' 5" W
37	N M2 39	CANOL TRAIL - MILE 208 - PUMP STATION #6	242 83	Fede ral	Sahtu	63° 25' 60" N	129° 31' 1" W
38	N M2 40	CANOL TRAIL - MILE 212 - DRUM CACHE	242 84	Fede ral	Sahtu	63° 25' 28" N	129° 33' 20" W
39	N M2 41	CANOL TRAIL - MILE 215 - DRUM CACHE IN PIND	242 85	Fede ral	Sahtu	63° 22' 14" N	129° 42' 5" W

40	N M2 42	CANOL TRAIL - MILE 222 - CAMP AND VEHICLE CACHE	242 86	Federal	Sahtu	63° 18' 58" N	129° 49' 6" W
41	N M2 43	CANOL TRAIL - MILE 76 - PUMP STATION 3	255 77	Federal	Sahtu	64° 39' 14" N	127° 37' 55" W
42	SM 03 4	FPC TENNCO ROOT RIVER I-60	235 42	Federal	Dehcho	62° 39' 32" N	123° 24' 31" W
43	SM 10 2	COPPER PASS MINE-HEARNE CHANNEL (SACHOWIA LAKE)	387	Federal	Akaiicho, Tlicho	62° 24' 56" N	111° 51' 12" W
44	SM 16 0	O'CONNOR LAKE (AMERICAN YELLOWKNIFE MINE; MWK NO.1 VEIN)	386	Federal	Akaiicho, Northwest Territory Metis Nation	61° 20' 36" N	111° 47' 29" W
45	SM 16 9	ROCHER RIVER	235 45	Federal	Akaiicho, Northwest Territory Metis Nation	61° 23' 6" N	112° 44' 34" W
46	SM 18 3	STARK LAKE (NIP)	241 44	Federal	Akaiicho, Northwest Territory Metis Nation	62° 26' 308" N	110° 18' 41" W
47	SM 19 4	WILSON ISLAND (AUROUS GOLD MINE; VICTORY; BIG MOOSE; BIG BEAR.)	238 45	Federal	Akaiicho, Northwest Territory Metis Nation	61° 47' 49" N	113° 10' 40" W
48	SM 19 9	BEAULIEU MINE (JOHN LAKE; BRANDY; IRENE; NORMA; TUNGSTEN AND GOLD MINES LIMITED)	235 44	Federal	Akaiicho, Tlicho	62° 25' 5" N	112° 54' 28" W
49	SM 20 0	BEAVERLODGE LAKE	842	Federal	Tlicho	64° 43' 30" N	118° 12' 0" W
50	SM 20 5	CAMLAREN MINE (HUMP VEIN)	162	Federal	Akaiicho, Tlicho	62° 59' 5" N	113° 12' 15" W
51	SM 22 0	BURNT ISLAND (ARDOGO, GOOD HOPE, GOO, GIANT BAY, GORDON LAKE)	235 47	Federal	Akaiicho, Tlicho	63° 3' 52" N	113° 9' 46" W
52	SM 22 9	INDORE GOLD MINE/HOTTAH LAKE (PITCH 8)	102 600 1	Federal	Tlicho	64° 48' 24" N	118° 23' 4" W
53	SM 23 3	LITEN MINE/OLD PARR NORTH (MILLION DOLLAR PIT, GARSKIE GOLD MINES)	102 700 1	Federal	Akaiicho, Tlicho	62° 44' 41" N	113° 31' 47" W
54	SM 23 8	BULLMOOSE LAKE MINE (FORMERLY MANN LAKE)	68	Federal	Akaiicho, Tlicho	62° 20' 26" N	112° 44' 47" W
55	SM 26 4	NATION WIDE ROSS LAKE/ PEG TANTALUM (TOKE) MINE	127 45	Federal	Akaiicho, Tlicho	62° 44' 34" N	113° 6' 46" W
56	SM 26 5	PENSIVE MINE (RARE, INGRAHAM, HARRY INGRAHAM TRUST)	103 000 1	Federal	Akaiicho, Tlicho	62° 44' 15" N	113° 20' 56" W
57	SM 27 9	MITCHELL LAKE MINE (RIBB CHICK BENEVENTUM, NO. 1 VEIN)	333	Federal	Akaiicho, Tlicho	62° 46' 24" N	113° 25' 50" W
58	SM 28 2	RUTH GOLD MINE	103 300 1	Federal	Akaiicho, Tlicho	62° 27' 55" N	112° 34' 24" W
59	SM 28 9	JOON MINE (CAMPBELL LAKE, JUNE MINE, STRIKE LAKE)	405	Federal	Akaiicho, Tlicho	62° 25' 40" N	112° 51' 59" W
60	SM 29 1	SUNSET LAKE MINE (SUNSET YELLOWKNIFE)(ALICE, ANN)	234 30	Federal	Akaiicho, Tlicho	62° 51' 15" N	112° 20' 12" W
61	SM 29 6	TUNDRA-TAURCANIS MINE (BULLDOG YELLOWKNIFE GOLD MINES, TAMCANIS MINES LIMITED, TUNDRA GOLD MINES)	103 500 1	Federal	Akaiicho, Tlicho	64° 2' 24" N	111° 10' 28" W

62	SM 30 2	WEST BAY MINE (BLACK RIDGE)(DAF)(MQ)	103 700 1	Federal	Akaitcho, Tlicho	62° 54' 21" N	113° 13' 58" W
63	SM 34 4	COURAGEOUS LAKE (ALPHA, NOV 5)	235 15	Federal	Akaitcho, Tlicho	64° 15' 28" N	111° 23' 24" W
64	SM 46 2	MYRT LAKE (SDC GROUP, DOME #1, WT)	397	Federal	Akaitcho, Tlicho	62° 47' 20" N	113° 14' 14" W
65	SM 46 3	BLANCHET ISLAND MINE (HRL CLAIMS)	402	Federal	Akaitcho, Northwest Territory Metis Nation	61° 59' 10" N	112° 25' 2" W
66	SM 46 4	CHIPPA LAKE MINE (CLIFF LAKE, EILEEN)	237 77	Federal	Akaitcho, Tlicho	62° 27' 51" N	112° 39' 10" W
67	SM 46 6	GOODROCK MINE (Gordon Lake)	351	Federal	Akaitcho, Tlicho	63° 1' 53" N	113° 8' 6" W
68	SM 46 7	OUTPOST ISLAND	103 800 1	Federal	Akaitcho, Northwest Territory Metis Nation	61° 44' 0" N	113° 28' 0" W
69	SM 47 1	STORM MINE (CONSOLATION LAKE 2)	235 48	Federal	Akaitcho, Tlicho	62° 30' 56" N	112° 56' 34" W
70	SM 47 4	KNIGHT BAY (KIDNEY POND)	241 20	Federal	Akaitcho, Tlicho	62° 57' 26" N	113° 20' 23" W
71	SM 47 5	KNIGHT BAY (TREACY NO.1)	241 41	Federal	Akaitcho, Tlicho	62° 56' 28" N	113° 20' 13" W
72	SM 47 7	SPECTRUM LAKE (AA/BB, BENVENTUM)	239 64	Federal	Akaitcho, Tlicho	62° 22' 48" N	112° 48' 20" W
73	SM 47 8	HWY #1 KM 508	239 65	Federal	Dehcho	61° 56' 7" N	121° 43' 59" W
74	SM 48 3	STORM PROPERTY - GORDON LAKE	241 45	Federal	Akaitcho, Tlicho	63° 0' 21" N	113° 7' 29" W
75	SM 21 2	DE STAFFANY MINE (MOOSE, TAL)	235 46	Federal	Akaitcho, Northwest Territory Metis Nation, Tlicho	62° 10' 47" N	112° 12' 35" W
76	N M2 12	BEAR PORTAL	241 46	Federal	Sahtu	66° 0' 26" N	118° 1' 25" W
77	N M2 13	CONTACT LAKE PORTAL	241 47	Federal	Sahtu	65° 58' 45" N	117° 44' 45" W
78	N M2 15	MYSTERY ISLAND	241 49	Sahtu Land s	Sahtu	66° 2' 45" N	118° 2' 0" W
79	SM 19 4	WILSON ISLAND (AUROUS GOLD MINE; VICTORY; BIG MOOSE; BIG BEAR.)	238 45	Federal	Akaitcho, Northwest Territory Metis Nation	61° 47' 45" N	113° 10' 30" W
80	SM 24 4	NORRIS LAKE	236 89	Federal	Tlicho	64° 27' 18" N	115° 44' 19" W
81	SM 28 0	RIVER LAKE PORTAGE	238 22	Federal	Akaitcho, Tlicho	62° 34' 33" N	114° 3' 16" W
82	SM 29 0	SUN-ROSE CLAIM GROUP (SUN)	103 400 1	Federal	Tlicho	63° 7' 37" N	116° 19' 46" W
83	SM 29 3	THOMPSON-LUNDMARK MINE (WACO, KIM)	17	Federal	Akaitcho, Tlicho	62° 36' 24" N	113° 27' 56" W

845	SM 305	WRIGLEY POINT	23524	Federal	Akaiicho, Northwest Territory Metis Nation, Tlicho	62° 18' 59" N	115° 13' 36" W
855	SM 335	WIJINNEDE LAKE (EAST WIJINNEDE LAKE, EAST WIJINNEDE LAKE(WEST))	202	Tlicho Lands	Tlicho	63° 56' 44" N	115° 13' 33" W
866	SM 371	HORN PLATEAU/MARIAN LAKE AREA - REX	23646	Federal	Tlicho	63° 19' 20" N	116° 48' 11" W
876	SM 476	DOME LAKE (LAMBERT VEIN, TT)	24121	Federal	Akaiicho, Tlicho	62° 45' 20" N	113° 17' 41" W
888	SM 481	WRIGLEY DISMANTLED REFUELING STATION	24165	Federal	Dehcho	63° 13' 31" N	123° 27' 56" W
892	SM 482	PINE POINT RAILBED	24168	Federal	Dehcho, Katlodeeche First Nation, Northwest Territory Metis Nation	60° 43' 41" N	115° 23' 9" W
906	SM 486	JOHNSTON LAKE	24153	Federal	Akaiicho, Tlicho	63° 30' 30" N	114° 10' 0" W
917	SM 487	WLADRON RIVER	24154	Federal	Akaiicho, Northwest Territory Metis Nation	62° 55' 58" N	110° 34' 44" W
928	SM 488	TRY ME	24155	Federal	Akaiicho, Tlicho	63° 15' 15" N	113° 28' 45" W
930	SM 490	MURRAY LAKE	24158	Federal	Akaiicho, Tlicho	63° 45' 45" N	113° 24' 30" W
944	N/A	MOULD BAY [ENVIRONMENT CANADA]	70944001	Federal	Inuvialuit	76° 14' 16" N	119° 20' 27" W
955	N/A	BELL ROCK [NATURAL RESOURCES CANADA]	n/a	Federal	Sahtu	60° 27' 27" N	n/a
966	N/A	GREAT BEAR LAKE LOWER SHIPYARD [NATURAL RESOURCES CANADA]	n/a	Federal	Sahtu	64° 59' 35" N	n/a
977	N/A	GREAT BEAR LAKE UPPER PORTAGE LANDING [NATURAL RESOURCES CANADA]	n/a	Federal	Sahtu	65° 55' 55" N	n/a

PART E – Operating Sites (THIRD PARTY PERMITS)

#	File Number	Permit NTS	Land Claim Area Name	Commence Date	Expiry Date	Designation Desc	Location	Latitude	Longitude	Proponent Name
1	G2008 H0004	107B	GWICH'IN	2008-May-20	2013-May-19	Fuel Storage Sites	APPROX 10.4 KM SSW OF INUVIK	68° 16' 2" N	135° 46' 20" W	Gwich'in Tribal Council
2	G2008 J0003	106B/C/G	GWICH'IN	2006-Jun-1	2015-May-31	Campsites	300 KM SE OF TSIIGEH TCHIC	64° 59' 35" N	132° 18' 11" W	Terralogic Exploration Inc.
3	G2008 Q0001	106M	GWICH'IN	2008-Apr-3	2015-Apr	Quarrying	MIDWAY LAKE	67° 13' N	135° 25' W	Gwich'in Development

					r-2			29"	23"	Corp.
4	G2009 Q0006	106N	GWICH'IN	2009- Jul- 23	20 14- Jul -22	Quarryi ng	KM 141 DEMPS TER HIGHW AY	67° 26' 0"	133° 46' 0"	L & J Contra cting
5	G2010 Q0001	107B	GWICH'IN	2010- Jun- 16	20 15- Jun- 15	Quarryi ng	KM 230 DEMPS TER HIGHW AY	68° 10' 23"	133° 25' 20"	Allen Service s and Contra cting
6	G2010 Q0002	107B	GWICH'IN	2010- Jun- 16	20 15- Jun- 15	Quarryi ng	KM 235.3 DEMPS TER HIGHW AY	68° 10' 23"	133° 25' 20"	Allen Service s and Contra cting
7	G2010 Q0005	107B	GWICH'IN	2010- Jun- 24	20 15- Jun- 23	Quarryi ng	KM 126 DEMPS TER HIGHW AY - FROG CREEK	67° 27' 39"	134° 3' 45"	Allen Service s and Contra cting
8	G2010 Q0007	106M	GWICH'IN	2010- Jul- 21	20 15- Jul -20	Quarryi ng	FROG CREEK KM 126 DEMPS TER HIGHW AY	67° 27' 39"	134° 3' 45"	Macke nzie Valley Constr uction Ltd.
9	G2011 Q0001	107B	GWICH'IN	2011- May- 24	20 14- Ma r- 23	Quarryi ng	KM 251 DEMPS TER HIGHW AY	68° 18' 25"	133° 19' 28"	Bob's Weldin g & Heavy Equipm ent Repairs Ltd.
10	G2012 Q0002	106M	GWICH'IN	2012- Apr- 16	20 15- Apr- 15	Quarryi ng	KM 126 FROG CREEK DEMPS TER HIGHW AY	67° 21' 34"	134° 3' 30"	Charter Comm unity of Tsiigeh tchic
11	G2012 Q0005	106N	GWICH'IN	2012- Aug-2	20 17- Aug- 1	Quarryi ng	KM 178 DEMPS TER HIGHW AY	67° 45' 19"	133° 51' 9"	Bob's Weldin g & Heavy Equipm ent Repairs Ltd.
12	G2012 Q0006	107B	GWICH'IN	2012- Aug-2	20 17- Au	Quarryi ng	KM 230 DEMPS TER	68° 10'	133° 25'	Bob's Weldin g &

					g-1		HIGHWAY	23"	24"	Heavy Equipment Repairs Ltd.
13	G2012 Q0007	107B	GWICH'IN	2012-Aug-2	2017-Aug-1	Quarrying	KM 235 DEMPS TER HIGHWAY	68° 12' 4"	133° 24' 29"	Bob's Welding & Heavy Equipment Repairs Ltd.
14	G2013 Q0001	106M	GWICH'IN	2013-Mar-11	2014-Apr-10	Quarrying	WILLOW RIVER AREA	68° 8' 0"	135° 22' 0"	Black Mountain Realty Incorporated
15	G2013 Q0002	106M	GWICH'IN	2013-Apr-9	2018-Apr-8	Quarrying	KM 126 DEMPS TER HIGHWAY FROG CREEK	67° 27' 39"	134° 3' 45"	Dinjuu Zhuh Trucking Ltd.
16	G2013 X0003	106N	GWICH'IN	2013-Apr-20	2013-May-19	Miscellaneous	SITIDGI LAKE	68° 25' 59"	133° 19' 41"	Northwind Industries Ltd.
17	N2010 X0022	107C	INUVIALUIT	2011-Feb-24	2014-Feb-23	Miscellaneous	EASTERN BANK OF ARVOL NAR CHANNEL IN MACK. DELTA	69° 11' 35"	135° 20' 27"	Shell Canada Energy
18	N2011 C0002	88B, 88C, 88D, 88F, 98A	INUVIALUIT	2011-Mar-22	2014-Mar-21	Mining (Exploration)	NE TIP OF BANKS ISLAND	72° 45' 25"	115° 17' 13"	Rio Tinto Exploration Canada Inc.
19	S2006 C0006	95M	SAHTU	2006-Aug-1	2013-Jul-31	Mining (Exploration)	KEELE RIVER, FORTRESS MTN AREA, TULITA DISTRICT	63° 48' 0"	127° 57' 0"	7606 Yukon Ltd.
20	S2007 C0005	106B	SAHTU	2007-Jun-18	2014-Jun-	Mining (Exploration)	TULITA DISTRICT	62° 59' 58"	128° 29' 58"	Bootleg Exploration

					17						Inc.
2 1	S2007 C0006	105O	SAHTU	2007- Jun- 18	20 14- Ju n- 17	Mining (Explor ation)	TULITA DISTRIC T	63° 53' 42"	130° 18' 58"		Bootleg Explora tion Inc.
2 2	S2007 C0008	086F13/086E16	SAHTU	2008- Jul- 11	20 13- Jul -10	Mining (Explor ation)	ELDOR ADO SOUTH, MCTAVI SH ARM OF GREAT BEAR LAKE	65° 58' 0"	65° 52' 0"		Alberta Star Develo pment Corpor ation
2 3	S2008 A0005	96K & 96M	SAHTU	2008- Nov- 28	20 13- No v- 27	Oil & Gas	40KM NORTH OF THE NORTH SHORE OF SMITH ARM OF GBL	66° 30' 0"	124° 30' 0"		BG Internat ional Limited
2 4	S2009 B0002	96C	SAHTU	2010- Jan- 13	20 15- Ja n- 12	Seismic	BETWE EN BEAR ROCK RIDGE AND BRACK ETT RIVER	64° 50' 46"	125° 3' 3"		Explor
2 5	S2011 A0003	96C/D/E	SAHTU	2011- Dec-5	20 16- De c-4	Oil & Gas	APPRO X 40 KM SSE OF NORMA N WELLS	64° 40' 0"	125° 45' 0"		Husky Oil Ltd.
2 6	S2011 B0004	106G/95N	SAHTU	2011- Dec-5	20 16- De c-4	Seismic	S. OF TULITA, N. OF NORMA N WELLS	63° 55' 30"	124° 24' 45"		Explor Geoph ysical Limited
2 7	S2011 B0005	96C/D/E	SAHTU	2012- Jan- 12	20 17- Ja n- 11	Seismic	SLATER RIVER AREA, TULITA DISTRIC T	64° 45' 0"	126° 0' 0"		Husky Oil Ltd.
2 8	S2011 T0002	96C/D/E	SAHTU	2011- Dec-5	20 16- De c-4	Staging Areas	40 KM SSE OF NORMA N WELLS	64° 35' 0"	125° 40' 0"		Husky Oil Ltd.

29	S2012 A0001	96C	SAHTU	2012-Jul-24	2017-Jul-23	Oil & Gas	7-15 KM SOUTH OF THE HAMLET OF TULITA, NT	64° 44' 33"	125° 44' 33"	MGM Energy Corp.
30	S2012 A0005	96C/D/E/F	SAHTU	2012-Oct-26	2017-Oct-25	Oil & Gas	EXPLORATION LICENCE 470 SOUTH OF NORMAN WELLS	64° 55' 0"	126° 10' 0"	Conoco Phillips Canada Resources Corp.
31	S2012 F0007	96D	SAHTU	2013-Jan-14	2018-Jan-13	Roads (Private Cons)	40 KM SSE OF NORMAN WELLS, NT	64° 53' 28"	126° 11' 26"	Husky Oil Ltd.
32	S2012 Q0004	96E	SAHTU	2012-Oct-26	2017-Oct-25	Quarrying	ISLANDS -46 IN THE MACKENZIE RIVER	65° 16' 17"	132° 53' 50"	Imperial Oil Resources N.W.T. Limited
33	S2012 S0002	96C/D/E	SAHTU	2012-Sep-13	2018-Sep-12	Soil Testing	APPROX 40KM SSE OF NORMAN WELLS	64° 35' 0"	125° 40' 0"	Husky Oil Ltd.
34	S2012 X0006	96C/D/E	SAHTU	2012-Dec-5	2017-Dec-4	Miscellaneous	SLATER RIVER EL462 & EL463 TULITA DISTRICT	64° 40' 0"	125° 45' 0"	Husky Oil Ltd.
35	M2005 C0025	85I/2	AKAITCHO	2006-Sep-6	2013-Sep-5	Mining (Exploration)	CARIBOU LAKE	62° 2' 54"	112° 51' 12"	Prodigy Gold Inc.
36	M2006 C0001	105H	DEH CHO	2009-Jul-16	2014-Jul-15	Mining (Exploration)	RIFLERANGE CREEK	62° 1' 0"	128° 14' 0"	North American Tungsten Corporation Ltd.
37	M2006 L0015	85I/4, 85P/7, 75M/13, 76D/2	TLICHO/AKAITCHO	2006-Aug-11	2013-Aug-10	Communication Sites	PATTERSON, BROWN, MACKAY &	62° 53' 40"	113° 1' 1"	Northwestel Inc.

