



NORTHWEST TERRITORIES POWER CORPORATION ACT

The Commissioner of the Northwest Territories, under section 35 of the *Northwest Territories Power Corporation Act* and every enabling power, orders as follows:

1. The *Rate Structure Regulations*, established by instrument numbered R-006-89, as amended by instrument numbered R- -89, are amended by repealing the Schedule and substituting the following:

"SCHEDULE

PART I

RATE SCHEDULE FOR THE SUPPLY OF ENERGY TO COMMUNITIES

	<u>Customer</u>	<u>Government customer</u>
1. <u>Aklavik</u>		
(a) <u>Domestic service</u>		
(i) Monthly service charge:	\$ 5.55	\$ 5.55
(ii) Monthly energy charge:		
(A) First 300 kilowatthours	18.18 ¢/kW.h	40.10 ¢/kW.h
(B) All remaining kilowatthours	32.91 ¢/kW.h	40.10 ¢/kW.h
(b) <u>Commercial service</u>		
(i) Monthly demand charge:		
(A) First 5 kilowatts or less	\$ 22.20	\$ 22.20
(B) All remaining kilowatts	\$ 4.44/kW	\$ 4.44/kW
(ii) Monthly energy charge:	36.33 ¢/kW.h	40.10 ¢/kW.h
2. <u>Arctic Bay</u>		
(a) <u>Domestic service</u>		
(i) Monthly service charge:	\$ 5.55	\$ 5.55
(ii) Monthly energy charge:		
(A) First 300 kilowatthours	22.44 ¢/kW.h	49.83 ¢/kW.h
(B) All remaining kilowatthours	36.90 ¢/kW.h	49.83 ¢/kW.h

	<u>Customer</u>	<u>Government customer</u>
(b) <u>Commercial service</u>		
(i) Monthly demand charge:		
(A) First 5 kilowatts or less	\$ 22.20	\$ 22.20
(B) All remaining kilowatts	\$ 4.44/kW	\$ 4.44/kW
(ii) Monthly energy charge:	35.53 ¢/kW.h	49.53 ¢/kW.h
3. <u>Arctic Red River</u>		
(a) <u>Domestic service</u>		
(i) Monthly service charge:	\$ 5.55	\$ 5.55
(ii) Monthly energy charge:		
(A) First 300 kilowatthours	30.60 ¢/kW.h	73.36 ¢/kW.h
(B) All remaining kilowatthours	50.29 ¢/kW.h	73.36 ¢/kW.h
(b) <u>Commercial service</u>		
(i) Monthly demand charge:		
(A) First 5 kilowatts or less	\$ 22.20	\$ 22.20
(B) All remaining kilowatts	\$ 4.44/kW	\$ 4.44/kW
(ii) Monthly energy charge:	48.91 ¢/kW.h	73.36 ¢/kW.h
4. <u>Arviat (Eskimo Point)</u>		
(a) <u>Domestic service</u>		
(i) Monthly service charge:	\$ 5.55	\$ 5.55
(ii) Monthly energy charge:		
(A) First 300 kilowatthours	23.85 ¢/kW.h	44.80 ¢/kW.h
(B) All remaining kilowatthours	40.16 ¢/kW.h	44.80 ¢/kW.h
(b) <u>Commercial service</u>		
(i) Monthly demand charge:		
(A) First 5 kilowatts or less	\$ 22.20	\$ 22.20
(B) All remaining kilowatts	\$ 4.44/kW	\$ 4.44/kW
(ii) Monthly energy charge:	35.41 ¢/kW.h	44.80 ¢/kW.h
5. <u>Baker Lake</u>		
(a) <u>Domestic service</u>		
(i) Monthly service charge:	\$ 5.55	\$ 5.55
(ii) Monthly energy charge:		
(A) First 300 kilowatthours	22.55 ¢/kW.h	44.33 ¢/kW.h
(B) All remaining kilowatthours	40.67 ¢/kW.h	44.33 ¢/kW.h

	<u>Customer</u>	<u>Government customer</u>
(b) <u>Commercial service</u>		
(i) Monthly demand charge:		
(A) First 5 kilowatts or less	\$ 22.20	\$ 22.20
(B) All remaining kilowatts	\$ 4.44/kW	\$ 4.44/kW
(ii) Monthly energy charge:	34.37 ¢/kW.h	44.33 ¢/kW.h
(c) <u>Wholesale primary service</u>		
(i) Monthly demand charge:		
(A) First 5 kilowatts or less	\$ 22.20	
(B) All remaining kilowatts	\$ 4.44/kW	
(ii) Monthly energy charge:	42.59 ¢/kW.h	
6. <u>Broughton Island</u>		
(a) <u>Domestic service</u>		
(i) Monthly service charge:	\$ 5.55	\$ 5.55
(ii) Monthly energy charge:		
(A) First 300 kilowatthours	30.85 ¢/kW.h	64.44 ¢/kW.h
(B) All remaining kilowatthours	50.80 ¢/kW.h	64.44 ¢/kW.h
(b) <u>Commercial service</u>		
(i) Monthly demand charge:		
(A) First 5 kilowatts or less	\$ 22.20	\$ 22.20
(B) All remaining kilowatts	\$ 4.44/kW	\$ 4.44/kW
(ii) Monthly energy charge:	53.36 ¢/kW.h	64.44 ¢/kW.h
7. <u>Cambridge Bay</u>		
(a) <u>Domestic service</u>		
(i) Monthly service charge:	\$ 5.55	\$ 5.55
(ii) Monthly energy charge:		
(A) First 300 kilowatthours	20.59 ¢/kW.h	40.70 ¢/kW.h
(B) All remaining kilowatthours	36.89 ¢/kW.h	40.70 ¢/kW.h
(b) <u>Commercial service</u>		
(i) Monthly demand charge:		
(A) First 5 kilowatts or less	\$ 22.20	\$ 22.20
(B) All remaining kilowatts	\$ 4.44/kW	\$ 4.44/kW
(ii) Monthly energy charge:	38.50 ¢/kW.h	40.70 ¢/kW.h

	<u>Customer</u>	<u>Government customer</u>
8. <u>Cape Dorset</u>		
(a) <u>Domestic service</u>		
(i) Monthly service charge:	\$ 5.55	\$ 5.55
(ii) Monthly energy charge:		
(A) First 300 kilowatthours	29.27 ¢/kW.h	50.53 ¢/kW.h
(B) All remaining kilowatthours	47.39 ¢/kW.h	50.53 ¢/kW.h
(b) <u>Commercial service</u>		
(i) Monthly demand charge:		
(A) First 5 kilowatts or less	\$ 22.20	\$ 22.20
(B) All remaining kilowatts	\$ 4.44/kW	\$ 4.44/kW
(ii) Monthly energy charge:	41.68 ¢/kW.h	50.53 ¢/kW.h
9. <u>Chesterfield Inlet</u>		
(a) <u>Domestic service</u>		
(i) Monthly service charge:	\$ 5.55	\$ 5.55
(ii) Monthly energy charge:		
(A) First 300 kilowatthours	26.06 ¢/kW.h	65.48 ¢/kW.h
(B) All remaining kilowatthours	44.06 ¢/kW.h	65.48 ¢/kW.h
(b) <u>Commercial service</u>		
(i) Monthly demand charge:		
(A) First 5 kilowatts or less	\$ 22.20	\$ 22.20
(B) All remaining kilowatts	\$ 4.44/kW	\$ 4.44/kW
(ii) Monthly energy charge:	53.86 ¢/kW.h	65.48 ¢/kW.h
10. <u>Clyde River</u>		
(a) <u>Domestic service</u>		
(i) Monthly service charge:	\$ 5.55	\$ 5.55
(ii) Monthly energy charge:		
(A) First 300 kilowatthours	15.20 ¢/kW.h	43.30 ¢/kW.h
(B) All remaining kilowatthours	28.11 ¢/kW.h	43.30 ¢/kW.h
(b) <u>Commercial service</u>		
(i) Monthly demand charge:		
(A) First 5 kilowatts or less	\$ 22.20	\$ 22.20
(B) All remaining kilowatts	\$ 4.44/kW	\$ 4.44/kW
(ii) Monthly energy charge:	29.02 ¢/kW.h	43.96 ¢/kW.h

	<u>Customer</u>	<u>Government customer</u>
11. <u>Coppermine</u>		
(a) <u>Domestic service</u>		
(i) Monthly service charge:	\$ 5.55	\$ 5.55
(ii) Monthly energy charge:		
(A) First 300 kilowatthours	19.05 ¢/kW.h	42.21 ¢/kW.h
(B) All remaining kilowatthours	36.52 ¢/kW.h	42.21 ¢/kW.h
(b) <u>Commercial service</u>		
(i) Monthly demand charge:		
(A) First 5 kilowatts or less	\$ 22.20	\$ 22.20
(B) All remaining kilowatts	\$ 4.44/kW	\$ 4.44/kW
(ii) Monthly energy charge:	34.25 ¢/kW.h	42.21 ¢/kW.h
12. <u>Coral Harbour</u>		
(a) <u>Domestic service</u>		
(i) Monthly service charge:	\$ 5.55	\$ 5.55
(ii) Monthly energy charge:		
(A) First 300 kilowatthours	20.33 ¢/kW.h	41.14 ¢/kW.h
(B) All remaining kilowatthours	34.67 ¢/kW.h	41.14 ¢/kW.h
(b) <u>Commercial service</u>		
(i) Monthly demand charge:		
(A) First 5 kilowatts or less	\$ 22.20	\$ 22.20
(B) All remaining kilowatts	\$ 4.44/kW	\$ 4.44/kW
(ii) Monthly energy charge:	37.76 ¢/kW.h	42.07 ¢/kW.h
(c) <u>Wholesale primary service</u>		
(i) Monthly demand charge:		
(A) First 5 kilowatts or less	\$ 22.20	
(B) All remaining kilowatts	\$ 4.44	
(ii) Monthly energy charge:	42.07 ¢/kW.h	
13. <u>Detah</u>		
(a) <u>Domestic service</u>		
(i) Monthly service charge:	\$ 5.55	
(ii) Monthly energy charge:		
(A) First 75 kilowatthours	10.13 ¢/kW.h	
(B) All remaining kilowatthours	6.81 ¢/kW.h	

	<u>Customer</u>	<u>Government customer</u>
(b) <u>Commercial service</u>		
(i) Monthly demand charge:		
(A) First 5 kilowatts or less	\$ 22.20	
(B) All remaining kilowatts	\$ 4.44/kW	
(ii) Monthly energy charge:		
(A) First 250 kilowatthours	11.02 ¢/kW.h	
(B) All remaining kilowatthours	8.22 ¢/kW.h	
14. <u>Fort Franklin</u>		
(a) <u>Domestic service</u>		
(i) Monthly service charge:	\$ 5.55	\$ 5.55
(ii) Monthly energy charge:		
(A) First 300 kilowatthours	17.13 ¢/kW.h	42.51 ¢/kW.h
(B) All remaining kilowatthours	32.12 ¢/kW.h	42.51 ¢/kW.h
(b) <u>Commercial service</u>		
(i) Monthly demand charge:		
(A) First 5 kilowatts or less	\$ 22.20	\$ 22.20
(B) All remaining kilowatts	\$ 4.44/kW	\$ 4.44/kW
(ii) Monthly energy charge:	35.81 ¢/kW.h	40.05 ¢/kW.h
15. <u>Fort Good Hope</u>		
(a) <u>Domestic service</u>		
(i) Monthly service charge:	\$ 5.55	\$ 5.55
(ii) Monthly energy charge:		
(A) First 300 kilowatthours	19.44 ¢/kW.h	50.45 ¢/kW.h
(B) All remaining kilowatthours	35.98 ¢/kW.h	50.45 ¢/kW.h
(b) <u>Commercial service</u>		
(i) Monthly demand charge:		
(A) First 5 kilowatts or less	\$ 22.20	\$ 22.20
(B) All remaining kilowatts	\$ 4.44/kW	\$ 4.44/kW
(ii) Monthly energy charge:	40.04 ¢/kW.h	44.86 ¢/kW.h
16. <u>Fort Liard</u>		
(a) <u>Domestic service</u>		
(i) Monthly service charge:	\$ 5.55	\$ 5.55
(ii) Monthly energy charge:		
(A) First 300 kilowatthours	21.06 ¢/kW.h	59.77 ¢/kW.h
(B) All remaining kilowatthours	37.36 ¢/kW.h	59.77 ¢/kW.h

	<u>Customer</u>	<u>Government customer</u>
(b) <u>Commercial service</u>		
(i) Monthly demand charge:		
(A) First 5 kilowatts or less	\$ 22.20	\$ 22.20
(B) All remaining kilowatts	\$ 4.44/kW	\$ 4.44/kW
(ii) Monthly energy charge:	39.91 ¢/kW.h	59.77 ¢/kW.h
17. <u>Fort McPherson</u>		
(a) <u>Domestic service</u>		
(i) Monthly service charge:	\$ 5.55	\$ 5.55
(ii) Monthly energy charge:		
(A) First 300 kilowatthours	16.64 ¢/kW.h	38.87 ¢/kW.h
(B) All remaining kilowatthours	30.47 ¢/kW.h	38.87 ¢/kW.h
(b) <u>Commercial service</u>		
(i) Monthly demand charge:		
(A) First 5 kilowatts or less	\$ 22.20	\$ 22.20
(B) All remaining kilowatts	\$ 4.44/kW	\$ 4.44/kW
(ii) Monthly energy charge:	29.87 ¢/kW.h	38.87 ¢/kW.h
18. <u>Fort Norman</u>		
(a) <u>Domestic service</u>		
(i) Monthly service charge:	\$ 5.55	\$ 5.55
(ii) Monthly energy charge:		
(A) First 300 kilowatthours	22.19 ¢/kW.h	42.49 ¢/kW.h
(B) All remaining kilowatthours	37.05 ¢/kW.h	42.49 ¢/kW.h
(b) <u>Commercial service</u>		
(i) Monthly demand charge:		
(A) First 5 kilowatts or less	\$ 22.20	\$ 22.20
(B) All remaining kilowatts	\$ 4.44/kW	\$ 4.44/kW
(ii) Monthly energy charge:	35.15 ¢/kW.h	42.50 ¢/kW.h
19. <u>Fort Resolution</u>		
(a) <u>Domestic service</u>		
(i) Monthly service charge:	\$ 5.55	\$ 5.55
(ii) Monthly energy charge:		
(A) First 300 kilowatthours	7.26 ¢/kW.h	11.67 ¢/kW.h
(B) All remaining kilowatthours	8.04 ¢/kW.h	11.67 ¢/kW.h

	<u>Customer</u>	<u>Government customer</u>
(b) <u>Commercial service</u>		
(i) Monthly demand charge:		
(A) First 5 kilowatts or less	\$ 22.20	\$ 22.20
(B) All remaining kilowatts	\$ 4.44/kW	\$ 4.44/kW
(ii) Monthly energy charge:	13.69 ¢/kW.h	15.47 ¢/kW.h
20. <u>Fort Simpson</u>		
(a) <u>Domestic service</u>		
(i) Monthly service charge:	\$ 5.55	\$ 5.55
(ii) Monthly energy charge:		
(A) First 300 kilowatthours	16.96 ¢/kW.h	28.70 ¢/kW.h
(B) All remaining kilowatthours	23.49 ¢/kW.h	28.70 ¢/kW.h
(b) <u>Commercial service</u>		
(i) Monthly demand charge:		
(A) First 5 kilowatts or less	\$ 22.20	\$ 22.20
(B) All remaining kilowatts	\$ 4.44/kW	\$ 4.44/kW
(ii) Monthly energy charge:	33.02 ¢/kW.h	38.85 ¢/kW.h
21. <u>Fort Smith</u>		
(a) <u>Domestic service</u>		
(i) Monthly service charge:	\$ 5.55	
(ii) Monthly energy charge:		
(A) First 300 kilowatthours	10.14 ¢/kW.h	
(B) All remaining kilowatthours	7.73 ¢/kW.h	
(b) <u>Commercial service</u>		
(i) Monthly demand charge:		
(A) First 5 kilowatts or less	\$ 22.20	
(B) All remaining kilowatthours	\$ 4.44/kW	
(ii) Monthly energy charge:		
(A) First 100 kilowatthours	16.33 ¢/kW.h	
(B) Next 400 kilowatthours	11.14 ¢/kW.h	
(C) All remaining kilowatthours	6.83 ¢/kW.h	
22. <u>Gjoa Haven</u>		
(a) <u>Domestic service</u>		
(i) Monthly service charge:	\$ 5.55	\$ 5.55
(ii) Monthly energy charge:		
(A) First 300 kilowatthours	20.19 ¢/kW.h	51.84 ¢/kW.h
(B) All remaining kilowatthours	35.07 ¢/kW.h	51.84 ¢/kW.h