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38	M2006 Q0011	85B/11	DEH CHO/NWTMN	2006- Jul- 20	20 13- Jul -19	Quarryi ng	HWY. #5, MILE 21	60° 44' 12"	115° 16' 5"	Ruskin Constr uction Ltd.
39	M2006 Q0013	85B/11	DEH CHO/NWTMN	2006- Jul- 20	20 13- Jul -19	Quarryi ng	HWY #5, KM 33.6	60° 43' 0"	115° 16' 0"	Beck Daniel Robert
40	M2007 C0011	85J/16	AKAITCHO	2007- May- 30	20 14- Ma y- 29	Mining (Explor ation)	CLAN LAKE	62° 54' 0"	114° 12' 30"	Tyhee Develo pment NWT Corp.
41	M2007 C0012	85 O/1	AKAITCHO	2007- May- 30	20 14- Ma y- 29	Mining (Explor ation)	GOODW IN LAKE	63° 1' 2"	108° 2' 35"	Tyhee Develo pment NWT Corp.
42	M2007 F0001	85 I; 85 P; 75 M; 76D, 76 C, 76 F, 75 M/11 & 75 M/12	TLICHO/AKAITCHO	2007- Mar- 16	20 14- Ma r- 15	Roads (Private Cons)	TIBBITT LK TO PELLET T LAKE, M ACKAY TO SNAP	62° 0' 0"	113° 20' 0"	Tli Cho Landtra n Transp ort Ltd.
43	M2007 F0045	85J, O AND)	AKAITCHO	2007- Oct- 19	20 14- Oc t- 18	Roads (Private Cons)	PROSP EROUS TO GAIQUE TO NICHOL AS LKS	62° 0' 0"	113° 3' 0"	RTL - Robins on Enterpr ises Ltd.
44	M2007 Q0035	85 A/13 & 85 H/4	AKAITCHO/NWTMN	2007- Jul- 27	20 14- Jul -26	Quarryi ng	NEAR FORT RESOL UTION	60° 59' 33"	113° 48' 8"	Norn Bill
45	M2007 Q0051	95J/1	DEH CHO	2008- Jan- 24	20 15- Ja n- 23	Quarryi ng	HWY #1, KM 521	62° 25' 0"	122° 1' 0"	Rowe's Constr uction
46	M2007 Q0052	85 B/11	DEH CHO/NWTMN	2008- Mar- 20	20 15- Ma r- 19	Quarryi ng	HIGHW AY #5, KM 44.5	60° 40' 23"	115° 5' 34"	Carter Industri es Ltd.
47	M2007 Q0053	85-B/11	DEH CHO/NWTMN	2008- Jan- 24	20 15- Ja n- 23	Quarryi ng	HIGHW AY #5, KM44.5	60° 41' 46"	115° 5' 18"	Rowe's Constr uction Ltd.

48	M2007 X0007	95B	DEH CHO	2007- Jun- 26	20 14- Ju n- 25	Miscella neous	POINTE D MOUNT AIN,NT	60° 27' 0"	124° 35' 0"	Apache Canad a Ltd.
49	M2008 C0001	85 J/9	AKAITCHO	2008- Feb- 21	20 15- Fe b- 20	Mining (Explor ation)	BIG SKY PROPE RTY - PROSP EROUS LAKE AREA	62° 44' 48"	114° 29' 54"	Tyhee Develo pment NWT Corp.
50	M2008 C0008	85 I/15 & 16	AKAITCHO	2009- Jul- 30	20 14- Jul -29	Mining (Explor ation)	SUNRIS E LAKE, BEAR PROPE RTY	62° 52' 30"	112° 34' 0"	Silver Bear Mines Inc.
51	M2008 C0015	75 A/2	AKAITCHO/NWTMN/SASK ATCHEWAN	2008- Sep- 18	20 13- Se p- 17	Mining (Explor ation)	OPESC AL PROPE RTY - SELWY N LAKE AREA	60° 0' 0"	104° 32' 0"	Strong bow Explora tion Inc.
52	M2008 C0020	95 O/4	DEH CHO	2009- Jul-2	20 14- Jul -1	Mining (Explor ation)	WRIGLE Y ZINC PROPE RTY	63° 10' 0"	123° 40' 0"	Devoni an Metals Ltd.
53	M2008 C0021	75 N/5, 6, 11, 12	AKAITCHO/NWTMN	2008- Nov-7	20 13- No v-6	Mining (Explor ation)	LONG LAKE/D OYLE LAKE PROPE RTY	63° 23' 0"	109° 29' 0"	GGL Resour ces Corp.
54	M2008 C0029	76 D/1	AKAITCHO/NWTMN	2009- Jan- 22	20 14- Ja n- 21	Mining (Explor ation)	MACKA Y LAKE	64° 15' 0"	110° 14' 0"	ATW Resour ces Ltd.
55	M2008 E0010	85 J/7	AKAITCHO	2008- Sep-4	20 13- Se p-3	Roads (Public Const)	KM 318 & 035R, HWY #3	62° 28' 48"	114° 45' 2"	Jones Raymo nd D.R.
56	M2008 J0005	85A/1	AKAITCHO/NWTMN	2008- Jul- 10	20 13- Jul -9	Campsi tes	11 KM SW OF SALT RIVER RESER VE #195	60° 3' 12"	112° 24' 48"	Aborigi nal Counce lling and Healing Service s
57	M2008 J0031	85 J/9	AKAITCHO	2009- Feb- 26	20 14- Fe b- 25	Campsi tes	BANTIN G LAKE	62° 37' 0"	114° 17' 0"	Humph ries Walter

58	M2008 Q0002	85 J/9	AKAITCHO	2008-Feb-21	2015-Feb-20	Quarrying	PROSPEROUS LAKE (EXISTING PIT)	62° 32' 22"	114° 8' 47"	RTL - Robins on Enterprises Ltd.
59	M2008 Q0016	85 B/12	DEH CHO/NWTMN	2008-Aug-15	2013-Aug-14	Quarrying	HIGHWAY 5, KM 12	60° 44' 23"	115° 39' 10"	Rowe's Construction Ltd.
60	M2008 Q0017	85 B/11	DEH CHO/NWTMN	2008-Aug-15	2013-Aug-14	Quarrying	HIGHWAY 5, KM 44	60° 44' 0"	115° 6' 0"	Rowe's Construction Ltd.
61	M2008 Q0019	95 J/1	DEH CHO	2008-Oct-16	2013-Oct-15	Quarrying	KM 521, HWY 1	62° 2' 14"	122° 1' 30"	W. Burrill & Sons Ltd.
62	M2008 Q0025	85 C/9	DEH CHO	2009-Feb-26	2014-Feb-25	Quarrying	KM 99.7, HIGHWAY #1	60° 38' 14"	116° 21' 8"	Rowe's Construction Ltd.
63	M2008 Q0026	95 B/4	DEH CHO	2009-Mar-12	2014-Mar-11	Quarrying	NEAR POINTE D MOUNTAIN	60° 14' 0"	123° 56' 39"	Westcoast Energy Inc.
64	M2008 Q0034	85 B/15	AKAITCHO/NWTMN	2009-Jan-26	2014-Jan-25	Quarrying	KM 19.5 & KM 20, HWY #6 (SOUTH SIDE)	60° 48' 40"	114° 30' 10"	John Bjornson Construction Ltd.
65	M2008 Q0035	85 F/3	DEH CHO	2009-Feb-26	2014-Feb-25	Quarrying	HWY #1, KM 191	61° 4' 18"	117° 34' 47"	Rowe's Construction Ltd.
66	M2009 C0001	65D/15 & 16, 65E/01	AKAITCHO/NWTMN/MANITоба/SASKATCHEWAN	2011-May-27	2016-May-26	Mining (Exploration)	SNOWBIRD LAKE	61° 2' 26"	102° 17' 27"	WML Exploration BC Ltd.
67	M2009 C0018	76 C/2, 6 & 7	AKAITCHO/NWTMN	2010-May-27	2015-May-26	Mining (Exploration)	AFRIDI/AYLME R LAKE	64° 23' 0"	109° 30' 0"	Shear Diamonds Ltd.
68	M2009 J0029	75 M/6	AKAITCHO/NWTMN	2010-Apr-29	2015-Apr-	Campsites	LAC DU ROCHE R	63° 28' 0"	111° 24' 0"	Bathurst Inlet Developments

					28					(1984) Ltd.
69	M2009 L0021	85 J/9	AKAITCHO	2009- Aug- 27	20 14- Au- g- 26	Commu- nication Sites	3 KM N. OF KM 29, INGRAH AM TRAIL	62° 34' 9"	114° 10' 12"	Northw- estel Inc.
70	M2009 Q0003	85 A/1	AKAITCHO/NWTMN	2009- Mar- 26	20 14- Ma- r- 25	Quarry- ing	SALT MOUNT AIN	60° 0' 0"	112° 27' 40"	Berton Constr- uction & Rentals
71	M2009 Q0004	85A/1	AKAITCHO/NWTMN	2009- Mar- 26	20 14- Ma- r- 25	Quarry- ing	SALT MTN, W. OF FORT SMITH	60° 0' 20"	112° 27' 40"	Borderli- ne Enterpr- ises Ltd.
72	M2009 Q0010	85A/1	AKAITCHO/NWTMN	2009- Jun- 17	20 14- Ju- n- 16	Quarry- ing	SALT MOUNT AIN	60° 0' 55"	112° 29' 0"	Trappe- rs Truckin- g Ltd
73	M2009 Q0013	85A/13	AKAITCHO/NWTMN	2009- Aug- 13	20 14- Au- g- 12	Quarry- ing	SW OF FT RES, HWY #6, KM 62	60° 58' 13"	113° 50' 44"	Nuni(Y- e) Constr- uction Compa- ny Ltd.
74	M2009 Q0015	95 J/1	DEH CHO	2009- Sep- 23	20 14- Se- p- 22	Quarry- ing	HWY #1, KM 521 (AKA 518)	64° 4' 14"	122° 1' 30"	Nogha Enterpr- ises Ltd.
75	M2009 Q0016	85 B/11	DEH CHO/NWTMN	2010- Jul- 22	20 15- Jul- -21	Quarry- ing	HIGHW AY #5, KM 44.5	60° 40' 46"	115° 5' 37"	Katlode- eche First Nation
76	M2009 Q0022	85 F/4	DEH CHO	2009- Oct-8	20 14- Oc- t-7	Quarry- ing	KM 188.9, HWY #1	61° 3' 33"	117° 31' 0"	Cherdo- n Enterpr- ises Ltd.
77	M2009 Q0030	85 B/11	DEH CHO/NWTMN	2009- Sep- 23	20 14- Se- p- 22	Quarry- ing	KM 34.1, HWY #5	60° 43' 59"	113° 14' 35"	Trade Show Direct Ltd.
78	M2009 X0047	75 M/14; 76C/5,76D/8 & 9; 85 I/14; 85 P/3,8 & 9	AKAITCHO/NWTMN	2010- Apr- 30	20 15- Ap- r- 29	Miscella- neous	TIBBITT TO CONTW OYTO W/R	62° 33' 21"	113° 21' 16"	Joint Ventur- e Manag- ement Commit- tee

79	M2010 A0016	95 B/5	DEH CHO/ADK	2010-Jun-24	2015-Jun-23	Oil & Gas	L-68 RE-ENTRY, S. POINTE D MTN	60° 17' 42"	123° 57' 56"	Lone Pine Resources Canada Ltd.
80	M2010 C0039	76 D/1, 2, 7 & 8	TLICHO/AKAITCHO	2010-Sep-7	2015-Sep-6	Mining (Exploration)	LAC DE GRAS AREA	64° 0' 0"	110° 0' 0"	North Arrow Minerals Inc.
81	M2010 J0025	75 L/7	AKAITCHO/NWTMN	2010-Jul-22	2015-Jul-21	Campsites	NEAR LUTSEL K'E (NTS 75 L/7)	62° 20' 36"	110° 38' 37"	Marlowe James
82	M2010 Q0008	85 B/11	DEH CHO/NWTMN	2010-May-27	2015-May-26	Quarrying	HIGHWAY #5, KM 41.5	60° 44' 10"	115° 7' 7"	West End Enterprises
83	M2010 Q0023	85 B/12	DEH CHO/NWTMN	2010-Jul-8	2015-Jul-7	Quarrying	HIGHWAY #5, KM 5.4	60° 44' 44"	115° 46' 22"	Carter Industries Ltd.
84	M2010 Q0040	95 B/5	DEH CHO/ADK	2010-Aug-19	2015-Aug-18	Quarrying	NW OF FISHERMAN LAKE/F.T. LIARD	60° 24' 36"	123° 53' 39"	Jayhawk Frontier Exploration Ltd.
85	M2010 Q0044	85 B/11	DEH CHO/NWTMN	2010-Nov-12	2015-Nov-11	Quarrying	KM 41.5, HIGHWAY NO. 5	60° 44' 15"	115° 7' 4"	Les Norn Contracting
86	M2010 Q0056	85 A/1	AKAITCHO/NWTMN	2011-Feb-16	2016-Feb-15	Quarrying	N. SIDE OF HWY#5, SALT MNT & E. SIDE OF FOXHOLE RD	60° 0' 1"	112° 14' 0"	Fort Smith Construction NT Ltd.
87	M2011 C0005	76D/6-8, 10-11, 76C/3-6	TLICHO/AKAITCHO/NWTMN	2011-Apr-28	2016-Apr-27	Mining (Exploration)	LAC DE GRAS AREA	64° 0' 0"	110° 54' 55"	Peregrine Diamonds Ltd.
88	M2011 C0006	85 I/2	TLICHO/AKAITCHO	2011-Jul-5	2016-Jul-4	Mining (Exploration)	THOR LAKE	62° 0' 0"	118° 34' 17"	Avalon Rare Metals Inc.
89	M2011 C0021	85 P/4 AND 85 P/5	AKAITCHO	2011-Nov-	2016-No	Mining (Explor	GIAUQUE AND NICHOL	63° 10'	113° 54'	Tyhee NWT

				24	v-23	ation)	AS LAKES	46"	31"	Corp.
90	M2011 C0024	75A/1, 2, 7 & 8	AKAITCHO/NWTMN/SASK ATCHEWAN	2011-Dec-7	2016-Dec-6	Mining (Exploration)	NEAR THYE & SELWYN LAKES	60° 12' 17"	104° 32' 25"	Strongbow Exploration Inc.
91	M2011 F0008	95 B/3,4 & 5	DEH CHO/ADK	2011-Aug-4	2016-Aug-3	Roads (Private Cons)	FORT LIARD AREA	60° 11' 24"	123° 27' 41"	Jayhawk Sand Resources Inc.
92	M2011 F0013	85/I, 85/P, 75/M, 76/D, 76/C, 76/F	TLICHO/AKAITCHO/NWTMN	2011-Sep-1	2016-Aug-31	Roads (Private Cons)	TIBBITT TO CONTW OYTO LAKE	62° 0' 0"	109° 11' 56"	RTL - Robins on Enterprises Ltd.
93	M2011 J0019	75N/12	AKAITCHO/NWTMN	2011-Dec-7	2016-Dec-6	Campsites	MUNN LAKE	63° 40' 51"	109° 52' 33"	Mantle Diamonds Canada Inc.
94	M2011 Q0001	85 B/12	DEH CHO/NWTMN	2011-Mar-31	2016-Mar-30	Quarrying	HIGHWAY #5, KM 17.3	60° 40' 56"	115° 30' 48"	Rowe's Construction Ltd.
95	M2011 Q0017	85 B/12	DEH CHO/NWTMN	2011-Oct-28	2016-Oct-27	Quarrying	HWY #5, KM 5.4	60° 0' 0"	115° 45' 53"	Beck Daniel Robert
96	M2011 Q0018	85 B/11	DEH CHO/NWTMN	2012-Jan-18	2017-Jan-17	Quarrying	HWY #5, KM 7.9 (SITES A & B)	60° 0' 0"	115° 43' 2"	Carter Industries Ltd.
97	M2011 Q0023	85 B/11	DEH CHO/NWTMN	2011-Nov-10	2016-Nov-9	Quarrying	HIGHWAY #5, KM 44.5, DEPOSIT HR34-5	60° 41' 13"	115° 6' 31"	Hay River Dispos als Ltd.
98	M2011 X0009	95B	DEH CHO/ADK	2011-Jul-21	2016-Jul-20	Miscellaneous	NORTH LIARD, WELLSITES C-31 AND C-31A	60° 10' 0"	123° 25' 0"	Penn West Petroleum Ltd.
99	M2012 C0006	85 P/06 & 07	AKAITCHO	2012-Apr-25	2017-Apr-24	Mining (Exploration)	VEN LAKE, NORTH OF GORDON LAKE	63° 10' 0"	113° 50' 0"	Boxxer Gold Corporation

100	M2012 C0009	75M/15,16; 76D/1,2,6-8; 76C/4	TLICHO/AKAITCHO	2013-Mar-7	2018-Mar-6	Mining (Exploration)	LAC DE GRAS	64° 28' 31"	110° 47' 31"	Harry Winston Diamond Mines Ltd.
101	M2012 C0010	75 N/6 & 75 N/11	AKAITCHO/NWTMN	2012-Jun-7	2017-Jun-6	Mining (Exploration)	NORTH OF KENNADY LAKE AREA	63° 26' 4"	108° 59' 12"	Kennady Diamonds Inc.
102	M2012 C0018	105I/2	DEH CHO	2012-Aug-30	2017-Aug-29	Mining (Exploration)	MAC PROPERTY CANTU NG MINE SITE	62° 14' 45"	128° 57' 45"	War Eagle Mining Company
103	M2012 C0022	85J/9	AKAITCHO	2012-Nov-22	2014-Nov-21	Mining (Exploration)	EAST OF YK - HAY-DUCK PROJ. MONA CLAIMS	62° 28' 0"	114° 10' 0"	North Arrow Minerals Inc.
104	M2012 C0025	75M/14 & 76D/3	TLICHO/AKAITCHO	2012-Dec-28	2017-Dec-27	Mining (Exploration)	COURA GEOUS LAKE	63° 0' 0"	111° 0' 0"	Seabridge Gold (NWT) Ltd.
105	M2012 F0004	85 J, O, & P	AKAITCHO	2012-Mar-29	2017-Mar-28	Roads (Private Cons)	PROSPEROUS LK TO GIBBS LK - SCONDARY ROUTE	62° 32' 20"	113° 57"	Det'on Cho Corporation
106	M2012 G0005	85 I/2	AKAITCHO	2012-Mar-29	2017-Mar-28	Airstrips	THOR LAKE AREA	62° 5' 38"	112° 0' 0"	Avalon Rare Metals Inc.
107	M2012 J0017	95 L/10,15; 95M/2,6,11 & 14	DEH CHO	2012-Jul-19	2017-Jul-18	Campsites	COATES LK AREA,; DEH CHO & SAHTU AREA	62° 36' 28"	126° 31' 35"	Redbed Resources Corp.
108	M2012 Q0003	85A/1	AKAITCHO/NWTMN	2012-Mar-16	2017-Mar-15	Quarrying	SALT MOUNTAIN AREA	60° 0' 0"	112° 25' 45"	Locust Mowing

109	M2012 Q0013	85C/9	DEH CHO	2012-Jun-20	2017-Jun-19	Quarrying	HWY #2, KM 15.7	60° 39' 56"	116° 0' 53"	Rowe's Construction Ltd.
110	M2012 Q0016	85B/11	DEH CHO/NWTMN	2012-Oct-11	2017-Oct-10	Quarrying	HWY #5, KM 44.5, GRAN DEPOSIT HR34, SITE HR34-11	60° 40' 32"	115° 6' 16"	Hay River Metis Government Council
111	M2012 Q0023	95H/13	DEH CHO	2013-Feb-14	2018-Feb-13	Quarrying	QUARRY - MACKENZIE HWY #1, KM 486	61° 53' 0"	121° 34' 0"	Nogha Enterprises Ltd.
112	M2012 Q0026	95A/6	DEH CHO	2013-Jan-24	2018-Jan-23	Quarrying	NEAR TROUT LAKE	61° 21' 43"	121° 28' 39"	Samba K'e Development Corporation Ltd.
113	M2012 X0001	95 B	DEH CHO/ADK	2012-Jun-7	2017-Jun-6	Miscellaneous	1.5 KM SOUTH EAST OF FT. LIARD	60° 14' 36"	123° 26' 2"	Borealis GeoPower
114	M2012 X0012	95 B/4	DEH CHO/ADK	2012-Jun-7	2017-Jun-6	Miscellaneous	BARGE LANDING, FORT LIARD AREA	60° 0' 0"	123° 50' 0"	EFLO Energy Yukon Ltd.
115	M2012 X0024	950/6	DEH CHO	2012-Dec-19	2017-Dec-18	Miscellaneous	EROSION PROTECTION WORKS, HODGSON CREEK	63° 20' 2"	123° 27' 37"	Enbridge Pipelines (NW) Inc.
116	M2012 X0027	85 C/2	DEH CHO/DENE THA	2013-Jan-24	2018-Jan-23	Miscellaneous	HWY #1, KM 4, 16, 21 & 23	60° 0' 57"	116° 55' 56"	King Mary
117	W2008 C0001	86A/2, 86A/8, 86A/9, 86A/16 AND 86H/01	TLICHO/AKAITCHO	2008-Mar-17	2015-Mar-16	Mining (Exploration)	PROVIDENCE GREENSTONE BELT	63° 58' 42"	112° 56' 4"	GGL Resources Corp.
118	W2008	76D/2,3,5,6,7,11,12 86A/7,8,9,10,15,16,	TLICHO/AKAITCHO	2008-Apr-	2015-Apr	Mining (Explor	LAD DE GRAS	64° 1'	110° 39'	GGL Resources

8	C0004	86 86H/2		21	r-20	ation)	AREA	0"	33"	Corp.
1 1 9	W2008 C0005	85 J/14-15, 85 O/02-03	TLICHO/AKAITCHO	2008- Apr- 21	20 15- Apr- 20	Mining (Explor ation)	FISHBA CK PROJE CT, AWRY LAKE AREA	62° 55' 25"	114° 47' 56"	GGL Resour ces Corp.
1 2 0	W2008 C0015	76 D/6, 11, 12, 86 A/8, 9	TLICHO/AKAITCHO	2008- Oct-8	20 13- Oct- 7	Mining (Explor ation)	NEW BIGGIN G AND CREDIT LAKE	64° 15' 0"	112° 4' 0"	Platinu m Group Metals Ltd.
1 2 1	W2008 J0011	85 K/8	TLICHO/AKAITCHO	2008- Jun- 11	20 13- Jun- 10	Campsi tes	KM 170.5, HWY #3	62° 15' 33"	116° 22' 35"	True North Safaris Ltd.
1 2 2	W2008 J0013	76 C/5	AKAITCHO/NWTMN	2008- Dec- 19	20 13- Dec- 18	Campsi tes	THONO KIED LAKE	64° 23' 0"	109° 35' 0"	Bathurs t Inlet Develo pments (1984) Ltd.
1 2 3	W2008 J0014	86 A/13	TLICHO/AKAITCHO	2008- Dec- 19	20 13- Dec- 18	Campsi tes	WHITE WOLF LAKE	64° 57' 0"	113° 45' 0"	Bathurs t Inlet Develo pments (1984) Ltd.
1 2 4	W2008 W0012	85 K/8 &1	TLICHO/AKAITCHO	2008- Sep- 16	20 15- Sep- 15	Woods Operati ons	KM 174, HWY #3	62° 16' 0"	116° 17' 0"	Smith Kerry Andrew
1 2 5	W2009 C0003	86 G, H, J & K	TLICHO/AKAITCHO	2009- Feb- 26	20 13- May- 25	Mining (Explor ation)	HEPBUR N LAKE	65° 45' 0"	114° 0' 0"	Diamon ds North Resour ces Ltd.
1 2 6	W2009 T0004	76 D/8	TLICHO/AKAITCHO	2009- Mar- 19	20 14- Mar- 18	Staging Areas	PORTA GE 55, TIBBITT - CONTW OYTO W/R	64° 25' 35"	110° 6' 57"	Nuna Logistic s
1 2 7	W2010 C0001	76 D/10-15	TLICHO/AKAITCHO	2010- Oct- 22	20 15- Oct- 21	Mining (Explor ation)	UPPER EXETER LAKE	64° 34' 30"	110° 43' 0"	Nor- West Rotors Ltd.
1 2	W2010	86 H/6&7	AKAITCHO/NWTMN	2010- Sep-	20 15-	Mining (Explor	REN PROPE	65° 16'	65° 28'	Magru

8	C0005			15	Se p- 14	ation)	RTY (ITCHE N LAKE/P OINT LAKE)	31"	48"	m Mike
1 2 9	W2010 S0007	85 N/02	TLICHO	2011- Feb-1	20 16- Ja n- 31	Soil Testing	LA MARTR E FALLS	63° 8' 11"	116° 53' 13"	SNC- Lavalin Inc.
1 3 0	W2011 C0004	76D/7	TLICHO/AKAITCHO	2012- Sep-5	20 17- Se p-4	Mining (Explor ation)	LAC DE GRAS	64° 0' 0"	110° 55' 57"	New Nadina Explora tions Ltd.
1 3 1	W2011 C0005	76 C/5	TLICHO/AKAITCHO	2012- Jan- 10	20 17- Ja n-9	Mining (Explor ation)	LAC DE GRAS	64° 19' 28"	109° 48' 21"	Peregr ine Diamon ds Ltd.
1 3 2	W2011 F0006	86 B/1	TLICHO	2012- Jan-9	20 17- Ja n-8	Roads (Private Cons)	SNARE LAKE NARRO WS	64° 11' 50"	114° 14' 20"	Comm unity Govern ment of Wekwe eti
1 3 3	W2011 J0001	76 E/2&3	TLICHO/AKAITCHO	2011- Mar-1	20 16- Fe b- 29	Campsi tes	YAMBA LAKE	65° 1' 22"	111° 1' 27"	Mantle Diamon ds Canad a Inc.
1 3 4	W2011 W0003	85 K/8	TLICHO	2011- Aug- 11	20 16- Au g- 10	Woods Operati ons	HIGHW AY #3, KM 178	62° 23' 23"	116° 28' 48"	Sands Enterpr ises
1 3 5	W2012 C0002	86 B/3 & 6	TLICHO/AKAITCHO	2012- Feb- 29	20 17- Fe b- 28	Mining (Explor ation)	DAMOTI LAKE & COLOM AC AREA	64° 0' 45"	114° 48' 49"	Nighth wk Gold Corp.
1 3 6	W2012 X0003	86 B/3 & 6	TLICHO/AKAITCHO	2012- Feb- 29	20 17- Fe b- 28	Miscella neous	DIVERSI FIED, CHALC O & SPIDER LAKE SITES	64° 8' 0"	115° 12' 36"	Nighth wk Gold Corp.

PART E - OPERATING SITES (OIL & GAS, INDUSTRIAL AND MINING DISPOSITIONS)

#	File Number	Purpose	Usage	Proponent Name	Location	Lot #	Block#	CLS R#	LT O #	Latitude	Longitude	Commence Date	Expiry Date
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													e
1	085D04 001	Oil and Gas	Mainten ance Base	Enbridge Pipeline s (NW) Inc.	KAKISA RIVER	1000		6986 6	17 36	60° 9' 0"	119° 0' 0"	2009- Nov-1	203 3- Oct -31
2	095A06 030	Indust rial	Storage	Sambaa K'e Develop ment Corporat ion Ltd.	TROUT LAKE					60° 26' 25"	112° 14' 26"	2009- Nov-1	203 9- Oct -31
3	095B03 033	Indust rial	Sawmill	ADK Holdings Limited	HIGHWAY 7, NEAR FT. LIARD					60° 11' 31"	123° 19' 45"	2009- Mar-1	201 9- Feb -28
4	095B03 046	Indust rial	Camp	ADK Holdings Limited	FORT LIARD					60° 14' 27"	123° 28' 46"	2004- Feb-1	201 4- Jan -31
5	095B03 062	Indust rial	Storage	Deneron Harry	FORT LIARD					60° 12' 4"	123° 21' 31"	2006- Nov-1	201 6- Oct -31
6	095B04 001	Oil and Gas	Pipeline	Westcoa st Energy Inc.	POINTED MOUNTAIN TO YUKON BORD.					60° 22' 0"	123° 51' 0"	2003- Jan-20	202 5- Jan -19
7	095B04 002	Oil and Gas	Barge Landing	BP Canada Energy Compan y	POINTED MOUNTAIN	2		5596 0	59 3	60° 19' 0"	123° 49' 0"	2000- Sep-1	202 2- Aug -31
8	095B04 003	Oil and Gas	Barge Landing	Devon Canada Corporat ion	LIARD RIVER					60° 1' 29"	123° 51' 7"	2010- Jul-1	201 5- Jun -30
9	095B04 005	Oil and Gas	Road	BP Canada Energy Compan y	POINTED MOUNTAIN					60° 19' 0"	123° 49' 0"	2000- Sep-1	202 2- Aug -31
10	095B05 004	Oil and Gas	Pipeline	BP Canada Energy Compan y	POINTED MOUNTAIN					60° 24' 0"	123° 49' 0"	2000- Sep-1	202 2- Aug -31
11	095B05 005	Oil and Gas	Producin g Well	BP Canada Energy Compan y	POINTED MOUNTAIN WELLS A1, A2, A3	8, 9 and 10		6057 3	11 73	60° 24' 0"	123° 49' 0"	2000- Sep-1	202 2- Aug -31
12	095B05 006	Oil and Gas	Processi ng Plant	BP Canada Energy Compan y	POINTED MOUNTAIN	4		6057 3	11 73	60° 24' 0"	123° 49' 0"	2000- Sep-1	202 2- Aug -31
13	095B05 007	Oil and Gas	Airstrip	BP Canada Energy Compan y	POINTED MOUNTAIN	1		5595 9	59 2	60° 19' 0"	123° 49' 0"	2000- Sep-1	202 2- Aug -31
14	095B05 011	Oil and Gas	Inactive Well	BP Canada Energy Compan y	POINTED MOUNTAIN WELL A-04	7		6057 1	11 75	63° 12' 0"	117° 12' 0"	1996- Mar-1	202 6- Feb -28

15	095B06012	Industrial	Barge Landing	ADK Holdings Limited	FORT LIARD					60° 15' 37"	123° 26' 21"	2008-Apr-1	2018-Mar-31
16	095B06013	Industrial	Barge Landing	ADK Holdings Limited	FORT LIARD					60° 15' 35"	123° 26' 15"	2008-Apr-1	2018-Mar-31
17	095G02010	Industrial	Sawmill	Lindberg Sue	BLACKSTONE /LIARD RIVERS					61° 7' 20"	122° 51' 15"	2004-Jan-1	2023-Dec-31
18	095H10053	Industrial	Sawmill	Jean Marie River Development Corporation	JEAN MARIE RIVER					61° 30' 14"	120° 37' 28"	2010-Mar-1	2020-Feb-29
19	095J02009	Oil and Gas	Maintenance Base	Enbridge Pipelines (NW) Inc.	KM 447, PIPELINE ROUTE	1000		69192	1645	62° 9' 0"	122° 31' 0"	2009-Jun-12	2033-Jun-11
20	085A01007	Industrial	Sawmill	Berton Fabrizio Francesco	ADJACENT LOT 10, GROUP 765					60° 1' 23"	112° 21' 28"	2004-Jun-1	2024-May-31
21	085A01099	Industrial	Dock	NTCL	BELL ROCK AREA					60° 1' 30"	112° 5' 30"	2009-Jun-1	2019-May-31
22	085B16009	Mining	Mine Site	Teck Metals Ltd.	PINE POINT					60° 53' 16"	114° 25' 12"	2006-May-1	2016-Apr-30
23	085H04074	Industrial	Garage/Shop	Bjornson John	FORT RESOLUTION	Ptn Lot 259		100761	4443	61° 10' 33"	113° 40' 30"	2010-Oct-1	2040-Sep-30
24	085H10001	Industrial	Fish Plant	5693 N.W.T. Ltd.	SIMPSON ISLANDS, SLAVE LAKE					61° 41' 6"	112° 54' 4"	1981-Jan-1	2013-Dec-31
25	085B13024	Industrial	Anchorage	NTCL	HAY RIVER ISLAND A	Fronting Lot 15		59738	1165	60° 51' 0"	115° 43' 30"	2010-Apr-1	2015-Mar-31
26	085B13030	Industrial	Dock	172965 Canada Limited	HAY RIVER					60° 51' 0"	115° 43' 0"	2003-Feb-1	2033-Jan-31
27	085G12006	Industrial	Fish Plant	Freshwater Fish Marketing Corporation	TIP OF MORRAINE POINT					61° 36' 0"	115° 40' 0"	1984-Jan-1	2013-Dec-31
28	107B02002	Industrial	Explosives Storage	ORICA Canada Inc.	KM 1534.11, DEMPSTER HIGHWAY					68° 15' 17"	132° 17' 0"	2004-Dec-1	2014-Nov-30
29	107B02010	Industrial	Storage	Dyno Noble Canada Inc.	KM 1534.11, DEMPSTER HIGHWAY					68° 14' 54"	133° 16' 39"	2006-Sep-1	2031-Aug-31

30	107B02022	Industrial	Storage	Northwind Industries Ltd.	INUVIK					68° 14' 3"	133° 18' 11"	2012-Nov-1	2022-Oct-31
31	107B07031	Industrial	Dock	Imperial Oil Limited	INUVIK					68° 22' 0"	133° 45' 0"	2008-Aug-1	2014-Jul-31
32	107B07104	Industrial	Dock	Inuvialuit Development Corporation	INUVIK					68° 22' 0"	133° 46' 0"	1990-Nov-1	2020-Oct-31
33	107B07105	Industrial	Dock	Inuvialuit Development Corporation	INUVIK					68° 22' 0"	133° 46' 0"	1990-Nov-1	2020-Oct-31
34	107C04001	Oil and Gas	Airstrip	Shell Canada Limited	FAREWELL					69° 12' 41"	135° 5' 33"	2009-Jan-1	2028-Dec-31
35	107C04002	Oil and Gas	Storage	Shell Canada Limited	FAREWELL					69° 12' 30"	135° 6' 4"	2009-Jan-1	2028-Dec-31
36	107C07032	Industrial	Dock	NTCL	CACHE POINT	1001		68012	1496	68° 27' 0"	133° 1' 1"	2011-Nov-1	2041-Oct-31
37	096C07015	Oil and Gas	Maintenance Base	Enbridge Pipelines (NW) Inc.	KM 160, PIPELINE ROUTE	1000		69193	1646	64° 25' 0"	124° 43' 0"	2009-Jun-12	2033-Jun-11
38	096K13001	Oil and Gas	Producing Well	Petro-Canada	TWEED LAKE	1003		82863	3435	66° 56' 12"	125° 56' 19"	1990-Dec-1	2020-Nov-30
39	096K13002	Oil and Gas	Inactive Well	Petro-Canada	TWEED LAKE	1002		82861	3436	66° 56' 47"	125° 54' 10"	1990-Dec-1	2020-Nov-30
40	096L09001	Oil and Gas	Inactive Well	Petro-Canada	LAC BELOT	1006		82862	3437	66° 34' 58"	126° 21' 32"	1990-Dec-1	2020-Nov-30
41	105P05007	Industrial	Storage	Stevens Stanley Robert	MILE 222, CANOL ROAD					63° 18' 0"	129° 48' 0"	2010-Jun-1	2020-May-31
42	085J08005	Industrial	Fish Plant	5733 N.W.T. Ltd.	GREAT SLAVE LAKE					62° 17' 17"	114° 16' 24"	2008-May-1	2023-Apr-30
43	085J09134	Minining	natural	Humphries Walter	BANTING LAKE AREA					62° 38' 2"	114° 15' 32"	2011-Jan-1	2015-Dec-31

Schedule 8
WASTE SITES MANAGEMENT COMMITTEE (WSMC)
Terms of Reference
(section 6.72)

1. Purpose:

The WSMC shall be established as an intergovernmental committee created to monitor the implementation of the Waste Sites chapter (“**Chapter 6**”) of the Northwest Territories Lands and Resources Devolution Agreement (“**Agreement**”) including to review, discuss and consider, and provide advice and recommendations to Canada in respect of, the Management of Waste Sites for which Canada remains legally responsible, in accordance with Chapter 6 (such waste sites in these Terms of Reference, “**Waste Sites**”). Defined terms used but not defined in these Terms of Reference shall have the meanings ascribed thereto in the Agreement.

2. Principles:

- (a) Canada is committed to the Management of Waste Sites in a consistent and cost-effective manner to reduce and, where possible, eliminate risk to human and environmental health and liability associated with Waste Sites as outlined in *Contaminated Sites Management Policy* (Canada) applicable in the NWT.
- (b) Canada shall consider any advice and recommendations of the WSMC, including any dissenting advice and recommendations, before making a decision in respect of any matter contemplated in section 6.73.
- (c) All decisions with respect to the Management of Waste Sites by Canada and the prioritization of the Management of Waste Sites and Remediation actions pursuant to Chapter 6, shall be solely the responsibility of Canada.

3. Structure:

- (a) The WSMC shall be comprised of members who shall be responsible officials from each Party to the Agreement knowledgeable in matters related to Chapter 6, one appointed by each Party. Each Party may also designate a responsible official knowledgeable in matters related to Chapter 6 as a deputy member who may act in the place of that Party’s member.
- (b) The chair of the WSMC for meeting purposes shall be the member appointed by Canada and such chair shall prepare and distribute, or designate a member of another Party with that member’s concurrence to prepare and distribute, minutes of such meetings and records of all recommendations of the WSMC.

- (c) The WSMC will meet no less than twice per calendar year, in person at locations within the Northwest Territories agreed to by the members of the WSMC, or otherwise through electronic forms of meeting, including conference calls and video-conferences. Members of the WSMC shall be provided reasonable notice to prepare for and attend meetings of the WSMC.
- (d) A quorum of the WSMC shall be comprised of a member (or a deputy member in their place) from Canada, the GNWT and a majority of the Aboriginal Parties being in attendance in person or by a means contemplated in subsection (c), provided that if a representative of a Party does not attend a scheduled meeting of the WSMC, the WSMC shall be entitled to proceed with a rescheduled meeting and if, after receiving reasonable notice of the rescheduled meeting, such representative fails to attend the rescheduled meeting then a quorum of the WSMC may be constituted without the attendance of a member from that Party.
- (e) An *ad hoc* meeting may be called by a Party to address urgent, unexpected, emergency or other pressing issues related to the Management of Waste Sites. The *ad hoc* meeting will occur as soon as practicable after the Party requests the meeting.
- (f) Each Party shall be responsible for maintaining its own files and records.
- (g) Canada shall be responsible for the costs of holding meetings and, subject as otherwise set out in the Agreement, each Party shall be responsible for its own costs of participating in the meetings.
- (h) The Parties may by mutual agreement establish additional administrative practices and procedures which are consistent with the purposes of the WSMC as outlined in these Terms of Reference.
- (i) The Parties may collectively agree to consult with or seek the participation of other parties or experts on matters related to the Management of Waste Sites in the NWT.

4. Process:

- (a) Subject to any restrictions on the disclosure of information in any law and where disclosure does not prejudice Canada's interests, Canada shall share information in its possession or control related to Waste Sites, including its reports and analyses on specific Waste Sites projects, with the WSMC for the purpose of seeking its advice and recommendations.
- (b) To the extent that any information shared by Canada with the WSMC is confidential in nature, the Parties (and their representative) will maintain the confidentiality of such information.

- (c) Each of the other Parties shall be entitled to share with the WSMC information in its possession or control related to Waste Sites or any other waste sites of which the other Parties are unaware, including any reports and analyses on specific Waste Sites projects, for the purpose of the WSMC reviewing and considering such information and offering advice or making recommendations to Canada. The Aboriginal Parties are encouraged to gather and synthesize such information from their respective local communities for sharing with the WSMC.
- (d) Reasonable efforts shall be made to achieve agreement among WSMC members with respect to the advice and recommendations provided to Canada. In the absence of agreement, the advice and recommendations of the WSMC may include both the advice and recommendations of the majority and the advice and recommendations of a dissenting member(s).
- (e) Canada shall consider all advice and recommendations of the WSMC, including any dissenting advice and recommendations, before making a decision on a matter that is a subject of the WSMC. Canada may accept or not or otherwise vary the advice and recommendations of the WSMC and shall provide summary reasons if it does not accept or varies the advice and recommendations of the WSMC.
- (f) In circumstances that Canada deems a matter is an emergency or time critical, it may and shall be entitled to take actions despite the fact that a matter may be under review by the WSMC or may not have been reviewed by the WSMC. Canada will report such actions to the WSMC as soon as possible in the circumstances.

5. Amendments:

Amendments to these Terms of Reference of the WSMC may only be made by agreement of all Parties to the Agreement.

6. Dispute Resolution:

Nothing in these Terms of Reference shall abrogate, override or derogate from the dispute resolution procedures contemplated in Chapter 6 nor shall any disagreements or disputes at the WSMC be the subject of the dispute resolution procedures contemplated in Chapter 6.