	<u>Customer</u>	<u>Government customer</u>
(b) <u>Commercial service</u>		
(i) Monthly demand charge:		
(A) First 5 kilowatts or less	\$ 22.20	\$ 22.20
(B) All remaining kilowatts	\$ 4.44/kW	\$ 4.44/kW
(ii) Monthly energy charge:	40.78 ¢/kW.h	51.84 ¢/kW.h
23. <u>Grise Fiord</u>		
(a) <u>Domestic service</u>		
(i) Monthly service charge:	\$ 5.55	\$ 5.55
(ii) Monthly energy charge:		
(A) First 300 kilowatthours	20.79 ¢/kW.h	49.06 ¢/kW.h
(B) All remaining kilowatthours	35.13 ¢/kW.h	49.06 ¢/kW.h
(b) <u>Commercial service</u>		
(i) Monthly demand charge:		
(A) First 5 kilowatts or less	\$ 22.20	\$ 22.20
(B) All remaining kilowatts	\$ 4.44/kW	\$ 4.44/kW
(ii) Monthly energy charge:	33.65 ¢/kW.h	52.39 ¢/kW.h
24. <u>Hall Beach</u>		
(a) <u>Domestic service</u>		
(i) Monthly service charge:	\$ 5.55	\$ 5.55
(ii) Monthly energy charge:		
(A) First 300 kilowatthours	16.40 ¢/kW.h	56.96 ¢/kW.h
(B) All remaining kilowatthours	33.23 ¢/kW.h	56.96 ¢/kW.h
(b) <u>Commercial service</u>		
(i) Monthly demand charge:		
(A) First 5 kilowatts or less	\$ 22.20	\$ 22.20
(B) All remaining kilowatts	\$ 4.44/kW	\$ 4.44/kW
(ii) Monthly energy charge:	36.95 ¢/kW.h	56.96 ¢/kW.h
25. <u>Hay River</u>		
(Northland Utilities (N.W.T.) Limited)		
(a) <u>Wholesale primary service</u>		
(i) Monthly energy charge:		
(A) Firm power	5.00 ¢/kW.h	
(B) Interruptible power	(negotiable)	

	<u>Customer</u>	<u>Government customer</u>
26. <u>Holman</u>		
(a) <u>Domestic service</u>		
(i) Monthly service charge:	\$ 5.55	\$ 5.55
(ii) Monthly energy charge:		
(A) First 300 kilowatthours	23.64 ¢/kW.h	64.72 ¢/kW.h
(B) All remaining kilowatthours	40.32 ¢/kW.h	64.72 ¢/kW.h
(b) <u>Commercial service</u>		
(i) Monthly demand charge:		
(A) First 5 kilowatts or less	\$ 22.20	\$ 22.20
(B) All remaining kilowatts	\$ 4.44/kW	\$ 4.44/kW
(ii) Monthly energy charge:	43.33 ¢/kW.h	64.72 ¢/kW.h
27. <u>Igloolik</u>		
(a) <u>Domestic service</u>		
(i) Monthly service charge:	\$ 5.55	\$ 5.55
(ii) Monthly energy charge:		
(A) First 300 kilowatthours	15.76 ¢/kW.h	38.21 ¢/kW.h
(B) All remaining kilowatthours	32.19 ¢/kW.h	38.21 ¢/kW.h
(b) <u>Commercial service</u>		
(i) Monthly demand charge:		
(A) First 5 kilowatts or less	\$ 22.20	\$ 22.20
(B) All remaining kilowatts	\$ 4.44/kW	\$ 4.44/kW
(ii) Monthly energy charge:	35.38 ¢/kW.h	38.21 ¢/kW.h
28. <u>Inuvik</u>		
(a) <u>Domestic service</u>		
(i) Monthly service charge:	\$ 5.55	\$ 5.55
(ii) Monthly energy charge:		
(A) First 300 kilowatthours	18.48 ¢/kW.h	25.69 ¢/kW.h
(B) All remaining kilowatthours	24.35 ¢/kW.h	25.69 ¢/kW.h
(b) <u>Commercial service</u>		
(i) Monthly demand charge:		
(A) First 5 kilowatts or less	\$ 22.20	\$ 22.20
(B) All remaining kilowatts	\$ 4.44/kW	\$ 4.44/kW
(ii) Monthly energy charge:	24.61 ¢/kW.h	25.69 ¢/kW.h
(c) <u>Central heating service</u>		
(i) Minimum monthly bill:	\$ 14.19	\$ 14.19
(ii) Monthly energy charge:		
(A) Per million BTU	\$ 16.65	\$ 17.45

	<u>Customer</u>	<u>Government customer</u>
29. <u>Iqaluit</u>		
(a) <u>Domestic service</u>		
(i) Monthly service charge:	\$ 5.55	\$ 5.55
(ii) Monthly energy charge:		
(A) First 300 kilowatthours	23.17 ¢/kW.h	33.71 ¢/kW.h
(B) All remaining kilowatthours	31.65 ¢/kW.h	33.71 ¢/kW.h
(b) <u>Commercial service</u>		
(i) Monthly demand charge:		
(A) First 5 kilowatts or less	\$ 22.20	\$ 22.20
(B) All remaining kilowatts	\$ 4.44/kW	\$ 4.44/kW
(ii) Monthly energy charge:	31.02 ¢/kW.h	34.16 ¢/kW.h
(c) <u>Wholesale primary service</u>		
(i) Monthly demand charge:		
(A) First 5 kilowatts or less	\$ 22.20	
(B) All remaining kilowatts	\$ 4.44	
(ii) Monthly energy charge:	31.54 ¢/kW.h	
(d) <u>Central heating service</u>		
(i) Monthly energy charge:		
(A) Per million BTU		\$ 30.09
30. <u>Jean Marie River</u>		
(a) <u>Domestic service</u>		
(i) Monthly service charge:	\$ 5.55	\$ 5.55
(ii) Monthly energy charge:		
(A) First 300 kilowatthours	24.88 ¢/kW.h	69.73 ¢/kW.h
(B) All remaining kilowatthours	44.05 ¢/kW.h	69.73 ¢/kW.h
(b) <u>Commercial service</u>		
(i) Monthly demand charge:		
(A) First 5 kilowatts or less	\$ 22.20	\$ 22.20
(B) All remaining kilowatts	\$ 4.44/kW	\$ 4.44/kW
(ii) Monthly energy charge:	45.03 ¢/kW.h	73.36 ¢/kW.h
31. <u>Lac La Martre</u>		
(a) <u>Domestic service</u>		
(i) Monthly service charge:	\$ 5.55	\$ 5.55
(ii) Monthly energy charge:		
(A) First 300 kilowatthours	20.95 ¢/kW.h	71.18 ¢/kW.h
(B) All remaining kilowatthours	37.62 ¢/kW.h	71.18 ¢/kW.h

	<u>Customer</u>	<u>Government customer</u>
(b) <u>Commercial service</u>		
(i) Monthly demand charge:		
(A) First 5 kilowatts or less	\$ 22.20	\$ 22.20
(B) All remaining kilowatts	\$ 4.44/kW	\$ 4.44/kW
(ii) Monthly energy charge:	41.65 ¢/kW.h	70.77 ¢/kW.h
32. <u>Lake Harbour</u>		
(a) <u>Domestic service</u>		
(i) Monthly service charge:	\$ 5.55	\$ 5.55
(ii) Monthly energy charge:		
(A) First 300 kilowatthours	32.01 ¢/kW.h	63.08 ¢/kW.h
(B) All remaining kilowatthours	51.95 ¢/kW.h	63.08 ¢/kW.h
(b) <u>Commercial service</u>		
(i) Monthly demand charge:		
(A) First 5 kilowatts or less	\$ 22.20	\$ 22.20
(B) All remaining kilowatts	\$ 4.44/kW	\$ 4.44/kW
(ii) Monthly energy charge:	44.82 ¢/kW.h	63.08 ¢/kW.h
33. <u>Nahanni Butte</u>		
(a) <u>Domestic service</u>		
(i) Monthly service charge:	\$ 5.55	\$ 5.55
(ii) Monthly energy charge:		
(A) First 300 kilowatthours	29.25 ¢/kW.h	73.36 ¢/kW.h
(B) All remaining kilowatthours	47.23 ¢/kW.h	73.36 ¢/kW.h
(b) <u>Commercial service</u>		
(i) Monthly demand charge:		
(A) First 5 kilowatts or less	\$ 22.20	\$ 22.20
(B) All remaining kilowatts	\$ 4.44/kW	\$ 4.44/kW
(ii) Monthly energy charge:	46.84 ¢/kW.h	73.36 ¢/kW.h
34. <u>Norman Wells</u>		
(a) <u>Domestic service</u>		
(i) Monthly service charge:	\$ 5.55	\$ 5.55
(ii) Monthly energy charge:		
(A) First 300 kilowatthours	15.77 ¢/kW.h	25.31 ¢/kW.h
(B) All remaining kilowatthours	24.49 ¢/kW.h	25.31 ¢/kW.h

	<u>Customer</u>	<u>Government customer</u>
(b) <u>Commercial service</u>		
(i) Monthly demand charge:		
(A) First 5 kilowatts or less	\$ 22.20	\$ 22.20
(B) All remaining kilowatts	\$ 4.44/kW	\$ 4.44/kW
(ii) Monthly energy charge:	25.77 ¢/kW.h	25.59 ¢/kW.h
(c) <u>Industrial primary service</u>		
(i) Monthly demand charge:		
(A) First 5 kilowatts or less	\$ 22.20	
(B) All remaining kilowatts	\$ 4.44/kW	
(ii) Monthly energy charge:	26.17 ¢/kW.h	
35. <u>Pangnirtung</u>		
(a) <u>Domestic service</u>		
(i) Monthly service charge:	\$ 5.55	\$ 5.55
(ii) Monthly energy charge:		
(A) First 300 kilowatthours	26.65 ¢/kW.h	49.07 ¢/kW.h
(B) All remaining kilowatthours	42.02 ¢/kW.h	49.07 ¢/kW.h
(b) <u>Commercial service</u>		
(i) Monthly demand charge:		
(A) First 5 kilowatts or less	\$ 22.20	\$ 22.20
(B) All remaining kilowatts	\$ 4.44/kW	\$ 4.44/kW
(ii) Monthly energy charge:	42.01 ¢/kW.h	44.25 ¢/kW.h
36. <u>Paulatuk</u>		
(a) <u>Domestic service</u>		
(i) Monthly service charge:	\$ 5.55	\$ 5.55
(ii) Monthly energy charge:		
(A) First 300 kilowatthours	25.16 ¢/kW.h	73.36 ¢/kW.h
(B) All remaining kilowatthours	44.83 ¢/kW.h	73.36 ¢/kW.h
(b) <u>Commercial service</u>		
(i) Monthly demand charge:		
(A) First 5 kilowatts or less	\$ 22.20	\$ 22.20
(B) All remaining kilowatts	\$ 4.44/kW	\$ 4.44/kW
(ii) Monthly energy charge:	55.02 ¢/kW.h	73.36 ¢/kW.h

	<u>Customer</u>	<u>Government customer</u>
37. <u>Pelly Bay</u>		
(a) <u>Domestic service</u>		
(i) Monthly service charge:	\$ 5.55	\$ 5.55
(ii) Monthly energy charge:		
(A) First 300 kilowatthours	37.46 ¢/kW.h	73.36 ¢/kW.h
(B) All remaining kilowatthours	60.13 ¢/kW.h	73.36 ¢/kW.h
(b) <u>Commercial service</u>		
(i) Monthly demand charge:		
(A) First 5 kilowatts or less	\$ 22.20	\$ 22.20
(B) All remaining kilowatts	\$ 4.44/kW	\$ 4.44/kW
(ii) Monthly energy charge:	60.72 ¢/kW.h	73.36 ¢/kW.h
38. <u>Pine Point</u>		
(a) <u>Domestic service</u>		
(i) Monthly service charge:	\$ 5.55	
(ii) Monthly energy charge:		
(A) First 300 kilowatthours	5.45 ¢/kW.h	
(B) All remaining kilowatthours	4.62 ¢/kW.h	
(b) <u>Commercial service</u>		
(i) Monthly demand charge:		
(A) First 5 kilowatts or less	\$ 22.20	
(B) All remaining kilowatts	\$ 4.44/kW	
(ii) Monthly energy charge:		
(A) First 100 kilowatthours	11.02 ¢/kW.h	
(B) Next 400 kilowatthours	6.16 ¢/kW.h	
(C) All remaining kilowatthours	4.75 ¢/kW.h	
(c) <u>Industrial primary service</u> (Pine Point mines ltd.)		
(i) Monthly demand charge:		
(A) All kilowatts	\$ 19.39/kW	
(ii) Monthly energy charge:		
(A) All kilowatthours	1.77 ¢/kW.h	
39. <u>Pond Inlet</u>		
(a) <u>Domestic service</u>		
(i) Monthly service charge:	\$ 5.55	\$ 5.55
(ii) Monthly energy charge:		
(A) First 300 kilowatthours	19.72 ¢/kW.h	38.14 ¢/kW.h
(B) All remaining kilowatthours	31.96 ¢/kW.h	38.14 ¢/kW.h

	<u>Customer</u>	<u>Government customer</u>
(b) <u>Commercial service</u>		
(i) Monthly demand charge:		
(A) First 5 kilowatts or less	\$ 22.20	\$ 22.20
(B) All remaining kilowatts	\$ 4.44/kW	\$ 4.44/kW
(ii) Monthly energy charge:	30.70 ¢/kW.h	38.14 ¢/kW.h
40. <u>Rae/Edzo</u>		
(a) <u>Domestic service</u>		
(i) Monthly service charge:	\$ 5.55	\$ 5.55
(ii) Monthly energy charge:		
(A) First 300 kilowatthours	5.91 ¢/kW.h	12.73 ¢/kW.h
(B) All remaining kilowatthours	6.82 ¢/kW.h	11.83 ¢/kW.h
(b) <u>Commercial service</u>		
(i) Monthly demand charge:		
(A) First 5 kilowatts or less	\$ 22.20	\$ 22.20
(B) All remaining kilowatts	\$ 4.44/kW	\$ 4.44/kW
(ii) Monthly energy charge:	11.81 ¢/kW.h	16.52 ¢/kW.h
(c) <u>Secondary energy service</u>		
(i) Monthly demand charge:		
(A) First 5 kilowatts or less	\$ 22.20	
(B) All remaining kilowatts	\$ 4.44/kW	
(ii) Monthly energy charge:	3.47 ¢/kW.h	
41. <u>Rae Lakes</u>		
(a) <u>Domestic service</u>		
(i) Monthly service charge:	\$ 5.55	\$ 5.55
(ii) Monthly energy charge:		
(A) First 300 kilowatthours	23.28 ¢/kW.h	68.83 ¢/kW.h
(B) All remaining kilowatthours	40.09 ¢/kW.h	68.83 ¢/kW.h
(b) <u>Commercial service</u>		
(i) Monthly demand charge:		
(A) First 5 kilowatts or less	\$ 22.20	\$ 22.20
(B) All remaining kilowatts	\$ 4.44/kW	\$ 4.44/kW
(ii) Monthly energy charge:	36.27 ¢/kW.h	68.83 ¢/kW.h