Schedule 9
LIST OF FEDERAL BUILDINGS TO BE TRANSFERRED
(Section 8.1)

Custodial Department	Community	Internal Lease/Building File #	Asset Name	Civic Address	Legal Description
PWGSC	Norman Wells	520326	4 Bay Garage	Tulita Street	Lot 64, LTO Plan 748 CLSR 26514, Gr 1158
AANDC	Yellowknife	24077/00063	Regional Services Complex	140 Bristol Ave.	Lot 26 Block 906 LTO 4234 CLF95384
AANDC	Yellowknife	24077/00063	Regional Services Complex	141 Bristol Ave.	lots 676-76 to 676-79
AANDC	Yellowknife	24077/00063	Regional Services Complex	142 Bristol Ave.	lots 676-76 to 676-79
AANDC	Yellowknife	56007/00191	Taiga Laboratory	4601-52nd Ave.	Lot 1 Block 167 Plan 2096
AANDC	Yellowknife	56007/00191	Core Storage	4601-52nd Ave.	Lot 1 Block 167 Plan 2096
AANDC	Yellowknife	56007/00465	CS Lord Geoscience Building	4601-52nd Ave.	Lot 1 Block 167 Plan 2096
AANDC	Inuvik	21089/00059	District Office	86 Duck Lake Road	Lot 31 Blk. 28 Plan 635
AANDC	Fort Smith	239	Warehouse	Wintergreen Street	Lot 1426, Plan 1974
PWGSC	Fort Simpson	520312	Office Plex Building		Lot 5-65 LTO Plan0316 CLSR 55931
AANDC	Fort Liard	20877/00056	Residence	Lot 170	Lot 170 Plan 1910

**Schedule 10
 LEASES TO BE ASSIGNED TO THE GNWT
 (section 8.11)**

Custodial Department	Community	Internal Lease/Building File #	Asset Name	Civic Address	Legal Description
PWGSC	Hay River	520345	Hay River Gov't of Canada Bldg	#203 41 Capital Drive or 10 Capital Crescent	L769, P97 LTO
PWGSC	Inuvik	520350	Warehouse #4	17 Franklin Road	Pt L24-1,B19,P1158LT
PWGSC	Inuvik	520343	Warehouse #2	17 Franklin Road	PT L24-1,B19,P1158LT
PWGSC	Fort Simpson	520349	Fort Simpson Gov't of Canada Bldg	9606-100 Street	
AANDC	Yellowknife	520210	Greenstone	5101-50th Avenue	
PWGSC	Inuvik	PWGSC Lease #522907/ OI #6A013755 & 6A015651	Professional Building	125 Mackenzie Road	
PWGSC	Fort Smith	OI #6A014160/ #6A015356/PWGSC Lease #521283	Evergreen Bldg/Fort Smith Metis Council Office	136 Simpson Street	Lot 53 Plan 10
PWGSC	Hay River	PWGSC Lease #528652	Studney Drive Office Building	10C Studney Drive	Lot 863 Plan 506
PWGSC	Norman Wells	OI #6A014212/ #6A014213/ PWGSC Lease #522562	Cartrols Bldg.	31 Forrestry Drive	Lot 1-14, Group 1158, Plan 1058
PWGSC	Yellowknife	PWGSC Lease #522950	The Gallery Building	4923 - 52nd Street	Lots 14 & 15, Block 25

Schedule 11
LIST OF ONE-TIME TRANSITIONAL ACTIVITIES OF THE GNWT
(section 9.1)

Implementation Plan

- Development and implementation of the Implementation Plan

Organizational Design

- Development of an appropriate organizational design
- Transition team
- transition, implementation activities, planning, and working groups

Human Resources

- Job description preparation, evaluation, and matching
- Communications
- Recruitment activities (including early hire), compensation survey and research, staff orientation plans, training and development plans
- Administrative support (training, payroll)
- Labour Relations

Properties and Space

- Assessment of federal buildings, surveys, legal registration
- Hard core (mineral) library facility, core samples, core cataloguing
- Tenant improvements, office churn, office furniture and equipment, LAN, staff and equipment relocations

Movable Assets

- Preparing inventories, identification of deficiencies, review and assessment of Moveable Assets

Information Systems

- Assessment of GNWT post-devolution requirements and compatibility, evaluation of INAC's IT/IS systems, evaluation of provincial systems
- GNWT information needs assessment
- Design IM structure, acquisition and installation of major systems & equipment and advance testing
- Purchase and installation of desktops

Files and Records

- Records inventory review, districts site visits, assessment and identification
- Transition planning, transfer management, scheduling and integration
- Preparation of Records centre for the transfer, data input into IRMS database, and staff training

Contracts

- Review of contracts/leases, assignments

Waste Sites

- Inventory assessments, planning and site auditing

Onshore/Offshore Oil and Gas Coordination

- Negotiating, drafting and review of the agreement referred to in section **Error! Reference source not found..**

Legislation

- Drafting, legal support, policy support, consultations

Communications

- Plans and products for employees, target groups and general public

Water Network

- Assessment of hydrometric network requirements
- Establishment of new water stations

Official Languages

- Signage, forms, etc.

**Schedule 12
 ONE-TIME TRANSITION FUNDS FOR THE GNWT
 PART A (section 9.2)**

Payments Provided To Date

2011-12	2012-13	2013-14	Total
\$2,000,000	\$2,000,000	TBC	\$4,000,000

PART B (section 9.3)

Schedule of Payments

2011-12/2012-13	2013-14	Future Year(s)	Total
\$4,000,000	\$2,000,000	TBC	\$26,500,000 ¹

¹ It is intended that the difference between the scheduled \$4,000,000 and the total commitment of up to \$26,500,000 will be paid prior to the Transfer Date, subject to federal approvals, including Treasury Board.

Schedule 13
LIST OF ONE TIME TRANSITIONAL ACTIVITIES OF ABORIGINAL PARTIES
(section 9.4)

Implementation Plan

- Development and implementation of the Implementation Plan

Organizational Design

- Review of GNWT organizational design for service delivery, participation on transition team(s)

Legislation

- Review of GNWT mirror legislation

Waste Sites

- Inventory assessments, planning and site auditing

Post-Devolution Regime

- Negotiating the bilateral agreement or agreements referred to in Chapter 4

Schedule 14
ONE-TIME TRANSITIONAL FUNDING PROVIDED TO THE ABORIGINAL PARTIES
PART A (section 9.5)

Payments Provided To Date

Aboriginal Party	2011-12	2012-13	Total
IRC	\$281,371	\$105,144	\$386,515
NWTMN	\$168,629	\$93,867	\$262,496
SSI	-	\$103,609	\$103,609
GTC	-	\$100,603	\$100,603
Tłı̄chô Government	-	\$96,755	\$96,755
Total	\$450,000	\$499,978	\$949,978

PART B (section 9.6)

Schedule of Payments

Aboriginal Party	2011-12/2012-13	2013-14	Future Year(s) TBC	Total
IRC	\$386,515	\$76,968		
NWTMN	\$262,496	\$65,691		
SSI	\$103,609	\$75,434		
GTC	\$100,603	\$72,427		
Tłı̄chô Government	\$96,755	\$68,600		
Total	\$949,978	\$359,120		Up to \$4,000,000¹²

¹ Depending on the number of Aboriginal Organizations that become a Party to this Agreement.

² It is intended that the difference between the scheduled \$1,309,098 and the total commitment of up to \$4,000,000 will be paid prior to the Transfer Date, subject to federal approvals, including Treasury Board.

Schedule 15 IMPLEMENTATION PLAN (section 11.1)

DEVELOPED BY:

The Government of the Northwest Territories hereinafter referred to as "the GNWT"
Aboriginal Affairs and Northern Development Canada (AANDC) hereinafter referred to as
"Canada", and

The Inuvialuit Regional Corporation (hereinafter referred to as the "IRC"), and

The Northwest Territory Métis Nation (hereinafter referred to as the "NWTMN"),

The Sahtu Secretariat Incorporated (hereinafter referred to as the "SSI"), and

The Gwich'in Tribal Council (hereinafter referred to as the "GTC")

The Tâîchô Government (hereinafter referred to as the "TG")

WHEREAS a Northwest Territories Land and Resource Devolution Agreement (the "Devolution Agreement") has been signed by Canada, the GNWT, the IRC, the NWTMN, the SSI, the GTC and the TG;

AND WHEREAS chapter 11 of the Devolution Agreement requires the inclusion of an Implementation Plan which is to guide the implementation of the Devolution Agreement by the GNWT, Canada, the IRC, the NWTMN, the SSI, GTC and the TG ("the Parties");

AND WHEREAS representatives of the Parties have developed this Implementation Plan, (the "Plan"), which identifies certain activities to be undertaken with respect to the implementation of the Devolution Agreement;

THEREFORE the parties agree as follows:

1. Legal Status of the Plan

1.1 The Plan sets out activities required to implement the Devolution Agreement.

1.2 In accordance with Section 11.2 of the Devolution Agreement, the Plan is not legally binding and does not create legal obligations, does not form part of the Devolution

Agreement and nothing in the Plan is to be considered an amendment to, modification of, or derogation from the Devolution Agreement.

- 1.3 Where there is any inconsistency or conflict between the Plan and the Devolution Agreement, the Devolution Agreement shall prevail to the extent of the inconsistency or conflict.
- 1.4 The Plan is not to be used for the purposes of interpreting the provisions of the Devolution Agreement.
- 1.5 The Plan is based upon existing division of responsibilities between the Parties. It is understood that this division will change as responsibilities are transferred between the Parties

2. Term of the Plan

- 2.1 The Plan will take effect on the date of signing of the Devolution Agreement and will end on the fifth anniversary of the Transfer Date of the Devolution Agreement.

3. Activities

- 3.1 The Activities are described to identify the performance of obligations under the Devolution Agreement, and the Agreement for Coordination and Cooperation in the Management and Administration of Petroleum Resources in the Inuvialuit Settlement Region.

4. Implementation Committee

- 4.1 For the purposes of this plan, the committee previously mandated under the Agreement in Principle as the Implementation Planning Committee (IPC) shall assume the role of Implementation Committee (IC) in order to ensure continuity between the planning phase and the implementation of the Devolution Agreement.

4.2 The IC shall be responsible for ensuring that the activities set out in the Plan are carried out in accordance with the Plan and the provisions of the Devolution Agreement as activities required to implement that agreement.

4.3 The IC shall:

- a) establish, as necessary, working groups and establish their terms of reference and mandates as necessary;
- b) identify the tasks arising from the Devolution Agreement, approve work plans to complete the tasks and assign responsibility and time-frames for the working groups to complete the tasks;
- c) Address issues of scope and timing flowing from the efforts of the working groups;
- d) Document significant issues of interpretation or issues of policy arising from the implementation of the Devolution Agreement and, where necessary, develop options and refer the issues to the appropriate party or parties for resolution.
- e) Monitor the progress of the activities of the working groups, revise the work plans as necessary, and ensure the implementation of the work plans; and
- f) Provide on a periodic basis or at the request of any party to the Devolution Agreement status of work updates.
- g) Provide a full report on the status of implementation activities no later than October 1, 2014.

4.4 Composition

4.4.1 The IC will be comprised of nine members, including:

- a) two senior officials appointed by Canada
- b) two senior officials appointed by the GNWT
- c) one senior official from each of the Aboriginal Parties.

4.4.2 Each party may bring up to two observers.

4.4.3 One representative from each of the GNWT and Canada will be identified as co-chair. and;

4.4.4 An Alternate Co-Chair will be identified.

4.5 Quorum

4.5.1 One member each from Canada, the GNWT, and one member of the IRC, the NWTMN, the SSI , the GTC or the TG will comprise a quorum.

4.6 Operations

4.6.1 A quorum of the IC will set a meeting schedule for the IC.

4.6.2 The costs associated with participation will be borne by the respective parties. The role of the IC Chair will alternate among Canada and the GNWT unless otherwise agreed. The designated IC Chair will set the agenda for each upcoming meeting in consultation with the other members and provide administrative support including providing meeting minutes.

5. Implementation Framework

5.1.1 Implementation work will be guided by the IC

5.1.2 The execution of transitional tasks will be undertaken by working groups and sub-working groups. The current working groups structure is as follows:

Program Working Groups:

- Lands
- Minerals, Oil & Gas
- Environment & Water

Corporate Support Working Groups:

- Communications

- Human Resources

Enabling Working Groups

- Properties, Assets, Records, Contracts, IT
- Finance
- Legislation

6. Amendment and Renewal

- 6.1 The Plan may be amended by the agreement of the IC.
- 6.2 All amendments must be agreed to by Canada, the GNWT with the involvement of the Aboriginal parties at a meeting duly convened by the IC chair.
- 6.3 The Parties to the Devolution Agreement may agree to renew the Plan for a period beyond its five year term.

7. Dispute Resolution

- 7.1 Any dispute arising as a matter of interpretation of the Plan that cannot be resolved at the working group level, or by the IC, shall be referred to a committee of senior officials designated by each of Canada, the GNWT, and any affected Aboriginal party for discussion. Such committee of senior officials shall attempt to resolve any such dispute.

8. Confidentiality

- 8.1 Existing confidentiality agreements signed during negotiations shall continue to apply to implementation activities.
- 8.2 Parties agree to continue to hold confidential, information shared in the course of implementation activities in accordance with the policies and procedures of the custodian of that information.

9. **Timing Guidelines**

9.1 Implementation activities shall follow a phased approach which is described generally as follows:

- i. Scoping Phase – to be completed on or about July 31, 2013
- ii. Analysis Phase – to be completed on or about September 30, 2013
- iii. Concurrent preparation for transfer and preparation for receipt phases - to be completed on or about January 31, 2014
- iv. Operations phase – to commence no later than March 1, 2014 and to be completed no later than March 31, 2014

10. **Summary of Activities**

10.1 **Legislation and Regulations**

10.1.1 Activities will be undertaken to establish the federal and territorial legislative frameworks and authorities to enable the transfer of jurisdiction over land, water and resources to the GNWT

10.2 **Transfer of Lands**

10.2.1 Based on the agreed upon list of exclusions, waste sites and the established line of delimitation, determine the existing lands rights and authorizations over which GNWT will assume jurisdiction.

10.2.2 Analyze and determine method for transfer.

10.2.3 Assemble business processes, procedures, assets and supporting documentation and prepare for transfer.

10.2.4 Create administrative structures and process to receive and execute transferring processes, procedures, assets and their supporting documentation.

10.2.5 GNWT to execute management of lands and assume jurisdiction.

10.3 Transfer of Mineral and Petroleum Management

10.3.1 Based on the agreed upon inventory of exclusions, waste sites and the established line of delimitation, determine the existing mineral and petroleum rights and interests over which GNWT will assume jurisdiction.

10.3.2 Analyze and determine method for transfer.

10.3.3 Assemble business processes, procedures, assets and supporting documentation and prepare for transfer.

10.3.4 Create administrative structures and process to receive and execute transferring processes, procedures, assets and their supporting documentation.

10.3.5 GNWT to execute management of minerals and petroleum resources and assume jurisdiction.

10.4 Transfer of Environmental Administration & Water Management Responsibilities

10.4.1 Based on the agreed upon inventory of exclusions, waste sites and the established line of delimitation, determine the existing environmental assessment framework, environmental management programs and rights in respect of water over which GNWT will assume jurisdiction.

10.4.2 Analyze and determine method for transfer.

10.4.3 Assemble business processes, procedures, assets and supporting documentation and prepare for transfer.

10.4.4 Create administrative structures and processes to receive and execute transferring and/or delegated processes, procedures, assets and their supporting documentation.

10.4.5 GNWT to execute environmental assessment framework, environmental management programs and rights in respect of water and assume jurisdiction.

10.5 Human Resources

- 10.5.1 Identify positions/functions impacted by devolution.
- 10.5.2 Create appropriate organizational structures.
- 10.5.3 Issue notifications and job offers in accordance with the established timelines.
- 10.5.4 Effect transition of human resources and activate organizational design.

10.6 Transfer of Properties, Assets, Records, Contracts and Information Technology

- 10.6.1 Inventory and assessment of transferring properties, assets, records, contracts and information/communication systems.
- 10.6.2 Analyze and determine transfer methodology and mechanisms.
- 10.6.3 Prepare properties, assets, records, contracts and information/communication systems for transfer.
- 10.6.4 Prepare for receipt of properties, assets, records, contracts and information/communication systems.
- 10.6.5 Operationalize management of properties, assets, records, contracts and information/communication systems.

10.7 Financial Matters: Receivables, Payables, Securities, Deposits

- 10.7.1 Identify and calculate receivables and payables and year-end reconciliation including rents, revenues and royalties.
- 10.7.2 Develop and implement procedures and processes to assess and distribute resources revenues.
- 10.7.3 Develop and implement procedures and processes to effect the transfer of securities and deposits.

10.8 Communications

10.8.1 Develop and implement a communication and information strategy in respect of the Devolution Agreement.

10.9 Onshore and Offshore Petroleum Management

*Note: The timing guidelines for these activities have been set out in the Devolution Agreement and therefore do not conform to the guidelines set out in section 9 of this Plan.

10.9.1 Establish the National Energy Board as regulator in the onshore and in the Inuvialuit Settlement Region.

10.9.2 Implement the Agreement for Coordination and Cooperation in the Management and Administration of Petroleum Resources in the Inuvialuit Settlement Region.

10.9.3 Within 60 days of the signing of the Final Agreement, begin discussions with Government of the Northwest Territories (GNWT), Inuvialuit and the Government of Yukon on matters (beyond devolution) of shared management of the Beaufort Sea oil and gas resources.

10.10 Additional Information

For further information on the implementation plan please contact one of the parties identified on page 2 of this document.

Schedule 16
NOTICES AND COMMUNICATIONS
(section 2.44)

If to Canada:
Minister
Aboriginal Affairs and Northern Development Canada
10 Rue Wellington,
Gatineau, Quebec K1A 0H4
Fax:
Email:

If to the GNWT:
Premier
Legislative Assembly
Government of the Northwest Territories
Yellowknife, NT X1A 2L9
Fax:
Email:

If to the IRC:
Chair & CEO,
Inuvialuit Regional Corporation
Bag Service # 21
Inuvik NT X0X 0T0
Fax:
Email:

If to the NWTMN:
President,
Northwest Territory Metis Nation,
PO BOX 720
Fort Smith NT X0E 0P0
Fax:
Email:

If to the SSI:
Chairperson
Sahtu Secretariat Incorporated,
Box 173,
Deline NT X0E 0G0
Fax:
Email:

If to the GTC:
President
Gwich'in Tribal Council,
Box 1509,
Inuvik NT X0E 0T0
Fax:
Email:

If to the Tłı̄ch̄o Government:
Grand Chief
Tlı̄cho Government,
PO Box 412
Behchoko NT X0E 0Y0
Fax:
Email:

**SCHEDULE 17
NORTHWEST TERRITORIES INTERGOVERNMENTAL RESOURCE
REVENUE SHARING AGREEMENT**

Made with effect as of this _____ day of _____, 2013.

AMONG:

**The Government of the Northwest Territories
(the “GNWT”)**

and

**The Inuvialuit Regional Corporation
(the “IRC”)**

and

**The Northwest Territory Métis Nation
(the “NWTMN”)**

and

**The Sahtu Secretariat Incorporated
(the “SSI”)**

and

**The Gwich'in Tribal Council
(the “GTC”)**

and

**The Tłı̨chǫ Government
(the “TG”)**

WHEREAS:

- A. The Parties to this Agreement expect that the Devolution Agreement will provide the NWT with a Net Fiscal Benefit;
- B. Section 10.13 of the Devolution Agreement provides that the GNWT will share the Net Fiscal Benefit with the Aboriginal Parties, pursuant to the terms of an agreement between the GNWT and the Aboriginal Parties;
- C. The Net Fiscal Benefit should promote political development and the delivery of government programs and services in the NWT;
- D. The Aboriginal Parties to this Agreement are governments that serve their respective citizens, participants, or other beneficiaries, as the case may be;
- E. This Agreement complements and strengthens the government to government relationship among the Parties;
- F. The GNWT has agreed to share the Net Fiscal Benefit according to the provisions of this Agreement with the Aboriginal Parties.

NOW THEREFORE, the Parties agree as follows:

1. DEFINITIONS

1.1 In this Agreement, including the recitals:

“Aboriginal Organization” has the same meaning as in the Devolution Agreement;

“Aboriginal Party” means the GTC, IRC, NWTMN, SSI, TG and any other Aboriginal Organization that becomes a Party in accordance with section 8.2;

“Agreement” means this Northwest Territories Intergovernmental Resource Revenue Sharing Agreement, including Schedule A;

“Canada” means the Government of Canada;

“Devolution Agreement” means the Northwest Territories Lands and Resources Devolution Agreement among the Government of Canada, the GNWT, the IRC, the NWTMN, the SSI, the GTC, the TG and any other parties;

“Formula” means the formula in Part 3 of Schedule A;

“GNWT” means the Government of the Northwest Territories;

“Interim Agreement” has the same meaning as in the Devolution Agreement;

“Net Fiscal Benefit” has the same meaning as in the Devolution Agreement;

“NWT” means the Northwest Territories;

“Party” means a party to this Agreement;

“Resource Revenues” has the same meaning as in the Devolution Agreement;

“Self-Government Agreement” means an agreement between the Crown and an Aboriginal people of the Northwest Territories, which is brought into force or implemented by federal legislation and which recognizes:

(a) the legal status and capacity of a governing body to represent such Aboriginal people; and

(b) the authority of that governing body to enact laws;

“Settlement Agreement” has the same meaning as in the Devolution Agreement; and

“Transfer Date” has the same meaning as in the Devolution Agreement.