	<u>Customer</u>	<u>Government customer</u>
42. Rankin Inlet		
(a) <u>Domestic service</u>		
(i) Monthly service charge:	\$ 5.55	\$ 5.55
(ii) Monthly energy charge:		
(A) First 300 kilowatthours	21.16 ¢/kW.h	41.25 ¢/kW.h
(B) All remaining kilowatthours	37.47 ¢/kW.h	41.25 ¢/kW.h
(b) <u>Commercial service</u>		
(i) Monthly demand charge:		
(A) First 5 kilowatts or less	\$ 22.20	\$ 22.20
(B) All remaining kilowatts	\$ 4.44/kW	\$ 4.44/kW
(ii) Monthly energy charge:	38.92 ¢/kW.h	41.25 ¢/kW.h
43. Repulse Bay		
(a) <u>Domestic service</u>		
(i) Monthly service charge:	\$ 5.55	\$ 5.55
(ii) Monthly energy charge:		
(A) First 300 kilowatthours	18.80 ¢/kW.h	41.88 ¢/kW.h
(B) All remaining kilowatthours	31.04 ¢/kW.h	41.88 ¢/kW.h
(b) <u>Commercial service</u>		
(i) Monthly demand charge:		
(A) First 5 kilowatts or less	\$ 22.20	\$ 22.20
(B) All remaining kilowatts	\$ 4.44/kW	\$ 4.44/kW
(ii) Monthly energy charge:	32.92 ¢/kW.h	41.88 ¢/kW.h
44. Resolute		
(a) <u>Domestic service</u>		
(i) Monthly service charge:	\$ 5.55	\$ 5.55
(ii) Monthly energy charge:		
(A) First 300 kilowatthours	22.80 ¢/kW.h	34.69 ¢/kW.h
(B) All remaining kilowatthours	34.55 ¢/kW.h	34.69 ¢/kW.h
(b) <u>Commercial service</u>		
(i) Monthly demand charge:		
(A) First 5 kilowatts or less	\$ 22.20	\$ 22.20
(B) All remaining kilowatts	\$ 4.44/kW	\$ 4.44/kW
(ii) Monthly energy charge:	36.02 ¢/kW.h	34.91 ¢/kW.h

	<u>Customer</u>	<u>Government customer</u>
(c) <u>Wholesale primary service</u>		
(i) Monthly demand charge:		
(A) First 5 kilowatts or less	\$ 22.20	
(B) All remaining kilowatts	\$ 4.44/kW	
(ii) Monthly energy charge:	32.07 ¢/kW.h	
45. <u>Sachs Harbour</u>		
(a) <u>Domestic service</u>		
(i) Monthly service charge:	\$ 5.55	\$ 5.55
(ii) Monthly energy charge:		
(A) First 300 kilowatthours	22.03 ¢/kW.h	54.53 ¢/kW.h
(B) All remaining kilowatthours	39.10 ¢/kW.h	54.53 ¢/kW.h
(b) <u>Commercial service</u>		
(i) Monthly demand charge:		
(A) First 5 kilowatts or less	\$ 22.20	\$ 22.20
(B) All remaining kilowatts	\$ 4.44/kW	\$ 4.44/kW
(ii) Monthly energy charge:	43.88 ¢/kW.h	55.45 ¢/kW.h
(c) <u>Wholesale primary service</u>		
(i) Monthly demand charge:		
(A) First 5 kilowatts or less	\$ 22.20	
(B) All remaining kilowatts	\$ 4.44/kW	
(ii) Monthly energy charge:	51.72 ¢/kW.h	
46. <u>Snowdrift</u>		
(a) <u>Domestic service</u>		
(i) Monthly service charge:	\$ 5.55	\$ 5.55
(ii) Monthly energy charge:		
(A) First 300 kilowatthours	21.06 ¢/kW.h	48.47 ¢/kW.h
(B) All remaining kilowatthours	31.12 ¢/kW.h	48.47 ¢/kW.h
(b) <u>Commercial service</u>		
(i) Monthly demand charge:		
(A) First 5 kilowatts or less	\$ 22.20	\$ 22.20
(B) All remaining kilowatts	\$ 4.44/kW	\$ 4.44/kW
(ii) Monthly energy charge:	30.69 ¢/kW.h	47.95 ¢/kW.h

	<u>Customer</u>	<u>Government customer</u>
47. <u>Spence Bay</u>		
(a) <u>Domestic service</u>		
(i) Monthly service charge:	\$ 5.55	\$ 5.55
(ii) Monthly energy charge:		
(A) First 300 kilowatthours	23.19 ¢/kW.h	49.50 ¢/kW.h
(B) All remaining kilowatthours	34.78 ¢/kW.h	49.50 ¢/kW.h
(b) <u>Commercial service</u>		
(i) Monthly demand charge:		
(A) First 5 kilowatts or less	\$ 22.20	\$ 22.20
(B) All remaining kilowatts	\$ 4.44/kW	\$ 4.44/kW
(ii) Monthly energy charge:	35.78 ¢/kW.h	50.65 ¢/kW.h
48. <u>Tuktoyaktuk</u>		
(a) <u>Domestic service</u>		
(i) Monthly service charge:	\$ 5.55	\$ 5.55
(ii) Monthly energy charge:		
(A) First 300 kilowatthours	19.36 ¢/kW.h	36.88 ¢/kW.h
(B) All remaining kilowatthours	30.16 ¢/kW.h	36.88 ¢/kW.h
(b) <u>Commercial service</u>		
(i) Monthly demand charge:		
(A) First 5 kilowatts or less	\$ 22.20	\$ 22.20
(B) All remaining kilowatts	\$ 4.44/kW	\$ 4.44/kW
(ii) Monthly energy charge:	31.72 ¢/kW.h	36.88 ¢/kW.h
49. <u>Whale Cove</u>		
(a) <u>Domestic service</u>		
(i) Monthly service charge:	\$ 5.55	\$ 5.55
(ii) Monthly energy charge:		
(A) First 300 kilowatthours	23.15 ¢/kW.h	66.56 ¢/kW.h
(B) All remaining kilowatthours	39.94 ¢/kW.h	66.56 ¢/kW.h
(b) <u>Commercial service</u>		
(i) Monthly demand charge:		
(A) First 5 kilowatts or less	\$ 22.20	\$ 22.20
(B) All remaining kilowatts	\$ 4.44/kW	\$ 4.44/kW
(ii) Monthly energy charge:	43.95 ¢/kW.h	68.09 ¢/kW.h

	<u>Customer</u>	<u>Government customer</u>
50. <u>Wrigley</u>		
(a) <u>Domestic service</u>		
(i) Monthly service charge:	\$ 5.55	\$ 5.55
(ii) Monthly energy charge:		
(A) First 300 kilowatthours	22.28 ¢/kW.h	51.24 ¢/kW.h
(B) All remaining kilowatthours	34.02 ¢/kW.h	51.24 ¢/kW.h
(b) <u>Commercial service</u>		
(i) Monthly demand charge:		
(A) First 5 kilowatts or less	\$ 22.20	\$ 22.20
(B) All remaining kilowatts	\$ 4.44/kW	\$ 4.44/kW
(ii) Monthly energy charge:	36.30 ¢/kW.h	52.87 ¢/kW.h
51. <u>Yellowknife</u>		
(a) <u>Industrial primary service</u> (Giant Yellowknife Mines Ltd.)		
(i) Monthly minimum charge:	\$ 8.88/kVA	
(ii) Monthly demand charge:	\$ 8.88/kVA	
(iii) Monthly energy charge:	5.83 ¢/kW.h	
(b) <u>Commercial primary service</u>		
(i) Monthly demand charge:		
(A) First 5 kilowatts or less	\$ 22.20	
(B) All remaining kilowatts	\$ 4.44/kW	
(ii) Monthly energy charge:	7.86 ¢/kW.h	
(c) <u>Wholesale primary service</u> (ICG Utilities (Plains-Western Ltd.))		
(i) Monthly minimum charge:	\$ 6.32/kVA	
(ii) Monthly demand charge:	\$ 6.32/kVA	
(iii) Monthly energy charge:	7.02 ¢/kW.h	
(d) <u>Industrial primary service</u> (Nerco Con Mine, Ltd.)		
(i) In this paragraph,		

"Agreement" means the Power Sales Agreement dated as of the 29th day of September 1989 between the Corporation and Nerco as it may be amended from time to time;

"annual revenue correction" means the annual revenue billing process by which the electricity charges for the previous contract year are recomputed using actual service costs data and actual electricity usage rather than forecasted service costs data and forecasted electricity usage. The pricing formula shall be recomputed using actual data including actual embedded expenses, billing determinants, metered demand, ratcheted demand, coincident demand, the year-end rate base, and the year-end rate of return in accordance with the billing process, as illustrated in Tables 1-1 through 1-4;

"billing determinants" means power usage characteristics of a customer used in billing the customer for such usage, which include energy usage in kWh over each monthly billing period and peak demand usage in kVA over the same monthly billing period;

"billing period" means the time period between the Corporation's monthly readings of the meters in the normal course of its electric business;

"Bluefish Hydroelectric Project" means the 4.2 megavolt-Ampere hydroelectric generating station owned and operated by Nerco which is located on the Yellowknife River and connected with the site by the line;

"coincident demand" means the demand in kVA over a 60-minute period at the point of delivery less the generation measured in kVA at the point of interconnection during the Snare-Yellowknife System's maximum demand, and

- (A) if demand at the point of delivery is not known, demand shall be the monthly maximum demand, and
- (B) if generation measured in kVA at the point of interconnection is not known, generation measured in kVA shall be the monthly maximum generation;

"contract year" means a consecutive 12-month period commencing on April 1 of each calendar year, and ending on March 31 of the following calendar year;

"dedicated capacity" means the amount of demand the Corporation is obligated to provide to Nerco during the term of the agreement, which amount shall be a minimum of 6500 kVA and may be changed from time to time as provided in the Agreement;

"demand" means amount of capacity, measured by kW or kVA, provided over a specified interval (one-hour for measures of system peak, 15 minutes for measures of metered demand), which is the highest use recorded for a specified time period (for example, one month) provided by the Corporation's Snare-Yellowknife System or consumed at the site;

"direct investment" means any investment made by the Corporation with the consent of Nerco for the exclusive benefit of the site;

"effective date" means the date these regulations come into force;

"electricity" means electric power, and includes both electric demand and electric energy;

"embedded expenses" means the Corporation's expenses incurred directly by the Snare-Yellowknife System, together with a proportionate share of the Corporation's other expenses which should reasonably be allocated to the Snare-Yellowknife System, and embedded expense shall include rate of return on rate base, as illustrated in Table 1-1;

"energy" means an amount of power, measured by kWh, provided over a specified time period provided by the Corporation's Snare-Yellowknife System or consumed at the site;

"line" means the 22 mile segment of 34.5 kilovolt transmission line connecting the Bluefish Hydroelectric Project to the site;

"metered demand" means the demand at the site less the demand at the Bluefish Hydroelectric Project, and is calculated by taking the monthly maximum kVA demand at the point of delivery less the monthly maximum kVA generation at the point of interconnection and shall be deemed to be zero whenever metered demand is less than zero, as illustrated in Table 1-4, columns B and C;

"Nerco" means Nerco Con Mine, Ltd.;

"point of delivery" means the point of delivery for electricity to Nerco, which is now at the Jackfish Substation, and ultimately is anticipated to be at the Nerco Con Mine C-1 Substation on the site where the Corporation and Nerco's on-site 34.5-kV electrical transmission system facilities are to be connected, all in the City of Yellowknife;

"point of interconnection" means the point where the Bluefish Hydroelectric Project is connected to the line at the Bluefish Hydroelectric Project site;

"power factor" means the ratio of true power in watts to apparent power in volt-amperes, resulting from a combination of resistive, inductive and capacitive loads on an electrical transmission system;

"ratcheted demand" means the maximum metered demand in the current month or the previous eleven months, as illustrated in Table 1-4, columns B and C;

"rate base" means the Corporation's investments (including working capital) incurred directly for the Snare-Yellowknife System, together with a proportionate share of other Corporation investments which should reasonably be allocated to the Snare-Yellowknife System, but shall exclude direct investments and investments made for the exclusive benefit of a single customer. All calculations to be made for a particular contract year shall be made as of the last day of such contract year and shall be carried out in accordance with normal regulatory practice;

"rate of return" means

- (A) for contract years 1990-91 through 1994-95 inclusive 14% per annum; and
- (B) after contract year 1994-95 the cost of capital calculated for the Corporation based on a weighted average of each contract year debt and equity costs as set by the Public Utility Board as established by the *Public Utilities Act*.

All calculations to be made for a particular contract year shall be made as of the last day of such contract year and shall be carried out in accordance with normal regulatory practice;

"service costs" means the Corporation's cost of providing electricity to Nerco, which shall be determined in accordance with subparagraph (vi);

"site" means an area of land used or to be used by Nerco for the production of gold located in the City of Yellowknife, commonly referred to as the "Con Mine", which mine may be enlarged from time to time;

"Snare-Yellowknife System" means the Corporation's interconnected electrical system used to provide electricity to the City of Yellowknife, and environs;

- (ii) For the purpose of this paragraph a reference to electric demand is also a reference to capacity and vice-versa.

- (iii) Subject to termination of the Agreement in accordance with the agreement,
- (A) subject to clause (C), commencing upon the effective date and until March 31, 1990, Nerco shall pay the Corporation for demand \$13.50/kVA of ratcheted demand and for energy \$.08/kWh; and
 - (B) for all deliveries of electricity from contract year 1990-91 through 2008-09, at the Corporation's option Nerco shall pay the Corporation for demand per kVA of ratcheted demand, and for energy, either:
 - (I) for demand, \$13.50 per kVA of ratcheted demand, and for energy, the prices set forth below:

<u>Contract Year</u>	<u>Amount</u>
1990-91:	132.5% of Service Costs
1991-92:	125% of Service Costs
1992-93:	120% of Service Costs
1993-94:	120% of Service Costs
1994-95:	115% of Service Costs
1995-96:	115% of Service Costs
1996-97:	115% of Service Costs
1997-98:	115% of Service Costs
1998-99:	115% of Service Costs
1999-2000 through 2008-09:	110% of Service Costs

The energy price shall be that price when used in conjunction with \$13.50 per kVA of ratcheted demand that yields total revenue equal to the service costs to Nerco multiplied by the percentage specified as determined by the methodology as set out in subparagraph (vi); or

- (II) the appropriate yearly percentage of service costs as specified in the table in subclause (I) times the service costs as determined by the methodology set out in subparagraph (vi).
- (C) Commencing on the effective date, the Corporation shall provide an amount of electricity to Nerco at no charge in an amount equal to the amount of energy measured in kWh purchased by Nerco from July 1, 1989, to the effective date multiplied by 13.5%.
- (D) On or before March 1 of each year the Corporation shall determine a reasonable forecasted service costs and forecasted amounts of electricity to be delivered to Nerco in order to set prices for the upcoming contract year.
- (E) Demand and energy prices shall be set based upon forecasted service costs and electricity usage estimates. As soon as possible, but not later than 90 days after the end of each contract year, the Corporation and Nerco shall jointly recalculate service costs based upon actual contract year data and recompute monthly billings.

- (F) Nerco shall pay the Corporation or shall refund the difference between the actual contract year monthly billings based upon forecasted service costs and forecasted electricity usage and the recompute monthly billings based upon actual service costs and actual electricity usage. Interest at the Corporation's rate of return for equity from the date of original payment shall be added to any amount owing to either party.
- (iv) Pursuant to the Corporation schedule, the Corporation shall read the electricity consumption meters at the site and the electricity generation meters at the Bluefish Hydroelectric Project. The Corporation shall deduct all electricity produced at the Bluefish Hydroelectric Project from the electricity consumed at the site, and based on the reading shall calculate Nerco's net consumption of the Corporation's electricity.
- (v) (A) Nerco may request an increase in the minimum amount of dedicated capacity and attendant energy specified in clause (A) by giving the Corporation notice of its desire to purchase such increased amounts at least 18 months in advance of Nerco's purchase of such additional amounts. Within 60 days of its receipt of such notice, the Corporation shall inform Nerco whether it is willing to provide such additional dedicated capacity and energy. In the event that:
- (I) the Corporation indicates that it is willing to provide such additional amounts, Nerco may commence taking such additional amounts on the date previously specified;
- (II) the Corporation indicates that it is not willing to provide such additional amounts, the Corporation shall at Nerco's request and expense take all steps reasonably feasible to assist Nerco in obtaining such additional electricity from other sources.
- (B) Upon Nerco's receipt of the written notice of termination specified in Section 4.3 of the Agreement, Nerco may elect to prevent such termination by paying to the Corporation on the last day of each subsequent calendar month in which Nerco fails to purchase at least 15% of the dedicated capacity an amount equal to:
- (I) The Corporation's actual carrying costs of the dedicated capacity that is demonstrated to be idled because of Nerco's failure to purchase such dedicated capacity. Such carrying costs shall be determined by multiplying the depreciated book value of the generating facilities demonstrated to be idled multiplied by the Corporation's then-effective weighted cost of capital as determined in accordance with subparagraph (vi), and then dividing that product by 12, and
- (II) The Corporation's actual fixed operating costs related to the maintenance of the dedicated capacity that is demonstrated to be idled because of Nerco's failure to purchase such dedicated capacity.
- (C) In the event Nerco recommences purchasing greater than 15% of the then effective dedicated capacity for a consecutive six calendar month period, the Corporation's notice of termination under Section 4.3 of the Agreement shall no longer be effective, and the Agreement shall continue in full force and effect. Any payments made for idled capacity after Nerco recommences repurchasing more than 15% of dedicated capacity for the six month period, together with interest thereon at the rate specified by the Public Utilities Board as established by the *Public Utilities Act* for overdue utility payments, shall be credited to Nerco's account.
- (vi) The following methodology set out in this subparagraph and in Tables 1-1 to 1-5 shall be used to calculate the Corporation's cost to serve the site and the figures in the Tables 1-1 to 1-5 are illustrative only and are not meant to establish any actual values for the variables listed in the Tables for any contract year.