2. PURPOSE

- 2.1 The purpose of this Agreement is to share Resource Revenues from public lands and resources with Aboriginal governments for government purposes.

3. GENERAL PROVISIONS

- 3.1 Nothing in this Agreement shall be construed so as to abrogate or derogate from, or to prejudice, limit or restrict:
- (a) any existing Aboriginal or treaty right recognized and affirmed under section 35 of the *Constitution Act, 1982*, including any right under Treaty 8 or Treaty 11;
 - (b) any fiduciary duty or obligation of the Crown to the Aboriginal peoples of Canada, including any obligation arising from the Constitution of Canada; or
 - (c) any executive, prerogative or statutory powers or any legislative authority of the GNWT or the Legislative Assembly of the Northwest Territories, as the case may be, to affect any right referred to in subsection (a) or arising from any duty or obligation referred to in subsection (b), in a manner consistent with the Constitution of Canada.
- 3.2 For greater certainty, this Agreement is not a treaty or a land claim agreement within the meaning of sections 25 and 35 of the *Constitution Act, 1982*.
- 3.3 This Agreement shall not be construed so as to delay, impair, or impede any negotiations processes among the Aboriginal peoples of the NWT, Canada and the GNWT or the commencement of those processes.
- 3.4 For greater certainty, this Agreement does not vary, replace, limit or affect any rights, powers, duties or obligations of the Parties under Settlement Agreements or Self-Government Agreements.
- 3.5 Nothing in this Agreement shall be construed so as to preclude any person from advocating before the courts any position on the existence, nature, or scope of any Aboriginal or treaty right of Aboriginal peoples of

Canada, or of any fiduciary obligation, or of any other constitutional obligation to the Aboriginal peoples of Canada.

- 3.6 For greater certainty, this Agreement does not affect any entitlement of an Aboriginal Party to receive a share of resource royalties under the terms of a Settlement Agreement or any Interim Agreement.
- 3.7 For greater certainty, this Agreement does not apply to the sharing of any resource revenue received by the GNWT in respect of oil and gas in the offshore Beaufort Sea or other northern offshore areas as may be agreed.
- 3.8 Without limiting the GNWT's contractual obligation under section 4.1, nothing in this Agreement shall be construed as providing the Aboriginal Parties with any interest in, or charge on, Resource Revenues or any land.

4. SHARING OF NET FISCAL BENEFIT

- 4.1 The GNWT shall pay to each Aboriginal Party a share of the Net Fiscal Benefit to be calculated in accordance with the Formula and principles set out in Schedule A.
- 4.2 Subject to sections 4.4 to 4.6, if Aboriginal Parties represent all NWT Aboriginal Organization Populations, the total amount paid pursuant to section 4.1 shall be 25% of the Net Fiscal Benefit for that year.
- 4.3 Amounts payable by the GNWT pursuant to section 4.1 shall be calculated on the basis of the Net Fiscal Benefit due to and received by the GNWT after the Transfer Date.

Retained Amounts

- 4.4 Any amounts designated under the Formula for the benefit of NWT Aboriginal Organization Populations not yet represented by an Aboriginal party to this Agreement shall be retained by the GNWT.

- 4.5 Prior to the one year anniversary of the Transfer Date, the GNWT and the Aboriginal Parties shall negotiate with a view to concluding an agreement on the allocation of funds referred to in section 4.4.
- 4.6 In the event the negotiations referred to in section 4.5 do not result in an agreement, the GNWT shall determine whether any funds referred to in section 4.4 shall be:
- (a) added to GNWT general revenues;
 - (b) provided to the Aboriginal Parties; or
 - (c) subject to another arrangement.

Payment Schedule

- 4.7 Amounts payable to each Aboriginal Party pursuant to section 4.1 shall be remitted in quarterly installments.
- 4.8 The GNWT shall annually provide to each Aboriginal Party a statement indicating the basis on which the share of Net Fiscal Benefit was calculated for the preceding year. Upon the request of an Aboriginal Party, the GNWT shall meet to review the calculations it is required to perform under this Agreement.

Dispute Resolution

- 4.9 If a dispute arises between the GNWT and an Aboriginal Party with respect to the payment of the Net Fiscal Benefit for a particular year, the Parties shall explore resolution of the dispute through negotiation or other dispute resolution procedures before resorting to litigation.

Additional Sharing

- 4.10 Nothing in this Agreement shall be construed so as to preclude the eligibility of an Aboriginal Party for an additional share of the Net Fiscal Benefit.

4.11 The amount of the share described in section 4.10 and any terms and conditions associated with the sharing shall be subject to negotiation between the GNWT and the Aboriginal Party.

5. REVIEW AND AMENDMENT OF AGREEMENT

5.1 Unless otherwise agreed, the Parties shall conduct a review of this Agreement commencing on the second anniversary of the Transfer Date and thereafter once every four years.

5.2 This Agreement may be amended by written consent of the Parties.

5.3 Despite section 5.2, the Formula may be amended by written agreement of all Aboriginal Parties after consultation with the GNWT, and must provide at all times for a fair and equitable sharing among all NWT Aboriginal Organization Populations and be consistent with the principles in Part 1 of Schedule A.

5.4 The Aboriginal Parties reviewing the Formula under section 5.3 shall strive to operate on the basis of consensus, and agree that where consensus cannot be reached an independent mediator may be used to help resolve any differences.

5.5 Within one year of the Transfer Date, the Parties shall review the Formula based on the best available information.

6. STATUS OF AGREEMENT

6.1 This Agreement is binding upon the Parties.

6.2 This Agreement comes into effect on the Transfer Date.

7. LEGISLATION

- 7.1 As soon as is practicable after the signing of this Agreement, the GNWT shall recommend legislation for enactment by the Legislative Assembly of the NWT, providing for the sharing of the Net Fiscal Benefit consistent with this Agreement.
- 7.2 As soon as is practicable after the signing of this Agreement, the TG shall introduce into the Tłıchǵ Assembly a Tłıchǵ Law which provides for the implementation of this Agreement.
- 7.3 The GNWT shall consult the Parties in the preparation of the legislation referred to in section 7.1, and any amendments to that legislation.

8. EXECUTION OF AGREEMENT

- 8.1 This Agreement may be signed and delivered by any Party in counterpart, and all such counterparts together shall constitute one and the same document.
- 8.2 By signing this Agreement, each Party warrants that it has all necessary internal approvals, including, where required, the enactment of legislation or the making of a resolution, to authorize the Party's authorized representative to sign this Agreement on behalf of the Party.

9. ADDITIONAL PARTIES TO THIS AGREEMENT

- 9.1 An Aboriginal Organization that is not a Party may, with the consent of the GNWT, become a Party by having an authorized representative sign this Agreement on behalf of that Aboriginal Organization, and upon the signing of this Agreement by its authorized representative this Agreement is deemed approved by and binding upon that Aboriginal Organization.

SIGNATURES

For the Government of the Northwest Territories

The Honourable
Robert R. McLeod
Premier

Witness

Date

For the Inuvialuit Regional Corporation

Nellie Cournoyea
Chair

Witness

Date

For the Northwest Territory Métis Nation

Garry Bailey
President

Witness

Date

For the Sahtu Secretariat Incorporated

Ethel Blondin-Andrew
Chairperson

Witness

Date

For the Gwich'in Tribal Council

Robert A. Alexie
President

Witness

Date

For the Tłı̨chǫ Government

Eddie Erasmus
Grand Chief

Witness

Date

Schedule A (section 4.1)

Part 1: Principles

- 1) The Formula to allocate Resource Revenues among Aboriginal Parties pursuant to section 4.1 must be based on a fair and equitable distribution of the amount referred to in sections 4.1 and 4.2 of the Agreement, between all NWT Aboriginal Organization Populations, and without penalty, deduction or offset by government.
- 2) The Formula should :
 - a) be flexible and responsive to changes in the socio-economic and geopolitical landscape of the NWT; and
 - b) to the extent possible, provide for ease of calculation.
- 3) The amounts receivable by an Aboriginal Party or Aboriginal Parties within a Region under the Formula will not be affected by any change in the number of Aboriginal Parties in any other Region.
- 4) Statistical data used for purposes of the Formula will be obtained from recognized and reliable sources, as agreed upon by the Parties.

Part 2: Definitions

“Aboriginal Organization Population” means:

- a) for the GTC, participants listed on the enrolment register pursuant to section 4.3.1 of the *Gwich'in Comprehensive Land Claim Agreement*,
- b) for the IRC, the Inuvialuit enrolled in the Inuvialuit Land Rights Settlement pursuant to section 6.4(a) of the *Inuvialuit Final Agreement* and those Inuvialuit under the age of 18 enrolled as a child of a beneficiary;
- c) for the NWTMN, until such time as the NWTMN has an enrolment list under a Settlement Agreement, the NWTMN membership list based upon the eligibility criteria in the NWTMN Lands and Resources Agreement-in-Principle;

- d) for the SSI, participants listed on the enrolment register pursuant to section 4.4.2 of the *Sahtu Dene Métis Comprehensive Land Claim Agreement*,
- e) for the TG, Tłı̨chǫ Citizens listed on the Register as defined in the *Tłı̨chǫ Agreement*,
- f) for each of the Akaitcho Territory Government (ATG) and the Dehcho First Nations (DFN), until such time as either, as the case may be, has an enrolment list under a Settlement Agreement, its membership as calculated by the NWT Bureau of Statistics using:
 - (i) the membership of each as self-identified in the most recent NWT Community Survey; and
 - (ii) the average proportion of members residing outside of the NWT for other Aboriginal Organizations with enrolment lists under a Settlement Agreement, as a proxy measure for the number of ATG or DFN members, as the case may be, residing outside of the NWT;
- g) for any Aboriginal Organization whose membership is not included in subsections (a) – (f) above, until such time as that Aboriginal Organization has an enrolment list under a Settlement Agreement or other comparable means of determining its membership, its membership as calculated by the NWT Bureau of Statistics using:
 - (i) the membership of that Aboriginal Organization as self-identified in the most recent NWT Community Survey; and
 - (ii) the average proportion of members residing outside of the NWT for other Aboriginal Organizations with enrolment lists under a Settlement Agreement, as a proxy measure for the number of that Aboriginal Organization' members residing outside of the NWT.

“Living Cost” means the sum of the difference in the Living Cost Differential Indexes between the communities represented by the Aboriginal Organization and Yellowknife where Yellowknife = 100. This is represented by the percentage difference from Yellowknife for each community. The Living Cost Differential Indexes are produced by Statistics Canada on an occasional basis.

“Region” means any of the:

Akaiicho Region, consisting of the 5 communities of Detah, N’Dilo, Fort Resolution, Lutselk’e and Salt River First Nation as represented by the Akaiicho Territory Government and Salt River First Nation;

Dehcho Region, consisting of the 10 communities of Fort Liard, Fort Providence, Fort Simpson, Hay River Reserve, Jean Marie River, Nahanni Butte, Trout Lake, Wrigley, West Point First Nation, Kakisa as represented by the Dehcho First Nations, the Acho Dene Koe First Nation, Katl’odeeche First Nation and Pehdzeh Ki First Nation;

Gwich’in Region, consisting of the 4 communities of Aklavik, Fort McPherson, Tsiigehtchic, and Inuvik as represented by the Gwich’in Tribal Council;

Inuvialuit Region, consisting of the 6 communities of Aklavik, Ulukhaktok, Sachs Harbour, Inuvik, Paulatuk and Tuktoyaktuk as represented by the Inuvialuit Regional Corporation;

Northwest Territory Métis Nation Region, consisting of the 3 communities of Fort Smith, Hay River (and area) and Fort Resolution as represented by Northwest Territory Métis Nation.

Sahtu Region, consisting of the 5 communities of Colville Lake, Déline, Fort Good Hope, Norman Wells, and Tulita as represented by the Sahtu Secretariat Incorporated; and

Tłıchǵ Region, consisting of the 4 communities of Behchoko, Gameti, Wekweeti, and Whati as represented by the Tłıchǵ Government;

“Total Aboriginal Population” means the sum of all Aboriginal Organization Populations.

Part 3: Formula

Aboriginal Organization Share = Living Cost Amount + Population Amount

Total Available for Sharing = T = 25% x Net Fiscal Benefit

Living Cost Amount = (30% x T) x (Living Costs / Sum of all Living Costs in the Regions)

Population Amount = (70% x T) x (Aboriginal Organization Population / Total Aboriginal Population)

Schedule 18
LINE OF DELIMITATION
(section 1.1(zz))

1. All coordinates herein are referred to the North American Datum 1983 - Canadian Spatial Reference System (NAD83-CSR), unless otherwise identified. All oil and gas units are as described in the *Canada Oil and Gas Land Regulations (C.R.C., c. 1518)* and reference the theoretical and unsurveyed Oil and Gas Grid as therein defined. The line is depicted on the map sheets recorded as 101827 C.L.S.R. (Canada Lands Survey Records).
2. Commencing at the intersection of the Yukon/Northwest Territories boundary or the production thereof, with the north boundary of Unit F, Section 44, Grid Area 69-00 N 136-15 W, at approximate latitude 68°53'30" north and approximate longitude 136°26'54" west;
3. Thence easterly along said north boundary and continuing successively along those oil and gas unit boundaries listed in **Schedule 1** to the southeast corner of Unit L, Section 57, Grid Area 68-50 N 135-30 W (*Refer to Schedule 1*);
4. (*Continued from Schedule 1*) Thence southerly along the east boundary of Unit E, Section 57, Grid Area 68-50 N 135-30 W to its intersection with the boundary of Aklavik 7(l)(b) Land as described in Annex F-2 of the *Inuvialuit Final Agreement*, at approximate latitude 68°46'22" north and approximate longitude 135°44'32" west;
5. Thence southerly along said boundary of Aklavik 7(l)(b) Land to its intersection with a northern boundary of Aklavik 7(l)(a) Land as described in Annex F-1 of the *Inuvialuit Final Agreement* at latitude 68°46' north and approximate longitude 135°43'50" west, being a point in reference to North American Datum 1927 (NAD 27);
6. Thence easterly along said boundary of Aklavik 7(l)(a) Land to its intersection with a westerly boundary of Aklavik 7(l)(b) Land at latitude 68°46' north and approximate longitude 135°43'30" west, being a point in reference to North American Datum 1927 (NAD 27);
7. Thence northeasterly along said boundary of Aklavik 7(l)(b) Land and continuing to its intersection with a northern boundary of Aklavik 7(l)(a) Land at latitude 68°46' north and approximate longitude 135°41'50" west, being a point in reference to North American Datum 1927 (NAD 27);
8. Thence easterly and southerly along said boundary of Aklavik 7(l)(a) Land to its intersection with a northern boundary of Aklavik 7(l)(b) Land at latitude 68°45'50" north and longitude 135°40' west, being a point in reference to North American Datum 1927 (NAD 27);

9. Thence southeasterly along said boundary of Aklavik 7(l)(b) Land to its intersection with the north boundary of Unit E, Section 36, Grid Area 68-50 N 135-30 W, at approximate latitude 68°45'30" north and approximate longitude 135°39'42" west;
10. Thence easterly along said north boundary and continuing successively along those oil and gas unit boundaries listed in **Schedule 2** to the northwest corner of Unit L, Section 41, Grid Area 69-30 N 133-30 W (*Refer to Schedule 2*);
11. (*Continued from Schedule 2*) Thence easterly along the north boundary of Unit L, Section 41, Grid Area 69-30 N 133-30 W to its intersection with a westerly boundary of Tuktoyaktuk 7(l)(a) Land as described in Annex H-1 of the *Inuvialuit Final Agreement*, at approximate latitude 69°20'45" north and approximate longitude 133°42'29" west;
12. Thence northeasterly along said boundary of Tuktoyaktuk 7(l)(a) Land to its intersection with the west boundary of Unit J, Section 25, Grid Area 69-30 N 133-00 W, at approximate latitude 69°24'32" north and approximate longitude 133°06'25" west;
13. Thence northerly along said west boundary and continuing successively along those oil and gas unit boundaries listed in **Schedule 3** to the northwest corner of Unit K, Section 58, Grid Area 69-30 N 132-45 W (*Refer to Schedule 3*);
14. (*Continued from Schedule 3*) Thence easterly along the north boundary of Unit K, Section 58, Grid Area 69-30 N 132-45 W to its intersection with a westerly boundary of Tuktoyaktuk 7(l)(a) Land, at approximate latitude 69°27'45" north and approximate longitude 132°59'08" west;
15. Thence northeasterly along said boundary of Tuktoyaktuk 7(l)(a) Land to its intersection with the west boundary of Unit N, Section 39, Grid Area 69-40 N 132-30 W, at approximate latitude 69°38'47" north and approximate longitude 132°39'32" west;
16. Thence northerly along said west boundary and continuing successively along those oil and gas unit boundaries listed in **Schedule 4** to the northwest corner of Unit P, Section 20, Grid Area 70-00 N 131-00 W (*Refer to Schedule 4*);
17. (*Continued from Schedule 4*) Thence easterly along the north boundary of Unit P, Section 20, Grid Area 70-00 N 131-00 W to a point due south of the south west corner of Unit D, Section 1, Grid Area 70-10 N 131-00 W, said point being situated at approximate latitude 70°00'00" north and approximate longitude 131°03'10" west;
18. Thence due north to the south west corner of Unit D, Section 1, Grid Area 70-10 N 131-00 W;

19. Thence northerly along the west boundary of said Unit D and continuing successively along those oil and gas unit boundaries listed in **Schedule 5** to the northwest corner of Unit P, Section 29, Grid Area 70-00 N 128-15 W (*Refer to Schedule 5*);
20. (*Continued from Schedule 5*) Thence easterly along the north boundary of Unit P, Section 29, Grid Area 70-00 N 128-15 W to its intersection with a westerly boundary of Cape Bathurst 7(l)(a) Land as described in Annex D-1 of the *Inuvialuit Final Agreement*, at approximate latitude 69°59'00" north and approximate longitude 128°20'32" west, being a point in reference to North American Datum 1927 (NAD 27);
21. Thence northeasterly along said boundary of Cape Bathurst 7(l)(a) Land and continuing to its intersection with Tuktoyaktuk 7(l)(b) Land as described in Annex H-6 of the *Inuvialuit Final Agreement*, at latitude 69°59'00" north and approximate longitude 126°53'06" west, being a point in reference to North American Datum 1927 (NAD 27).

Signed in Yellowknife, NT

David S. Urso, CLS, OLS
Surveyor General Branch, Natural Resources Canada

30 May 2013
Date

All oil and gas units are as described in the *Canada Oil and Gas Land Regulations (C.R.C., c. 1518)* and reference the theoretical and unsurveyed Oil and Gas Grid as therein defined.

This Schedule comprises the section of the delineation line that is referred to in Clause 3 of the metes and bounds description; the line continues successively along the oil and gas unit boundaries listed herein.

This section of the delineation line is depicted on the Sheet numbers of Canada Lands Survey Records 101827, as identified herein.

Grid Area	Section	Unit	Unit Boundary to Follow	Map Sheet #
69-00 N 136-15 W	44	G	north	1
		H	north	1
	34	E	north	1
		F	north	1
		F	east	1
		B	north	1
		B	east	1
	33	P	north	1
	23	M	north	1
		N	north	1
		N	east	1
		J	north	1
		P	west	1
		P	north	1
	13	M	north	1
	14	C	west	1
		C	north	1
		C	east	1
	13	O	north	1
		P	north	1
	3	M	north	1
		N	north	1
		O	north	1
		O	east	1
		I	north	1
69-00 N 136-00 W	53	L	north	1
		K	north	1
		K	east	1
		G	north	1
		H	north	1
		H	east	1
	43	D	north	1
		C	north	1
		B	north	1
		A	north	1
	33	D	north	1
		F	west	1
		F	north	1

		G	north	1
		H	north	1
	23	L	west	1
		L	north	1
		L	east	1
		F	north	1
		G	north	1
		G	east	1
		A	north	1
	13	D	north	1
		C	north	1
		B	north	1
		B	east	1
	12	P	north	1
	2	M	north	1
		N	north	1
		N	east	1
		K	east	1
		F	east	1
		C	east	1
	1	O	north	1
		P	north	1
69-00 N 135-45 W	51	M	north	1
		N	north	1
		N	east	1
		J	north	1
		I	north	1
		I	east	1
	41	E	north	1
		E	east	1
		D	east	1
68-50 N 135-45 W	50	N	north	1
		O	north	1
		P	north	1
		P	east	1
	40	L	north	1
		K	north	1
		K	east	1
		G	north	1
		G	east	1
		A	north	1
	30	D	north	1
		D	east	1
	29	N	north	1
		N	east	1
		J	north	1
		I	north	1
	19	L	north	1
		K	north	1
		J	north	1
		J	east	1

		H	north	1
		H	east	1
	9	D	north	1
		D	east	1
	8	N	north	1
		N	east	1
		K	east	1
		G	north	1
		G	east	1
		B	east	1
	7	P	north	1
		P	east	1
68-50 N 135-30 W	57	L	north	1
		L	east	1

Refer to Clause 4 of the metes and bounds description for the continuation of the line.