- (A) Embedded expenses for the most recent contract year shall be identified. Costs incurred for fuel, lubrication, supplies and services shall be classified to production of energy, based on the assumption that the level of these costs is directly related to the level of energy production only. All other costs will be classified to demand and energy in a 65%/35% split, such that 65% of such expenses shall be classified to demand, and 35% to energy. The parties may adjust such demand/energy split by mutual agreement in order to reflect circumstances in subsequent years.
- (B) Expense amounts classified to energy shall be summed and then divided by the system kWh sold during the contract year in order to derive a Snare-Yellowknife System energy expense per kWh in \$/kWh, as illustrated in Table 1-3.
- (C) Expense amounts classified to demand shall be summed and then divided by the annual Snare/Yellowknife system coincident peak and further divided by 12 in order to derive an expense per monthly kW in \$/kW. The expense per monthly kW will then be multiplied by a coincidence/power factor ratio to correct for the difference in the monthly kVA peak at the site and the site's peak use in kW at the time of the monthly Snare-Yellowknife System peaks. The resulting value is the Nerco system monthly demand charge in kVA, as illustrated in Table 1-3.
- (D) Direct investments for the site are excluded from rate base and are charged as a surcharge directly to Nerco. The direct investment for the site is multiplied by the rate of return to derive return on direct investment. Return on direct investment is added to the annual depreciation of direct investments in order to obtain the annual direct investment cost, which cost is allocated to demand and energy by the 65%/35% split as set out in clause (A). The energy portion of annual direct investment cost is divided by Nerco forecast energy to obtain direct investment per kWh, which is added to energy expense per kWh calculated in clause (B) to get total energy service cost.
- (E) The demand portion of annual direct investment cost is divided by the forecasted sum of Nerco monthly ratcheted demands to derive direct investment expense per monthly kVA, which is added to Nerco system monthly demand charge in kVA calculated in clause (C) to get total demand service cost, as illustrated in Table 1-3.
- (F) If the Corporation elects the pricing formula in subclause (iii)(B)(II) the demand and energy prices shall be:
- The total Nerco demand price shall be the total demand service costs as calculated in clause (E) multiplied by the appropriate yearly percentage of the service costs specified in subclause (iii)(B)(I). The total Nerco energy price shall be the total energy service costs as calculated in clause (D) multiplied by the appropriate yearly percentage of the service costs specified in subclause (iii)(B)(I), as illustrated in Table 1-3.
- (G) If the Corporation elects the pricing formula in subclause (iii)(B)(I) the demand and energy prices shall be:
- (I) The forecasted total revenue is first calculated by summing demand revenue and energy revenue. Demand revenue is calculated in two steps: first, by multiplying the total demand service cost as calculated in clause (E) by appropriate yearly percentage of the service costs specified in subclause (iii)(B)(I), and second, by multiplying the result of the first step by the forecasted ratcheted demand.

- (II) Energy revenue is also calculated in two steps: first, by multiplying the total energy service cost as calculated in clause (D) by the appropriate yearly percentage of the service costs specified in subclause (iii)(B)(I); and second, by multiplying the result of the first step by the forecasted energy.
- (III) Demand revenue and energy revenue are then summed to obtain forecasted total revenue. Next, the forecasted ratcheted demand is multiplied by the \$13.50/kVA contractual demand charge to obtain the ratcheted demand revenue at \$13.50 per kVA, which is then subtracted from forecast total revenue to obtain net energy revenue. Net energy revenue is divided by Nerco forecasted energy consumption to obtain the Nerco energy rate in \$/kWh and the demand rate shall be \$13.50/kVA, as illustrated in Table 1-4.

Table 1-1

Example of Expenses
for 12 month Forecast Contract Year
Snare / Yellowknife System

(\$ x 1000)

Row	Type of Expense	Forecast Expense
		(\$ x 1000)
1	Salaries & Wages	\$2,000
2	Fuel & Lube	3,300
3	Supplies & Services	2,700
4	Travel & Accommodations	250
5	Administration - Corporate	1,250
6	Depreciation Expense	2,000
7		
8	Total expenses other than Capital Costs	11,500
9	[Sum of Row 1 through 6]	
10		
11		
12	----- Calculation of Capital Costs -----	
13	Rate Base	
14	Snare/Yellowknife Generation	20,000
15	Snare/Yellowknife Transmission	10,000
16	Snare/Yellowknife fair share of system	5,000
17	less Direct Investment for the Site	(1,000)
18		
19	Rate Base [Sum 14 to 17]	34,000
20	NWTPC Weighted cost of capital (1)	11.10%
21		
22	Return on rate base [Row 19 x Row 20]	3,774 3,774
23		
24		
25	Total expenses for the	
26	Snare / Yellowknife system	15.274
27	[Row 8 + Row 22]	
28		
29		
30		
31	(1) Weighted Cost of Capital	
32	Debt	60.00% 9.50% 5.70%
33	Equity	40.00% 13.50% 5.40%
34		
35		11.10%
36		
37		
38		

Table 1-2

Example of Coincidence / Power Factor Adjustment Calculation
for 12 month Forecast Contract Year
NERCO Con Mine

Row	Month	(A) Con Mine Demand kVa	(B) Bluefish Generation kVa	(C) Metered kVa Demand (Historical)	(D) Coincident kVa Demand (Historical)
				(A) - (B)	
1	April	8,004	3,200	4,804	2,400
2	May	7,770	3,200	4,570	4,022
3	June	8,215	3,200	5,015	5,015
4	July	7,750	3,200	4,550	4,400
5	August	8,226	3,200	5,026	3,800
6	September	8,147	3,200	4,947	3,800
7	October	8,439	3,200	5,239	4,600
8	November	8,195	3,200	4,995	4,900
9	December	7,949	3,200	4,749	4,500
10	January	8,311	3,200	5,111	4,600
11	February	7,654	3,200	4,454	4,400
12	March	7,768	3,200	4,568	4,568
13					
14					
15					
16					
17	Total monthly peak demands		(kVa)	58,028	
18	[Sum of Rows 1 through 12]				
19					
20	Total monthly coincident peak demands				51,005
21	[Sum of Rows 1 through 12]		(kVa)		
22					
23	Historical Coincidence Factor				87.90%
24	[Row 20 / Row 17 (51005/58028)]				
25					
26	Power Factor (Contractual)				95.00%
27					
28	Coincidence / Power Factor Adjustment				83.51%
29	[Row 23 x Row 26 (0.8790x0.9500)]				
30					
31					
32					
33					
34					
35					
36					
37					
38					

Table 1-3

Example of Unit Price Calculations
for 12 month Forecast Contract Year
Snare / Yellowknife System

Row	ITEM	Note	(A) Total System	(B) Energy Related	(C) Demand Related
1	Salaries & Wages	(1)	\$2,000	\$700	\$1,300
2	Fuel & Lube		3,300	3,300	
3	Supplies & Services		2,700	2,700	
4	Travel & Accommodations	(1)	250	87	163
5	Administration - Corporate	(1)	1,250	437	813
6	Depreciation Expense	(1)	2,000	700	1,300
7	Capital Cost	(1)	3,774	1,321	2,453
8	-----				
9	Allocated O&M Expenses (\$x1000)		\$15,274	\$9,245	\$6,029
10	[Sum of Rows 1 through 7]				"
11					
12	Forecast Energy Sales (mWh)	(2)		193,000	
13					
14	Expense per kWh (¢/kWh)			4.790	
15	[Row 9 / Row 12 x 100]				
16					
17					
18	Annual Snare/Yellowknife System	(3)			35,000
19	Coincident Peak kW (kW)				
20					
21	Expense per monthly kW (\$/kW)				\$14.35
22	[Row 9 x 1000 / Row 18 / 12]				
23					
24	NERCO Coincidence & Power Factor Adjustment	(4)			83.51%
25					
26					
27	NERCO system monthly demand				\$11.98
28	charge in kVa (\$/kVa)				
29	[Row 21 x Row 24]				
30					
31					
32					