30-May-13
 Date

 Initials

All oil and gas units are as described in the *Canada Oil and Gas Land Regulations (C.R.C., c. 1518)* and reference the theoretical and unsurveyed Oil and Gas Grid as therein defined.

This Schedule comprises the section of the delineation line that is referred to in Clause 10 of the metes and bounds description; the line continues successively along the oil and gas unit boundaries listed herein.

This section of the delineation line is depicted on the Sheet numbers of Canada Lands Survey Records 101827, as identified herein.

Grid Area	Section	Unit	Unit Boundary to Follow	Map Sheet #
68-50 N 135-30 W	36	F	north	1
		G	north	1
		H	north	1
	26	E	north	1
		F	north	1
		G	north	1
		H	north	1
		H	east	1
	16	D	north	1
		C	north	1
		C	east	1
	15	O	north	1
		O	east	1
		I	north	1
		I	east	1
	5	E	north	1
		F	north	1
		F	east	1
		C	east	1
	4	O	north	1
		P	north	1
		P	east	1
68-50 N 135-15 W	54	L	north	1
		N	west	1
	55	C	west	1
		C	north	1
		C	east	1
	54	O	north	1
		O	east	1
		J	east	1
		H	north	1
	44	E	north	1
		F	north	1
		G	north	1
		H	north	1
	34	L	west	1
		M	west	1
	35	D	west	1

		D	north	1
		F	west	1
		K	west	1
		N	west	1
	36	C	west	1
		F	west	1
		K	west	1
		N	west	1
	37	D	south	1
		D	west	1
	47	H	south	1
		G	south	1
		G	west	1
		K	south	1
		K	west	1
		M	south	1
		M	west	1
	58	A	south	1
		A	west	1
		G	south	1
		G	west	1
		K	south	1
		K	west	1
		N	west	1
	59	D	south	1
		D	west	1
68-50 N 135-30 W	9	H	south	1
		H	west	1
		J	south	1
		K	south	1
		L	south	1
	19	I	south	1
		J	south	1
		J	west	1
		O	west	1
	20	C	south	1
		C	west	1
		F	west	1
		L	south	1
		L	west	1
		M	west	1
69-00 N 135-30 W	11	D	west	1
		D	north	1
		C	north	1
		G	west	1
		K	south	1
		K	west	1
		M	south	1
		M	west	1
	22	A	south	1
		B	south	1

		C	south	1
		C	west	1
		F	west	1
		L	south	1
	32	I	south	1
		J	south	1
		J	west	1
		N	south	1
		N	west	1
	33	D	south	1
		D	west	1
		E	west	1
		E	north	1
		K	west	1
		M	south	1
	43	P	south	1
		O	south	1
		N	south	1
		N	west	1
	44	D	south	1
	54	A	south	1
	53	O	east	1
		O	south	1
		N	south	1
		L	east	1
		L	south	1
69-00 N 135-45 W	3	I	south	1
		J	south	1
		K	south	1
		K	west	1
		M	south	1
	13	P	south	1
		P	west	1
	14	B	south	1
		C	south	1
		C	west	1
		E	south	1
	24	H	south	1
		G	south	1
		G	west	1
		K	south	1
		L	south	1
		L	west	1
	34	P	south	1
		O	south	1
		O	west	1
	35	C	south	1
		D	south	1
		D	west	1
	45	H	south	1
		G	south	1

		G	west	1
		K	south	1
		L	south	1
		L	west	1
	55	P	south	1
		P	west	1
	56	B	south	1
		B	west	1
		F	south	1
		E	south	1
		E	west	1
69-00 N 136-00 W	6	I	south	1
		I	west	1
		O	south	1
		O	west	1
	7	C	south	1
		C	west	1
		F	west	1
		K	west	1
		M	south	1
		M	west	1
	18	A	south	1
		A	west	1
		H	west	1
		J	south	1
		J	west	1
		O	west	1,2
	19	C	south	1, 2
		C	west	1, 2
		E	south	1, 2
		E	west	1, 2
	29	I	south	1, 2
		I	west	1, 2
		P	west	1, 2
	30	B	south	1, 2
		B	west	1, 2
		G	west	1, 2
		K	south	1, 2
		K	west	1, 2
		N	west	1, 2
69-10 N 136-00 W	21	C	west	1, 2
		F	west	1, 2
		F	north	1, 2
		G	north	1, 2
		H	north	1, 2
	11	L	west	1, 2
	21	P	south	1, 2
		P	west	1, 2
	22	B	south	1, 2
		B	west	1, 2
		G	west	1, 2

		K	south	1, 2
		K	west	1, 2
		N	west	1, 2
	23	C	west	1, 2
		E	south	1, 2
		E	west	1, 2
		L	west	1, 2
		M	west	1, 2
	24	D	west	1, 2
		E	west	1, 2
		L	west	1, 2
		L	north	1, 2
		K	north	1, 2
		J	north	1, 2
		I	north	1, 2
	14	L	north	1, 2
		K	north	1, 2
		K	east	1, 2
		G	north	1, 2
		G	east	1, 2
		B	east	1, 2
	13	P	north	1, 2
		P	east	1, 2
	3	L	north	1, 2
		K	north	1, 2
		K	east	1, 2
		G	north	1, 2
		H	north	1, 2
		H	east	1, 2
		A	east	1, 2
69-10 N 135-45 W	52	M	north	1, 2
		N	north	1, 2
		O	north	1, 2
		P	north	1, 2
		P	east	1, 2
	42	L	north	1, 2
		L	east	1, 2
		F	north	1, 2
		G	north	1, 2
		H	north	1, 2
		H	east	1, 2
	32	D	north	1, 2
		D	east	1, 2
	31	N	north	1, 2
		O	north	1, 2
		O	east	1, 2
		I	north	1, 2
		I	east	1, 2
	21	E	north	1, 2
		E	east	1, 2
		C	north	1, 2

		C	east	1, 2
69-00 N 135-45 W	30	O	north	1, 2
		O	east	1, 2
		I	north	1, 2
		I	east	1, 2
		H	east	1, 2
	20	D	north	1, 2
		C	north	1, 2
		C	east	1, 2
	19	O	north	1, 2
		P	north	1, 2
	10	D	west	1, 2
		D	north	1, 2
		C	north	1, 2
		B	north	1, 2
		A	north	1, 2
69-00 N 135-30 W	60	D	north	1, 2
		C	north	1, 2
		G	west	1, 2
		G	north	1, 2
		I	west	1, 2
		I	north	1, 2
	50	M	west	1, 2
69-10 N 135-30 W	51	A	south	1, 2
		A	west	1, 2
		H	west	1, 2
		I	west	1, 2
		P	west	1, 2
	52	A	west	1, 2
		H	west	1, 2
		H	north	1, 2
	42	L	west	1, 2
	52	P	south	1, 2
		P	west	1, 2
	53	B	south	1, 2
		B	west	1, 2
		F	south	2
		F	west	2
		L	south	2
69-10 N 135-45 W	3	I	south	2
		I	west	2
		O	south	2
		N	south	2
		N	west	2
	4	D	south	2
		D	west	2
	14	H	south	2
		G	south	2
		G	west	2
		K	south	2
		K	west	2

		M	south	2
	24	P	south	2
		P	west	2
	25	B	south	2
		B	west	2
		F	south	2
		E	south	2
		E	west	2
	35	I	south	2
		J	south	2
		K	south	2
		L	south	2
	45	I	south	2
		J	south	2
		K	south	2
		K	west	2
		N	west	2
	46	D	south	2
		D	west	2
		E	west	2
		L	west	2
		M	west	2
		M	north	2
	47	C	west	2
		F	west	2
		L	south	2
		L	west	2
		M	west	2
	58	A	south	2
		A	west	2
		H	west	2
		J	south	2
		J	west	2
		N	south	2
		L	east	2
		L	south	2
		L	west	2
69-10 N 136-00 W	8	P	south	2
		P	west	2
	9	A	west	2
		G	south	2
		F	south	2
		F	west	2
		L	south	2
		L	west	2
		M	west	2
	20	A	south	2
		A	west	2
		H	west	2
		I	west	2
		O	south	2

		O	west	2
		O	north	2
69-20 N 136-00 W	11	A	west	2
		H	west	2
		I	west	2
		P	west	2
	12	A	west	2
		G	south	2
		G	west	2
		J	west	2
		N	south	2
		N	west	2
	13	C	west	2
		C	north	2
		G	west	2
		G	north	2
		H	north	2
	3	L	west	2
		M	west	2
		M	north	2
		N	north	2
		N	east	2
		J	north	2
		I	north	2
69-20 N 135-45 W	53	L	north	2
		N	west	2
		N	north	2
	54	B	west	2
		B	north	2
		H	west	2
		H	north	2
	44	L	west	2
		M	west	2
		M	north	2
	45	C	west	2
		F	west	2
		F	north	2
		J	west	2
		J	north	2
		P	west	2
		P	north	2
	36	D	west	2
		D	north	2
		C	north	2
		G	west	2
		G	north	2
		I	west	2
		I	north	2
	26	M	west	2
	27	D	west	2
		E	west	2

		L	west	2
		L	north	2
		N	west	2
	28	C	west	2
		F	west	2
		F	north	2
		J	west	2
		O	west	2
		O	north	2
		P	north	2
	19	D	west	2
		D	north	2
		F	west	2
		F	north	2
		G	north	2
		I	west	2
		I	north	2
	9	L	north	2
		N	west	2
		N	north	2
		O	north	2
	10	A	west	2
		A	north	2
69-20 N 135-30 W	60	D	north	2
		C	north	2
		B	north	2
		A	north	2
	50	D	north	2
		C	north	2
		B	north	2
		A	north	2
	40	D	north	2
		F	west	2
		F	north	2
		G	north	2
		H	north	2
	30	E	north	2, 3
		K	west	2, 3
		K	north	2, 3
		J	north	2, 3
		P	west	2, 3
		P	north	2, 3
	20	M	north	2, 3
69-30 N 135-30 W	11	C	west	2, 3
		C	north	2, 3
		G	west	2, 3
		J	west	2, 3
		O	west	2, 3
	12	B	west	2, 3
		G	west	2, 3
		G	north	2, 3

		I	west	2, 3
		P	west	2, 3
	13	B	south	2, 3
		C	south	2, 3
		D	south	2, 3
	22	P	east	2, 3
		I	east	2, 3
		H	east	2, 3
		A	east	2, 3
		A	south	2, 3
		B	south	2, 3
		C	south	2, 3
		D	south	2, 3
	32	A	south	2, 3
		A	west	2, 3
		G	south	2, 3
		G	west	2, 3
		K	south	2, 3
		K	west	2, 3
		N	west	2, 3
	33	D	south	2, 3
		D	west	2, 3
		E	west	2, 3
		L	west	2, 3
		L	north	2, 3
		K	north	2, 3
		J	north	2, 3
		P	west	2, 3
		P	north	2, 3
	23	M	north	2, 3
		N	north	2, 3
	24	B	west	2, 3
		B	north	2, 3
		H	west	2, 3
		I	west	2, 3
		I	north	2, 3
	14	M	west	2, 3
		M	north	2, 3
		N	north	2, 3
		O	north	2, 3
	15	A	west	2, 3
		A	north	2, 3
		A	east	2, 3
	4	M	north	2, 3
		N	north	2, 3
		O	north	2, 3
		P	north	2, 3
69-30 N 135-15 W	55	D	west	2, 3
		D	north	2, 3
		C	north	2, 3
		G	west	2, 3

		G	north	2, 3
		I	west	2, 3
		I	north	2, 3
	45	L	north	2, 3
		N	west	2, 3
	46	D	south	2, 3
	56	A	south	2, 3
		A	west	2, 3
		G	south	2, 3
		C	east	2, 3
		C	south	2, 3
		D	south	2, 3
69-30 N 135-30 W	6	A	south	2, 3
		B	south	2, 3
		C	south	2, 3
		C	west	2, 3
		E	south	2, 3
		E	west	2, 3
		L	west	2, 3
	16	P	south	2, 3
		P	west	2, 3
	17	A	west	2, 3
		H	west	2, 3
		H	north	2, 3
	7	L	west	3
		M	west	3
		M	north	3
	8	C	west	3
		F	west	3
		F	north	3
		J	west	3
		J	north	3
		I	north	3
69-30 N 135-15 W	58	M	west	3
	59	D	west	3
		D	north	3
		F	west	3
		F	north	3
		G	north	3
		H	north	3
		H	east	3
	49	D	north	3
		F	west	3
		F	north	3
		G	north	3
		H	north	3
	39	E	north	3
		F	north	3
		F	east	3
		C	east	3
	38	N	east	3

		K	east	3
		G	north	3
		I	west	3
		P	west	3
		P	north	3
	28	M	north	3
		N	north	3
		N	east	3
		J	north	3
		I	north	3
	18	M	west	3
	29	A	south	3
		A	west	3
		H	west	3
		J	south	3
		J	west	3
		N	south	3
		M	south	3
	39	P	south	3
		O	south	3
		O	west	3
	40	B	west	3
		G	west	3
		G	north	3
		I	west	3
		I	north	3
	30	L	north	3
		L	east	3
		F	north	3
		F	east	3
		B	north	3
		A	north	3
	20	D	north	3
		F	west	3
		K	west	3
		M	south	3
		M	west	3
69-40 N 135-15 W	21	A	south	3
		A	west	3
		G	south	3
		F	south	3
		E	south	3
		E	west	3
		L	west	3
		L	north	3
		K	north	3
		J	north	3
		P	west	3
		P	north	3
	11	M	north	3
		N	north	3

		O	north	3
	12	A	west	3
		A	north	3
	2	D	north	3
		D	east	3
	1	N	north	3
		N	east	3
		K	east	3
		F	east	3
		B	north	3
		B	east	3
69-30 N 135-15 W	10	P	north	3
69-30 N 135-00 W	60	M	north	3
		N	north	3
		O	north	3
		P	north	3
	50	M	north	3
		M	east	3
		K	north	3
		K	east	3
		F	east	3
		F	south	3
		D	east	3
		D	south	3
	59	P	east	3
		P	south	3
		J	east	3
		J	south	3
		K	south	3
		L	south	3
69-30 N 135-15 W	9	I	south	3
		J	south	3
		F	east	3
		B	north	3
		A	north	3
69-30 N 135-00 W	59	D	north	3
		C	north	3
		B	north	3
		A	north	3
	49	D	north	3
		F	west	3
		F	north	3
		G	north	3
		H	north	3
	39	E	north	3
		F	north	3
		G	north	3
		G	east	3
		A	north	3
	29	D	north	3
		C	north	3

		C	east	3
		C	south	3
	28	M	east	3
		K	north	3
		J	north	3
		P	west	3
	29	A	west	3
		A	north	3
	19	E	west	3
		E	north	3
		K	west	3
		K	north	3
		K	east	3
		F	east	3
		B	north	3
		A	north	3
	9	D	north	3
		C	north	3
		B	north	3
		A	north	3
69-30 N 134-45 W	59	E	west	3
		L	west	3
		L	north	3
		N	west	3
		N	north	3
		O	north	3
		P	north	3
		P	east	3
	49	L	north	3
		L	east	3
		F	north	3
		G	north	3
		H	north	3
	39	E	north	3
		K	west	3
		K	north	3
		J	north	3
		I	north	3
	29	M	west	3
		M	north	3
		N	north	3
	30	B	west	3
		B	north	3
		A	north	3
	20	D	north	3
		F	west	3
		F	north	3
		J	west	3
		J	north	3
		P	west	3
		P	north	3

	10	M	north	3
69-40 N 134-45 W	1	C	west	3
		C	north	3
		G	west	3
		G	north	3
		I	west	3
		I	north	3
69-40 N 134-30 W	51	M	west	3
		M	north	3
	52	C	west	3
		C	north	3
		B	north	3
		A	north	3
	42	E	west	3
		L	west	3
		M	west	3
		M	north	3
		N	north	3
		O	north	3
	43	A	west	3
		A	north	3
	33	D	north	3
		F	west	3
		F	north	3
		J	west	3, 4
		J	north	3, 4
		P	west	3, 4
		P	north	3, 4
	23	M	north	3, 4
		N	north	3, 4
	24	B	west	3, 4
		B	north	3, 4
		H	west	3, 4
		H	north	3, 4
	14	L	west	3, 4
		L	north	3, 4
		N	west	3, 4
		N	north	3, 4
	15	B	west	3, 4
		G	west	3, 4
		G	north	3, 4
		I	west	3, 4
		P	west	3, 4
	16	A	west	3, 4
		A	north	3, 4
	6	D	north	3, 4
		C	north	3, 4
		G	west	3, 4
		J	west	3, 4
		J	north	3, 4
		P	west	3, 4

		P	north	3, 4
69-40 N 134-15 W	57	D	west	3, 4
		E	west	3, 4
		L	west	3, 4
		L	north	3, 4
		N	west	3, 4
	58	C	west	3, 4
		F	west	3, 4
		F	north	3, 4
		J	west	3, 4
	58	O	west	4
		O	north	4
	59	A	west	4
		A	north	4
	49	E	west	4
		L	west	4
		M	west	4
	50	D	west	4
		E	west	4
	60	I	south	4
		I	west	4
		P	west	4
69-50 N 134-15 W	51	B	south	4
		C	south	4
		D	south	4
		D	west	4
69-50 N 134-30 W	1	H	south	4
		H	west	4
		I	west	4
		P	west	4
	2	A	west	4
		G	south	4
		G	west	4
		J	west	4
		O	west	4
		O	north	4
	3	A	west	4
		H	west	4
		H	north	4
69-50 N 134-15 W	53	L	west	4
		M	west	4
		M	north	4
		N	north	4
	54	B	west	4
		B	north	4
		A	north	4
	44	E	west	4
		E	north	4
		F	north	4
		G	north	4
		I	west	4

		I	north	4
	34	L	north	4
		K	north	4
		J	north	4
		I	north	4
	24	L	north	4
		K	north	4
		K	east	4
		G	north	4
		H	north	4
	14	L	west	4
		L	north	4
		L	east	4
		F	north	4
		F	east	4
		C	east	4
	13	N	east	4
		K	east	4
		G	north	4
		G	east	4
		A	north	4
	3	D	north	4
		C	north	4
		B	north	4
		H	west	4
		H	north	4
69-50 N 134-00 W	53	E	north	4
		E	east	4
		C	north	4
		C	east	4
	52	N	east	4
		J	north	4
		J	east	4
		H	north	4
		H	east	4
	42	D	north	4
		D	east	4
	41	N	north	4
		N	east	4
		J	north	4
		I	north	4
	31	L	north	4
		L	east	4
		F	north	4
		G	north	4
		H	north	4
		H	east	4
		A	east	4
69-40 N 134-00 W	40	P	east	4
		I	east	4
		H	east	4

		H	south	4
		B	east	4
	39	O	east	4
		I	north	4
		I	east	4
		H	east	4
		A	east	4
		A	south	4
		B	south	4
	38	N	east	4
		N	south	4
		L	east	4
		E	east	4
		C	north	4
		C	east	4
		C	south	4
	37	M	east	4
		M	south	4
	47	I	east	4
		I	south	4
		G	east	4
		G	south	4
		C	east	4
	46	N	east	4
		J	north	4
		P	west	4
		P	north	4
	37	D	west	4
		D	north	4
		C	north	4
		B	north	4
		A	north	4
	27	D	north	4
		C	north	4
		B	north	4
		A	north	4
	17	D	north	4
		F	west	4
		L	south	4
		L	west	4
		L	north	4
		N	west	4
		N	north	4
	18	B	west	4
		F	south	4
		F	west	4
		F	north	4
		G	north	4
		I	west	4
		I	north	4
	8	L	north	4