Footnotes:

	Energy	Demand
(1) Split as agreed between NWTPC and NERCO	35.00%	65.00%
(2) Forecast energy sales for the Contract Year.		
(3) Annual Snare/Yellowknife System coincident peak kW		
(4) Coincidence / Power Factor adjustment calculated in Table 1-2		

Table 1-3

Example of Unit Price Calculations
for 12 month Forecast Contract Year
Snare / Yellowknife System

Row	ITEM	Note	(A) Total System	(B) Energy Related	(C) Demand Related
33	Direct Investment for the Site		\$1,000		
34	Rate of Return		11.10%		
35			-----		
36	Return on Direct Investment (\$x1000)		\$111		
37	[Row 33 x Row 34]				
38					
39	Annual Depreciation on D. Investment		40		
40			-----	-----	-----
41	Annual Direct Investment Cost	(1)	\$151	\$53	\$98
42	[Row 36 + 39]				
43					
44	NERCO Forecast Energy	(mWh)		23,715	
45					
46	Direct Investment Expense per kWh			0.223	
47	[Row 41 / Row 44 x 100] (¢/kWh)				
48					
49	Expense per kWh	(¢/kWh)		4.790	
50	[Row 14]			-----	
51					
52	Total Energy Service Cost			5.013	
53	[Row 46 + Row 49]				
54					
55	Total NERCO Energy Price (¢/kWh)			6.642	
56	at Service Cost x 132.5%				
57	[5.013 ¢/kWh x 1.325]				
58					
59	Forecast sum of NERCO Ratcheted				61,124
60	monthly demands	(kVa)			
61					
62	Direct Investment Expense per monthly kVa				\$1.61
63	[Row 41 x 1000 / Row 59] (\$/kVa)				
64					
65	NERCO system monthly demand				\$11.98
66	charge in kVa	(\$/kVa)			
67	[Row 27]				
68					-----
69	Total Demand Service Cost (\$/kVa)				\$13.59
70	[Row 62 + Row 65]				
71					
72	Total NERCO Demand Price (\$/kVa)				\$18.01
73	at Service Cost x 132.5%				
74	[13.59 \$/kVa x 1.325]				

Table 1-4

Example of NERCO Energy Unit Price
Calculation under subclause (v)(P)(II)
for 12 month Forecast Contract Year

Row	Month	(A) Energy kWh	(B) Ratcheted kVa	(C) Metered kVa	(D) kWh 6.642 ¢/kWh	(E) kVa \$18.01/kVa	(F) Total
		Forecast Usage			Revenue		
					(A)x0.06642	(B) x 18.01	(D)+(E)
1	April	1,623,000	4,804	4,804	107,800	86,520	194,320
2	May	1,447,000	4,804	4,570	96,110	86,520	182,630
3	June	1,576,000	5,015	5,015	104,678	90,320	194,998
4	July	1,859,000	5,015	4,550	123,475	90,320	213,795
5	August	2,127,000	5,026	5,026	141,275	90,518	231,793
6	September	2,136,000	5,026	4,947	141,873	90,518	232,391
7	October	2,417,000	5,239	5,239	160,537	94,354	254,891
8	November	2,115,000	5,239	4,995	140,478	94,354	234,832
9	December	2,249,000	5,239	4,749	149,379	94,354	243,733
10	January	2,115,000	5,239	5,111	140,478	94,354	234,832
11	February	1,944,000	5,239	4,454	129,120	94,354	223,474
12	March	2,107,000	5,239	4,568	139,947	94,354	234,301
13							
14	Total	23,715,000	61,124	58,028	1,575,150	1,100,843	2,675,993
15							
16							
17							
18							

NERCO Energy rate calculation

20	Forecast Total Revenue at Service Cost x 132.5¢	2,675,993
21		
22	Calculation of contractual demand charge	
23	Ratcheted Demand (kVa)	61,124
24	Contractual Demand charge (\$/kVa)	13.50
25		-----
26	Ratcheted Demand revenue at \$13.50 per kVa	825,174
27	(Row 23 x row 24)	-----
28		
29	Net Energy revenue	1,850,819
30	(Row 20 - row 26)	
31		
32	NERCO forecast energy (kWh)	23,715,000
33		-----
34	NERCO energy rate (¢/kWh)	7.804
35	(Row 29 / Row 32 x 100)	

Table 1-5

Example of Annual Revenue Correction
to adjust from Forecast Service Costs
to Actual Service Costs

Row	Month	(A) Actual Billed Revenue	(B) Corrected Revenue	(C) Difference	(D) Interest rate	(E) Interest	(F) Difference plus Interest
				(A) - (B)	(1)	(C) x (D)	(C) + (E)
1	April	194,320	184,604	9,716	17.632%	1,713	11,429
2	May	182,630	173,499	9,131	16.275%	1,486	10,617
3	June	194,998	185,248	9,750	14.934%	1,456	11,206
4	July	213,795	203,105	10,690	13.609%	1,455	12,145
5	August	231,793	220,204	11,589	12.299%	1,425	13,014
6	September	232,391	220,772	11,619	11.004%	1,279	12,898
7	October	254,891	242,147	12,744	9.723%	1,239	13,983
8	November	234,832	223,091	11,741	8.458%	993	12,734
9	December	243,733	231,547	12,186	7.207%	878	13,064
10	January	234,832	223,091	11,741	5.971%	701	12,442
11	February	223,474	212,301	11,173	4.749%	531	11,704
12	March	234,301	222,586	11,715	3.541%	415	12,130
13							
14	Total	2,675,993	2,542,195	133,798		13,571	147,369
15							
16	Payment Due on or before July 1.						147,369
17	[Sum rows 1 through 12]						
18							
19							
20							
21							
22							
23							
24							

25	(1) Monthly interest formula with payment due within 90 days
26	
27	Monthly Interest Formula with payment due on or before July 1.
28	$((1 + ([NWTPC \text{ equity rate}] / 12))^{[Months]} - 1)$
29	
30	For April $((1 + (.14 / 12))^{[14]} - 1)$
31	$(1.011667^{14} - 1)$
32	17.632%

- (e) Industrial service
 (if and when supplied to
 Tremiņco Resources Ltd., at the option of
 the Corporation)

(i) Monthly facilities charge:	\$ 2300.00
(ii) Monthly demand charge:	\$ 10.76/kw
(iii) Monthly energy charge:	10.5 ¢/kW.h

PART II

RATE SCHEDULE FOR THE SUPPLY OF LIGHTING TO COMMUNITIES

1. Municipal street lighting service

Size of MV luminaire (Watts)	Size of HPS luminaire (Watts)	Monthly charge per luminaire
125	70	\$12.58
175	100	\$14.05
250	150	\$17.41
400	250	\$22.99
	400	\$36.68

2. Private area lighting service

For each type and wattage of luminaire installed, the monthly fixed charge is equal to the following:

monthly demand charge + ((annual consumption/12) x monthly energy charge)), where monthly demand charge and monthly energy charge for each community are as set out in Part I.

3. Joint-use service

	<u>Rental Rate</u> (per pole contacted per year by each user)
Single-joint user	\$24.76
Double-joint user	\$15.47
Triple-joint user	\$12.38
Quadruple-joint user	\$10.83

PART III

RATE SCHEDULE FOR THE SUPPLY OF WATER AND
SEWERAGE TO COMMUNITIES

1. Inuvik

Residential customer and Commercial Customer excluding Industrial Customers and Government customers

- (a) Minimum unmetered rate - \$50.00 per month
- (b) Metered rate - \$50.00 minimum, for the first 25,000 litres, plus \$0.002/litre for consumption greater than 25,000 litres per month.

Industrial customer

- (a) Metered rate - \$130.00 minimum, for the first 25,000 litres, plus \$0.0052/ litre for consumption greater than 25,000 litres per month.

Government customer

- (a) Unmetered rate - \$130.00 minimum, for the first 25,000 litres, plus \$0.0052/litre for additional litres as determined from the published GNWT standard water and sewerage consumption guidelines for Hamlet Rate By-Law guidelines.
- (b) Metered rate - \$130.00 minimum, for the first 25,000 litres, plus \$0.0052/litre for consumption greater than 25,000 litres per month."

Dated _____ October _____, 1989.

D.L. Norris
Commissioner of the
Northwest Territories