		K	north	4
		J	north	4
		I	north	4
		I	east	4
69-40 N 133-45W	58	E	north	4
		E	east	4
		C	north	4
		C	east	4
	57	N	east	4
		J	north	4
		J	east	4
		G	east	4
		G	south	4
		F	south	4
		F	west	4
		L	south	4
69-40 N 134-00W	7	H	east	4
		H	south	4
		B	east	4
	6	O	east	4
		J	east	4
		J	south	4
		F	east	4
		F	south	4
		D	east	4
		D	south	4
	15	P	east	4
		P	south	4
		O	south	4
		N	south	4
		N	west	4
	16	D	south	4
	26	A	south	4
		B	south	4
		C	south	4
		D	south	4
	36	A	south	4
		A	west	4
		G	south	4
		F	south	4
		E	south	4
	46	H	south	4
		H	west	4
		J	south	4
		K	south	4
		L	south	4
	56	H	east	4
	46	D	north	4
		D	east	4
	45	N	north	4
		N	east	4

		K	east	4
		F	east	4
		C	east	4
	44	N	east	4
		K	east	4
		K	south	4
		E	east	4
		C	north	4
		C	east	4
	43	N	east	4
		J	north	4
		J	east	4
		H	north	4
		H	east	4
	33	D	north	4
		C	north	4
		B	north	4
		A	north	4
	23	D	north	4
		C	north	4
		G	west	4
		G	north	4
		H	north	4
	13	E	north	4
		K	west	4
		K	north	4
		J	north	4
		I	north	4
	3	L	north	4
		K	north	4
		O	west	4
		O	north	4
	4	A	west	4
		G	south	4
		G	west	4
		J	west	4
		O	west	4
	5	B	west	4
		G	west	4
		G	north	4
		I	west	4
		I	north	4
69-40 N 133-45W	55	M	west	4
	56	D	west	4
		D	north	4
		F	west	4
		F	north	4
		J	west	4
		J	north	4
		P	west	4
		P	north	4

	47	D	west	4
		D	north	4
		F	west	4
		K	west	4
		K	north	4
		J	north	4
		I	north	4
	37	L	north	4
		K	north	4
		O	west	4
		O	north	4
		P	north	4
	27	M	north	4
		M	east	4
		K	north	4
		K	east	4
		G	north	4
		G	east	4
		A	north	4
		A	east	4
	16	M	north	4
		N	north	4
		N	east	4
		J	north	4
		J	east	4
		H	north	4
		H	east	4
	6	D	north	4
		D	east	4
	5	N	north	4
		N	east	4
		J	north	4
		J	east	4
		H	north	4
		H	east	4
		A	east	4
	4	P	east	4
		I	east	4
69-40 N 133-30W	54	E	north	4
		E	east	4
		C	north	4
		C	east	4
	53	N	east	4
		J	north	4
		J	east	4, 5
		H	north	4, 5
		H	east	4, 5
		H	south	4, 5
		G	south	4, 5
		G	west	4, 5
		K	south	4, 5

		K	west	4
		M	south	4
		M	west	4
69-40 N 133-45W	4	A	south	4
	3	O	east	4
		J	east	4
		G	east	4
		A	north	4, 5
		A	east	4, 5
69-40 N 133-30W	52	M	north	4, 5
		M	east	4, 5
		L	east	4, 5
		E	east	4, 5
		E	south	4, 5
69-40 N 133-45W	2	A	east	4, 5
		A	south	4, 5
	1	O	east	4, 5
		J	east	4, 5
		J	south	4, 5
		F	east	4, 5
		C	east	4, 5
		C	south	4, 5
69-30 N 133-45W	10	M	east	4, 5
		L	east	4, 5
		E	east	4, 5
		D	east	4, 5
	9	M	east	4, 5
		M	south	4, 5
	19	I	east	4, 5
		H	east	4, 5
		H	south	4, 5
		B	east	4, 5
	18	O	east	4, 5
		J	east	4, 5
		J	south	4, 5
		F	east	4, 5
		C	east	4, 5
		C	south	4, 5
	17	M	east	4, 5
		M	south	4, 5
	27	I	east	4, 5
		I	south	4, 5
		G	east	4, 5
		B	east	4, 5
	26	O	east	4, 5
		O	south	4, 5
		K	east	4, 5
		F	east	4, 5
		F	south	4, 5
		D	east	4, 5
	25	M	east	4, 5

		M	south	4, 5
	35	I	east	4, 5
		I	south	4, 5
		G	east	4, 5
		B	east	4, 5
	34	O	east	4, 5
		J	east	4, 5
		J	south	4, 5
		F	east	4, 5
		C	east	4, 5
	33	N	east	4, 5
		N	south	4, 5
		L	east	4, 5
		L	south	4, 5
	43	H	east	4, 5
		H	south	4, 5
		B	east	4, 5
	42	O	east	4, 5
		J	east	4, 5
		H	north	4, 5
		H	east	4, 5
		A	east	4, 5
		A	south	4, 5
	41	O	east	4, 5
		I	north	4, 5
		I	east	4, 5
	31	E	north	4, 5
		K	west	4, 5
		K	north	4, 5
		J	north	4, 5
		P	west	4, 5
		P	north	4, 5
	21	M	north	4, 5
	22	C	west	4, 5
		C	north	4, 5
		B	north	4, 5
		A	north	4, 5
	12	D	north	4, 5
		D	east	4, 5
	11	N	north	4, 5
		N	east	4, 5
		J	north	4, 5
		I	north	4, 5
	1	M	west	4, 5
		M	north	4, 5
	2	C	west	4, 5
		C	north	4, 5
		B	north	4, 5
		A	north	4, 5
		A	east	4, 5
69-30 N 133-30W	51	M	north	4, 5

		M	east	4, 5
		K	north	4, 5
		J	north	4, 5
		I	north	4, 5

Refer to Clause 11 of the metes and bounds description for the continuation of the line.

30-May-13
Date

Initials

All oil and gas units are as described in the *Canada Oil and Gas Land Regulations (C.R.C., c. 1518)* and reference the theoretical and unsurveyed Oil and Gas Grid as therein defined.

This Schedule comprises the section of the delineation line that is referred to in Clause 13 of the metes and bounds description; the line continues successively along the oil and gas unit boundaries listed herein.

This section of the delineation line is depicted on the Sheet numbers of Canada Lands Survey Records 101827, as identified herein.

Grid Area	Section	Unit	Unit Boundary to Follow	Map Sheet #
69-30 N 133-00 W	25	O	west	5
	26	B	west	5
		B	north	5
		H	west	5
		H	north	5
	16	L	west	5
		L	north	5
		N	west	5
		N	north	5
	17	B	west	5
		G	west	5
		G	north	5
		I	west	5
		P	west	5
		P	north	5
	8	D	west	5
		E	west	5
		E	north	5
		F	north	5
		G	north	5
		H	north	5
69-30 N 132-45 W	58	L	west	5
		L	north	5

Refer to Clause 14 of the metes and bounds description for the continuation of the line.

30-May-13
 Date

 Initials

All oil and gas units are as described in the *Canada Oil and Gas Land Regulations (C.R.C., c. 1518)* and reference the theoretical and unsurveyed Oil and Gas Grid as therein defined.

This Schedule comprises the section of the delineation line that is referred to in Clause 16 of the metes and bounds description; the line continues successively along the oil and gas unit boundaries listed herein.

This section of the delineation line is depicted on the Sheet numbers of Canada Lands Survey Records 101827, as identified herein.

Grid Area	Section	Unit	Unit Boundary to Follow	Map Sheet #
69-40 N 132-30W	40	C	west	6
		E	south	6
		E	west	6
		E	north	6
		F	north	6
		J	west	6
		O	west	6
69-50 N 132-30W	31	B	west	6
		G	west	6
		G	north	6
		I	west	6
		P	west	6
	32	B	south	6
		B	west	6
		G	west	6
		J	west	6
		J	north	6
		P	west	6
		P	north	6
	22	M	north	6
	23	C	west	6
		C	north	6
		G	west	6
		G	north	6
		I	west	6
		I	north	6
	13	M	west	6
	14	D	west	6
		E	west	6
		L	west	6
		L	north	6
		N	west	6
		N	north	6
	15	B	west	6
		B	north	6
		A	north	6
	5	E	west	6
		E	north	6

		F	north	6
		J	west	6
		J	north	6
		I	north	6
69-50 N 132-15W	55	L	north	6
		K	north	6
		J	north	6
		I	north	6
	45	L	north	6
		K	north	6
		J	north	6
		P	west	6
		P	north	6
	35	M	north	6
		N	north	6
	36	B	west	6
		B	north	6
		A	north	6
	26	D	north	6
		C	north	6
		G	west	6
		G	north	6
		H	north	6
	16	E	north	6
		K	west	6
		K	north	6
		J	north	6
		P	west	6
		P	north	6
	6	M	north	6
		N	north	6
		O	north	6
		P	north	6
69-50 N 132-00W	56	M	north	6
		M	east	6
		K	north	6
		J	north	6
		J	east	6
		G	east	6
		G	south	6
		F	south	6
		E	south	6
69-50 N 132-15W	6	A	east	6
	5	P	east	6
		P	south	6
		J	east	6
		G	east	6
		G	south	6
		C	east	6
		C	south	6
	4	M	east	6

		L	east	6
		E	east	6
		C	north	6
		C	east	6
	3	O	north	6
		P	north	6
		P	east	6
69-50 N 132-00W	53	L	north	6
		K	north	6
		K	east	6
		F	east	6
		C	east	6
		C	south	6
	52	M	east	6
		K	north	6
		J	north	6
		J	east	6
		H	north	6
	42	E	north	6
		F	north	6
		F	east	6
		B	north	6
		A	north	6
	32	D	north	6
		F	west	6
		F	north	6
		J	west	6
		O	west	6
	33	B	west	6
		G	west	6
		J	west	6
		J	north	6
		P	west	6
	34	A	west	6
		A	north	6
	24	D	north	6
		F	west	6
		F	north	6
		G	north	6
		H	north	6
	14	E	north	6
		K	west	6
		K	north	6
		J	north	6
		P	west	6
		P	north	6
	4	M	north	6
	5	C	west	6
		C	north	6, 7
		G	west	6, 7
		G	north	6, 7

		I	west	6, 7
		I	north	6, 7
69-50 N 131-45W	55	M	west	6, 7
		M	north	6, 7
	56	C	west	6, 7
		F	west	6, 7
		F	north	6, 7
		J	west	6, 7
		N	south	6, 7
		N	west	6, 7
	57	C	west	6, 7
		C	north	6, 7
		G	west	6, 7
		J	west	6, 7
		J	north	6, 7
		P	west	6, 7
		P	north	6, 7
	47	M	north	6, 7
	48	C	west	6, 7
		C	north	6, 7
		B	north	6, 7
		H	west	6, 7
		H	north	6, 7
	38	E	north	6, 7
		K	west	6, 7
		N	west	6, 7
		N	north	6, 7
	39	B	west	6, 7
		B	north	6, 7
		H	west	6, 7
		H	north	6, 7
	29	E	north	6, 7
		K	west	6, 7
		K	north	6, 7
		O	west	6, 7
		O	north	6, 7
	30	A	west	6, 7
		H	west	7
		H	north	7
	20	L	west	7
		L	north	7
		N	west	7
		N	north	7
70-00 N 131-45W	11	B	west	7
		B	north	7
		H	west	7
		H	north	7
	1	L	west	7
		M	west	7
		M	north	7
	2	C	west	7

		C	north	7
		G	west	7
		G	north	7
		H	north	7
70-00 N 131-30W	52	L	west	7
		L	north	7
		N	west	7
		N	north	7
		O	north	7
	53	A	west	7
		A	north	7
	43	D	north	7
		F	west	7
		F	north	7
		J	west	7
		J	north	7
		I	north	7
	33	M	west	7
		M	north	7
	34	C	west	7
		C	north	7
		B	north	7
		H	west	7
		H	north	7
	24	E	north	7
		F	north	7
		G	north	7
		H	north	7
	14	E	north	7
		F	north	7
		G	north	7
		H	north	7
	4	E	north	7
		K	west	7
		N	west	7
		N	north	7
	5	B	west	7
		G	west	7
		G	north	7
		I	west	7
		P	west	7
		P	north	7
70-00 N 131-15W	56	D	west	7
		E	west	7
		E	north	7
		K	west	7
		N	west	7
	57	C	west	7
		C	north	7
		G	west	7
		G	north	7

		I	west	7
		I	north	7
	47	M	west	7
	48	D	west	7
		D	north	7
		F	west	7
		F	north	7
		J	west	7
		J	north	7
		P	west	7
		P	north	7
	38	M	north	7
	39	C	west	7
		C	north	7
		B	north	7
		A	north	7
	29	E	west	7
		E	north	7
		F	north	7
		G	north	7
		H	north	7
	19	E	north	7
		K	west	7
		K	north	7
		J	north	7
		I	north	7
	9	L	north	7
		L	east	7
		E	east	7
		D	east	7
	8	M	east	7
		L	east	7
		E	east	7
		C	north	7
		C	east	7
	7	O	north	7
		O	east	7
		I	north	7
70-00 N 131-00W	57	L	north	7
		L	east	7
		E	east	7
		C	north	7
		C	east	7
	56	N	east	7
		J	north	7
		J	east	7
		G	east	7
		B	east	7
	55	O	east	7
		I	north	7
		I	east	7

		H	east	7
	45	D	north	7
		D	east	7
	44	N	north	7
		O	north	7
		P	north	7
	34	M	north	7
		M	east	7
		K	north	7
		J	north	7
		P	west	7
		P	north	7
	25	D	west	7
		D	north	7
		F	west	7
		F	north	7
		J	west	7
		O	west	7
		O	north	7
	26	A	west	7
		H	west	7
		I	west	7
		P	west	7
	27	A	west	7
		H	west	7, 8
		I	west	7, 8
		P	west	7, 8
		P	north	7, 8
	18	D	west	7, 8
		E	west	7, 8
		L	west	7, 8
		M	west	7, 8
	19	D	west	7, 8
		D	north	7, 8
		F	west	7, 8
		F	north	7, 8
		J	west	7, 8
		O	west	7, 8
		O	north	7, 8
	20	A	west	7, 8
		H	west	7, 8
		I	west	7, 8

Refer to Clause 17 of the metes and bounds description for the continuation of the line.

30-May-13
 Date

 Initials

All oil and gas units are as described in the *Canada Oil and Gas Land Regulations (C.R.C., c. 1518)* and reference the theoretical and unsurveyed Oil and Gas Grid as therein defined.

This Schedule comprises the section of the delineation line that is referred to in Clause 19 of the metes and bounds description; the line continues successively along the oil and gas unit boundaries listed herein.

This section of the delineation line is depicted on the Sheet numbers of Canada Lands Survey Records 101827, as identified herein.

Grid Area	Section	Unit	Unit Boundary to Follow	Map Sheet #
70-10 N 131-00W	1	E	west	7, 8
		E	north	7, 8
		K	west	7, 8
		N	west	7, 8
		N	north	7, 8
	2	B	west	7, 8
		G	west	7, 8
		J	west	7, 8
		O	west	7, 8
		O	north	7, 8
	3	A	west	7, 8
		H	west	7, 8
		I	west	7, 8
		I	north	7, 8
70-10 N 130-30W	93	M	west	7, 8
	94	D	west	7, 8
		E	west	7, 8
		L	west	7, 8
		L	north	7, 8
		N	west	7, 8
	95	C	west	7, 8
		C	north	7, 8
		G	west	7, 8
		J	west	7, 8
		J	north	7, 8
		P	west	7, 8
	96	A	west	7, 8
		A	north	7, 8
	86	E	west	7, 8
		L	west	7, 8
	96	P	south	7, 8
		P	west	7, 8
	97	A	west	7, 8
		H	west	7, 8
		H	north	7, 8
	87	E	north	8
		F	north	8
		J	west	8

		J	north	8
		P	west	8
	88	A	west	8
		A	north	8
	78	E	west	8
		E	north	8
		K	west	8
		N	west	8
		N	north	8
	79	B	west	8
		G	west	8
		G	north	8
		I	west	8
		I	north	8
	69	M	west	8
	70	D	west	8
		D	north	8
		F	west	8
		F	north	8
		J	west	8
		J	north	8
		P	west	8
		P	north	8
70-20 N 130-30W	51	D	west	8
		D	north	8
		F	west	8
		F	north	8
		J	west	8
		J	north	8
		P	west	8
		P	north	8
	41	M	north	8
	42	C	west	8
		C	north	8
		G	west	8
		G	north	8
		H	north	8
	32	L	west	8
		L	north	8
		N	west	8
	33	C	west	8
		C	north	8
		G	west	8
		G	north	8
		H	north	8
	23	L	west	8
		L	north	8
		K	north	8
		O	west	8
		O	north	8
		P	north	8

	13	M	north	8
		M	east	8
		K	north	8
		K	east	8
		K	south	8
		L	south	8
	23	I	south	8
		J	south	8
		F	east	8
		F	south	8
		E	south	8
	33	A	east	8
	32	P	east	8
		P	south	8
		J	east	8
		J	south	8
		F	east	8
		F	south	8
		D	east	8
		D	south	8
	41	P	east	8
		P	south	8
		J	east	8
		G	east	8
		G	south	8
		F	south	8
		D	east	8
70-10 N 130-30W	50	M	east	8
		M	south	8
	60	I	east	8
		I	south	8
		J	south	8
		F	east	8
		F	south	8
		D	east	8
		D	south	8
	70	A	south	8
	69	O	east	8
		J	east	8
		J	south	8
		F	east	8
		C	east	8
		C	south	8
	68	M	east	8
		M	south	8
	78	I	east	8
		I	south	8
		G	east	8
		G	south	8
		C	east	8
	77	N	east	8

		N	south	8
		L	east	8
		F	north	8
		G	north	8
		G	east	8
		B	east	8
	76	P	north	8
	66	M	north	8
		N	north	8
		O	north	8
	67	A	west	8
		A	north	8
	57	E	west	8
		E	north	8
		K	west	8
		K	north	8
		O	west	8
		O	north	8
		P	north	8
	48	D	west	8
		E	west	8
		E	north	8
		F	north	8
		G	north	8
		H	north	8
	38	E	north	8
		F	north	8
		G	north	8
		I	west	8
		P	west	8
	39	B	south	8
	38	N	east	8
		N	south	8
		M	south	8
		M	west	8
	39	D	west	8
		D	north	8
		C	north	8
		G	west	8
		G	north	8
		H	north	8
	29	E	north	8
		F	north	8
		G	north	8
		I	west	8
		I	north	8
		I	east	8
		H	east	8
	19	D	north	8
		C	north	8
		G	west	8

		J	west	8
		J	north	8
		P	west	8
	20	A	west	8
		H	west	8
		H	north	8
	10	E	north	8
		F	north	8
		G	north	8
		H	north	8
70-10 N 130-00W	100	E	north	8
		F	north	8
		G	north	8
		H	north	8
	90	E	north	8
		F	north	8
		G	north	8
		H	north	8
	80	E	north	8
		F	north	8
		G	north	8
		G	east	8
		B	east	8
		B	south	8
	79	N	east	8
		K	east	8
		F	east	8
		C	east	8
	78	O	north	8
		O	east	8
		I	north	8
	68	M	west	8
	69	D	west	8
		E	west	8
		E	north	8
		F	north	8
		G	north	8
		G	east	8
		B	east	8
	68	O	east	8
		I	north	8
	58	L	north	8
		K	north	8
		J	north	8
		I	north	8
		I	east	8
	48	E	north	8
		E	east	8
		C	north	8
		B	north	8
		B	east	8

	47	P	north	8
	37	M	north	8
		N	north	8
		O	north	8
		P	north	8
	27	M	north	8
	28	C	west	8
		C	north	8
		B	north	8
		A	north	8
		A	east	8
	27	P	east	8
	17	L	north	8, 9
		L	east	8, 9
		E	east	8, 9
		D	east	8, 9
	16	M	east	8, 9
		K	north	8, 9
		K	east	8, 9
		F	east	8, 9
		C	east	8, 9
	15	N	east	8, 9
		J	north	8, 9
		J	east	8, 9
		H	north	8, 9
	5	E	north	8, 9
		K	west	8, 9
		K	north	8, 9
		J	north	8, 9
		P	west	8, 9
	6	A	west	8, 9
		G	south	8, 9
		G	west	8, 9
		J	west	8, 9
		J	north	8, 9
		I	north	8, 9
70-10 N 129-30W	96	M	west	8, 9
		M	north	8, 9
		N	north	8, 9
		O	north	8, 9
		O	east	8, 9
		J	east	8, 9
		H	north	8, 9
		H	east	8, 9
	86	D	north	8, 9
		F	west	8, 9
		F	north	8, 9
		G	north	8, 9
		G	east	8, 9
		A	north	8, 9
	76	D	north	8, 9

		F	west	8, 9
		F	north	8, 9
		J	west	8, 9
		O	west	8, 9
	77	B	west	8, 9
		G	west	8, 9
		J	west	8, 9
		O	west	8, 9
	78	B	west	8, 9
		G	west	8, 9
		G	north	8, 9
		I	west	8, 9
		P	west	8, 9
	79	A	west	8, 9
		H	west	8, 9
		I	west	8, 9
		I	north	8, 9
	69	L	north	8, 9
		K	north	8, 9
		O	west	8, 9
	70	B	west	8, 9
		B	north	8, 9
		H	west	8, 9
		I	west	8, 9
		I	north	8, 9
	60	M	west	8, 9
70-20 N 129-30W	51	D	west	8, 9
		E	west	8, 9
		L	west	8, 9
	61	P	south	8, 9
		O	south	8, 9
		N	south	8, 9
		N	west	8, 9
	62	D	south	8, 9
	71	P	east	8, 9
		I	east	8, 9
		I	south	8, 9
		I	west	8, 9
		O	south	8, 9
		O	west	8, 9
		O	north	8, 9
	72	A	west	8, 9
		H	west	8, 9
		H	north	8, 9
	62	E	north	8, 9
		F	north	8, 9
		J	west	8, 9
		O	west	8, 9
	63	B	west	8, 9
		F	south	8, 9
		F	west	8, 9

		L	south	8, 9
		L	west	8, 9
		M	west	8, 9
	64	D	west	8, 9
		E	west	8, 9
		L	west	8, 9
		L	north	8, 9
		N	west	8, 9
		N	north	8, 9
		O	north	8, 9
	65	A	west	8, 9
		A	north	8, 9
	55	E	west	8, 9
		L	west	8, 9
		M	west	8, 9
		M	north	8, 9
	56	C	west	8, 9
		C	north	8, 9
		B	north	8, 9
		B	east	8, 9
	55	O	east	8, 9
		O	south	8, 9
		K	east	8, 9
		F	east	8, 9
		B	north	8, 9
		B	east	8, 9
	54	P	north	8, 9
	45	D	west	8, 9
		E	west	8, 9
		E	north	8, 9
		K	west	8, 9
		K	north	9
		J	north	9
		P	west	9
		P	north	9
	36	D	west	9
		D	north	9
		F	west	9
		F	north	9
		G	north	9
		G	east	9
		A	north	9
		A	east	9
	35	P	east	9
	25	L	north	9
		L	east	9
		E	east	9
		D	east	9
	24	N	north	9
		N	east	9
		K	east	9

		G	north	9
		G	east	9
		B	east	9
	23	O	east	9
		I	north	9
		I	east	9
	13	E	north	9
		E	east	9
		C	north	9
		C	east	9
	12	N	east	9
		K	east	9
		F	east	9
		C	east	9
	11	O	north	9
		O	east	9
		J	east	9
		G	east	9
		B	east	9
70-10 N 129-30W	20	O	east	9
		O	south	9
		K	east	9
		F	east	9
		B	north	9
		A	north	9
		A	east	9
	19	P	east	9
	9	L	north	9
		K	north	9
		O	west	9
		O	north	9
	10	A	west	9
		A	north	9
		A	east	9
70-10 N 129-00W	99	M	north	9
		M	east	9
		L	east	9
		F	north	9
		F	east	9
		B	north	9
		A	north	9
		A	east	9
	88	M	north	9
		M	east	9
		K	north	9
		K	east	9
		F	east	9
		B	north	9
		B	east	9
	87	P	north	9
		P	east	9

	77	L	north	9
		L	east	9
		E	east	9
		D	east	9
	76	N	north	9
		N	east	9
		K	east	9
		K	south	9
		E	east	9
		D	east	9
	75	M	east	9
		M	south	9
	85	I	east	9
		H	east	9
		A	east	9
	84	P	east	9
		P	south	9
		J	east	9
		G	east	9
		G	south	9
		C	east	9
	83	N	east	9
		K	east	9
		F	east	9
		C	east	9
		C	south	9
	82	M	east	9
		M	south	9
	92	I	east	9
		I	south	9
		G	east	9
		G	south	9
		C	east	9
	91	N	east	9
		N	south	9
		L	east	9
		E	east	9
		E	south	9
70-10 N 129-30W	1	A	east	9
70-00 N 129-30W	10	P	east	9
		P	south	9
		J	east	9
		J	south	9
		F	east	9
		F	south	9
		E	south	9
	20	A	east	9
		A	south	9, 10
		B	south	9, 10
	19	N	east	9, 10
		N	south	9, 10

		M	south	9, 10
	29	I	east	9, 10
		I	south	9, 10
		J	south	9, 10
		F	east	9, 10
		F	south	9, 10
		E	south	9, 10
	39	H	south	9, 10
		B	east	9, 10
		B	south	9, 10
	38	N	east	9, 10
		N	south	9, 10
		M	south	9, 10
	48	I	east	9, 10
		I	south	9, 10
		G	east	9, 10
		G	south	9, 10
		C	east	9, 10
		C	south	9, 10
	47	M	east	9, 10
		M	south	9, 10
	57	P	south	9, 10
		O	south	9, 10
		K	east	9, 10
		K	south	9, 10
		E	east	9, 10
		E	south	9, 10
70-00 N 129-45W	7	H	south	9, 10
		B	east	9, 10
		B	south	9, 10
		C	south	9, 10
		D	south	9, 10
	17	A	south	9, 10
	16	O	east	9, 10
		O	south	9, 10
		K	east	9, 10
		K	south	9, 10
		L	south	9, 10
	26	H	east	9, 10
		H	south	9, 10
		B	east	9, 10
		B	south	9, 10
	25	N	east	9, 10
		N	south	9, 10
		L	east	9, 10
		L	south	9, 10
	35	I	south	9, 10
		J	south	9, 10
		F	east	9, 10
		F	south	9, 10
		E	south	9, 10

	45	H	south	9, 10
		G	south	9, 10
		C	east	9, 10
		C	south	9, 10
	44	M	east	9, 10
		M	south	9, 10
	54	I	east	9, 10
		I	south	9, 10
		G	east	9, 10
		G	south	9, 10
		C	east	9, 10
	53	N	east	9, 10
		N	south	9, 10
		L	east	9, 10
		L	south	9, 10
70-00 N 130-00W	3	I	south	9, 10
		J	south	9, 10
		F	east	9, 10
		F	south	9, 10
		E	south	9, 10
	13	A	east	9, 10
	12	P	east	9, 10
		P	south	9, 10
		O	south	9, 10
		K	east	9, 10
		K	south	9, 10
		L	south	9, 10
	22	I	south	9, 10
		J	south	9, 10
		K	south	9, 10
		E	east	9, 10
		E	south	9, 10
	32	H	south	9, 10
		G	south	9, 10
		C	east	9, 10
		C	south	9, 10
		D	south	9, 10
	41	P	east	10
		P	south	10
		O	south	10
		N	south	10
		M	south	10
	51	I	east	10
		I	south	10
		G	east	10
		G	south	10
		C	east	10
69-50 N 130-00W	60	N	east	10
		N	south	10
		L	east	10
		E	east	10

		E	south	10
69-50 N 130-15W	10	A	east	10
	9	P	east	10
		P	south	10
		J	east	10
		G	east	10
		G	south	10
		C	east	10
		C	south	10
	8	M	east	10
		M	south	10
	18	P	south	10
		O	south	10
		N	south	10
		M	south	10
	28	P	south	10
		O	south	10
		N	south	10
		M	south	10
	38	I	east	10
		H	east	10
		H	south	10
		B	east	10
		B	south	10
	37	N	east	10
		N	south	10
		L	east	10
		E	east	10
		E	south	10
	47	A	east	10
		A	south	10
		B	south	10
		C	south	10
	46	M	east	10
		M	south	10
	56	P	south	10
		J	east	10
		G	east	10
		B	east	10, 11
		B	south	10, 11
	55	N	east	10, 11
		N	south	10, 11
		M	south	10, 11
69-50 N 130-30W	5	P	south	10, 11
		J	east	10, 11
		J	south	10, 11
		K	south	10, 11
		E	east	10, 11
		E	south	10, 11
	15	A	east	10, 11
	14	P	east	10, 11

		I	east	10, 11
		I	south	10, 11
		G	east	10, 11
		B	east	10, 11
	13	O	east	10, 11
		J	east	10, 11
		G	east	10, 11
		B	east	10, 11
	12	O	east	10, 11
		O	south	10, 11
		K	east	10, 11
		K	south	10, 11
		E	east	10, 11
		E	south	10, 11
	22	A	east	10, 11
		A	south	10, 11
	21	O	east	10, 11
		O	south	10, 11
		K	east	10, 11
		K	south	10, 11
		L	south	10, 11
	31	I	south	10, 11
		G	east	10, 11
		G	south	10, 11
		F	south	10, 11
		E	south	10, 11
	41	H	south	10, 11
		G	south	10, 11
		F	south	10, 11
		E	south	10, 11
	51	A	east	10, 11
		A	south	10, 11
		B	south	11
69-40 N 130-30W	60	N	east	11
		N	south	11
		M	south	11
69-40 N 130-45W	10	I	east	11
		I	south	11
		G	east	11
		G	south	11
		C	east	11
		C	south	11
	9	M	east	11
		M	south	11
	19	I	east	11
		H	east	11
		A	east	11
	18	P	east	11
		P	south	11
		J	east	11
		J	south	11

		F	east	11
		C	east	11
		C	south	11
	17	M	east	11
		M	south	11
	27	I	east	11
		H	east	11
		H	south	11
		B	east	11
	26	O	east	11
		J	east	11
		G	east	11
		B	east	11
	25	O	east	11
		J	east	11
		G	east	11
		G	south	11
		C	east	11
		C	south	11
		D	south	11
	35	A	south	11
	34	O	east	11
		O	south	11
		K	east	11
		K	south	11
		E	east	11
		D	east	11
		D	south	11
	43	P	east	11
		I	east	11
		I	south	11
		G	east	11
		B	east	11
	42	O	east	11
		J	east	11
		H	north	11
		H	east	11
	32	D	north	11
		C	north	11
		C	east	11
	31	O	north	11
		P	north	11
	21	M	north	11
		N	north	11
		N	east	11
		J	north	11
		I	north	11
		I	east	11
		H	east	11
		A	east	11
69-30 N 130-45W	30	P	east	11

		I	east	11
		H	east	11
		A	east	11
	29	P	east	11
		I	east	11
		H	east	11
		H	south	11
		G	south	11
		C	east	11
	28	N	east	11
		K	east	11
		G	north	11
		G	east	11
		B	east	11
	27	P	north	11
		P	east	11
		I	east	11
		H	east	11
	17	D	north	11
		C	north	11
		B	north	11
		H	west	11
		J	south	11
		J	west	11
		J	north	11
		P	west	11
	18	B	south	11
		B	west	11
		G	west	11
		J	west	11
		J	north	11
		I	north	11
		I	east	11
	8	E	north	11
		E	east	11
		C	north	11
		C	east	11
	7	N	east	11
		K	east	11
		F	east	11
		B	north	11
		H	west	11
		H	north	11
69-30 N 130-30W	57	L	west	11
		L	north	11
		N	west	11
		N	north	11
	58	B	west	11
		B	north	11
		H	west	11
		H	north	11

	48	L	west	11
		L	north	11
		N	west	11
		N	north	11
		O	north	11
	49	A	west	11
		A	north	11
	39	E	west	11
		E	north	11
		K	west	11
		N	west	11
	40	C	west	11
		E	south	11
		E	west	11
	50	I	south	11
		I	west	11
		O	south	11
		O	west	11
69-40 N 130-30W	41	C	south	11
		D	south	11
	51	A	south	11
		B	south	11
		C	south	11
		D	south	11
		D	west	11
		E	west	11
		E	north	11
		F	north	11
		J	west	11
		J	north	11
		P	west	11
		P	north	11
	42	D	west	11
		D	north	11
		C	north	11
		B	north	11
		A	north	11
	32	E	west	11
		E	north	11
		K	west	11
		N	west	11
		N	north	11
	33	B	west	11
		B	north	11
		A	north	11
	23	D	north	11
		C	north	11
		B	north	11
		A	north	11
	13	E	west	11
		E	north	11

		F	north	11
		G	north	11
		I	west	11
		I	north	11
	3	L	north	11
		N	west	11
		N	north	11
		O	north	11
	4	A	west	10, 11
		A	north	10, 11
69-40 N 130-15W	54	E	west	10, 11
		L	west	10, 11
		L	north	10, 11
		N	west	10, 11
		N	north	10, 11
	55	B	west	10, 11
		G	west	10, 11
		J	west	10, 11
		O	west	10, 11
	56	B	west	10, 11
		B	north	10, 11
		H	west	10, 11
		I	west	10, 11
		O	south	10, 11
		O	west	10, 11
	57	B	west	10, 11
		B	north	10, 11
		H	west	10, 11
		H	north	10, 11
	47	L	west	10, 11
		L	north	10, 11
		N	west	10, 11
		N	north	10, 11
	48	B	west	10, 11
		B	north	10, 11
		H	west	10, 11
		H	north	10, 11
	38	L	west	10, 11
		L	north	10, 11
		N	west	10, 11
		N	north	10, 11
	39	B	west	10, 11
		G	west	10, 11
		J	west	10, 11
		O	west	10, 11
	40	B	west	10, 11
		G	west	10, 11
		J	west	10, 11
		O	west	10, 11
		O	north	10, 11
69-50 N 130-15W	31	A	west	10, 11

		A	north	10, 11
	21	E	west	10, 11
		E	north	10, 11
		K	west	10, 11
		N	west	10, 11
	22	C	west	10, 11
		C	north	10, 11
		G	west	10, 11
		G	north	10, 11
		H	north	10, 11
	12	E	north	10, 11
		F	north	10, 11
		G	north	10, 11
		H	north	10, 11
		H	east	10, 11
	2	D	north	10, 11
		C	north	10, 11
		B	north	10, 11
		H	west	10, 11
		H	north	10, 11
69-50 N 130-00W	52	L	west	10
		M	west	10
		M	north	10
		N	north	10
		O	north	10
		P	north	10
	42	M	north	10
		N	north	10
		O	north	10
		P	north	10
	32	M	north	10
		N	north	10
		O	north	10
		P	north	10
	22	M	north	10
	23	C	west	10
		C	north	10
		B	north	10
		A	north	10
	13	E	west	10
		E	north	10
		K	west	10
		K	north	10
		O	west	10
		O	north	10
	14	A	west	10
		A	north	10
	4	E	west	10
		E	north	10
		F	north	10
		J	west	10

		J	north	10
		I	north	10
69-50 N 129-45W	54	M	west	10
		M	north	10
		N	north	10
	55	B	west	10
		B	north	10
		H	west	10
		H	north	10
	45	E	north	10
		K	west	10
		K	north	10
		J	north	10
		I	north	10
	35	M	west	10
		M	north	10
		N	north	10
		O	north	10
	36	A	west	10
		A	north	10
	26	E	west	10
		E	north	10
		F	north	10
		J	west	10
		J	north	10
		I	north	10
	16	M	west	10
		M	north	10
		N	north	10
	17	B	west	10
		F	south	10
		F	west	10
		F	north	10
		G	north	10
		H	north	10
	7	E	north	10
		F	north	10
		G	north	10
		H	north	10
69-50 N 129-30W	57	E	north	10
		F	north	10
		G	north	10
		H	north	10
	47	L	west	10
		L	north	10
		N	west	10
		N	north	10
	48	B	west	10
		B	north	10
		H	west	10
		H	north	10

	38	L	west	10
		L	north	10
		N	west	10
		N	north	10, 12
		O	north	10, 12
	39	A	west	9, 10, 12
		A	north	9, 10, 12
	29	E	west	9, 10, 12
		L	west	9, 10, 12
	39	P	south	9, 10, 12
		P	west	9, 10, 12
		P	north	9, 10, 12
	29	M	north	9, 10, 12
		N	north	9, 10, 12
		O	north	9, 10, 12
		P	north	9, 10, 12
	19	M	north	9, 10, 12
		N	north	9, 10, 12
		O	north	9, 10, 12
		O	east	9, 10, 12
		I	north	9, 10, 12
	9	M	west	9, 10, 12
		M	north	9, 10, 12
		N	north	9, 10, 12
		O	north	9, 10, 12
	10	A	west	9, 10, 12
		H	west	9, 10, 12
		H	north	9, 10, 12
69-50 N 129-15W	60	L	west	9, 10, 12
		L	north	9, 10, 12
		K	north	9, 10
		J	north	9, 10
		I	north	9, 10
	50	L	north	9, 10
		K	north	9, 10
		J	north	9, 10
		I	north	9, 10
	40	M	west	10, 12
		M	north	10, 12
		N	north	10, 12
		O	north	10, 12
70-00 N 129-15W	31	A	west	10, 12
		A	north	10, 12
	21	D	north	10, 12
		C	north	10, 12
		B	north	10, 12
		A	north	10, 12
	11	D	north	10, 12
	11	F	west	10, 12
		F	north	12
		G	north	12

		H	north	12
	1	E	north	12
		F	north	12
		G	north	12
		H	north	12
70-00 N 129-00W	51	E	north	12
		F	north	12
		G	north	12
		H	north	12
	41	E	north	12
		F	north	12
		G	north	12
		I	west	12
		I	north	12
	31	L	north	12
		K	north	12
		J	north	12
		I	north	12
		I	east	12
		H	east	12
		H	south	12
		G	south	12
		C	east	12
		C	south	12
69-50 N 129-00W	40	M	east	12
		M	south	12
	50	I	east	12
		H	east	12
		A	east	12
	49	P	east	12
	39	L	north	12
		L	east	12
		E	east	12
		D	east	12
	38	N	north	12
		N	east	12
		K	east	12
		F	east	12
		C	east	12
	37	N	east	12
		K	east	12
		F	east	12
		C	east	12
		C	south	12
	36	M	east	12
		K	north	12
		K	east	12
		F	east	12
		B	north	12
		B	east	12
	35	O	east	12

		J	east	12
		G	east	12
		B	east	12
	34	O	east	12
		J	east	12
		J	south	12
		F	east	12
		F	south	12
		D	east	12
	33	M	east	12
		L	east	12
		E	east	12
		C	north	12
		C	east	12
	32	O	north	12
		O	east	12
		I	north	12
		I	east	12
	22	E	north	12
		K	west	12
		N	west	12
		N	north	12
		O	north	12
		P	north	12
	13	D	west	12
		D	north	12
		C	north	12
		B	north	12
		H	west	12
		I	west	12
		P	west	12
	14	A	west	12
		H	west	12
		H	north	12
	4	L	west	12
		L	north	12
		N	west	12
		N	north	12
		O	north	12
	5	A	west	12
		H	west	12
		H	north	12
69-50 N 128-45W	55	E	north	12
		F	north	12
		F	east	12
		B	north	12
		B	east	12
	54	O	east	12
		I	north	12
	44	M	west	12
		M	north	12

	45	C	west	12
		C	north	12
		B	north	12
		B	east	12
	44	O	east	12
		I	north	12
	34	M	west	12
		M	north	12
	35	C	west	12
		C	north	12
		B	north	12
		H	west	12
		H	north	12
	25	E	north	12
		F	north	12
		G	north	12
		I	west	12
		I	north	12
	15	L	north	12
		N	west	12
		N	north	12
	16	B	west	12
		B	north	12
		H	west	12
		I	west	12
		P	west	12
		P	north	12
	7	D	west	12
		E	west	12
		E	north	12
		K	west	12
		N	west	12
		N	north	12
	8	B	west	12
		B	north	12
		H	west	12
		H	north	12
69-50 N 128-30W	58	L	west	12
		L	north	12
		N	west	12
		N	north	12
		O	north	12
	59	A	west	12
		A	north	12
	49	E	west	12
		E	north	12
		K	west	12
		K	north	12
		J	north	12
		P	west	12
		P	north	12

	40	D	west	12
		E	west	12
		E	north	12
		K	west	12
		N	west	12
70-00 N 128-30W	31	C	west	12
		C	north	12
		G	west	12
		J	west	12
		O	west	12
	32	B	west	12
		B	north	12
		H	west	12
		I	west	12
		I	north	12
	22	M	west	12
		M	north	12
	23	C	west	12
		C	north	12
		G	west	12
		G	north	12
		I	west	12
		I	north	12
	13	L	north	12
		N	west	12
		N	north	12
	14	B	west	12
		B	north	12
		H	west	12
		H	north	12
	4	E	north	12
		K	west	12
		K	north	12
		O	west	12
		O	north	12
		P	north	12
70-00 N 128-15W	55	D	west	12
		D	north	12
		F	west	12
		F	north	12
		G	north	12
		I	west	12
		I	north	12
	45	M	west	12
		M	north	12
	46	C	west	12
		C	north	12
		G	west	12
		G	north	12
		I	west	12
		I	north	12

	36	L	north	12
		N	west	12
		N	north	12
	37	B	west	12
		G	west	12
		J	west	12
		J	north	12
		P	west	12
		P	north	12
	27	M	north	12
	28	C	west	12
		F	west	12
		F	north	12
		J	west	12
		O	west	12
	29	B	west	12
		G	west	12
		G	north	12
		I	west	12
		P	west	12

Refer to Clause 20 of the metes and bounds description for the continuation of the line.

30-May-13
 Date

 Initials