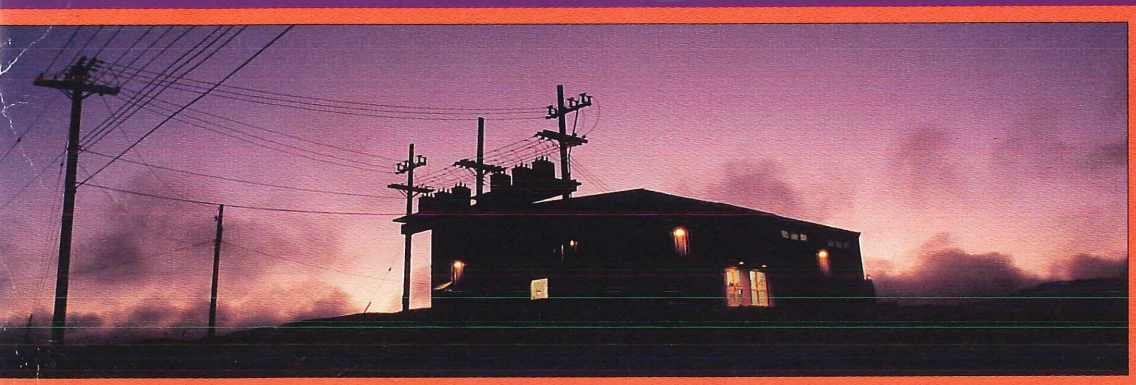


Northwest
Territories
Power
Corporation
Annual
Report
1994-95



Mission

To provide a safe, reliable and cost effective supply of electricity for the people of the Northwest Territories, while ensuring a fair return to our shareholder.



Northwest Territories Power Corporation
Bag Service 6000
#3 Capital Road
Hay River, NT X0E 0R0
Phone: (403) 874-5200
Fax: (403) 874-5229

10 3-13(2)



NORTHWEST TERRITORIES POWER CORPORATION

Report of the Board of Directors for 1994/95

To the Honourable Nellie Cournoyea
Minister Responsible for the
Northwest Territories Power Corporation

I am pleased to submit to you the report of the consolidated financial position of the Northwest Territories Power Corporation for the 1994/95 fiscal year.

We thank you and your staff for the cooperation extended to us during the past fiscal year.

On behalf of the Board,

A handwritten signature in black ink, appearing to read "J.H. Robertson".

J.H. Robertson
Chairman

June 2, 1995

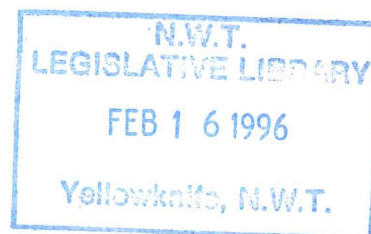


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Cover Photographs

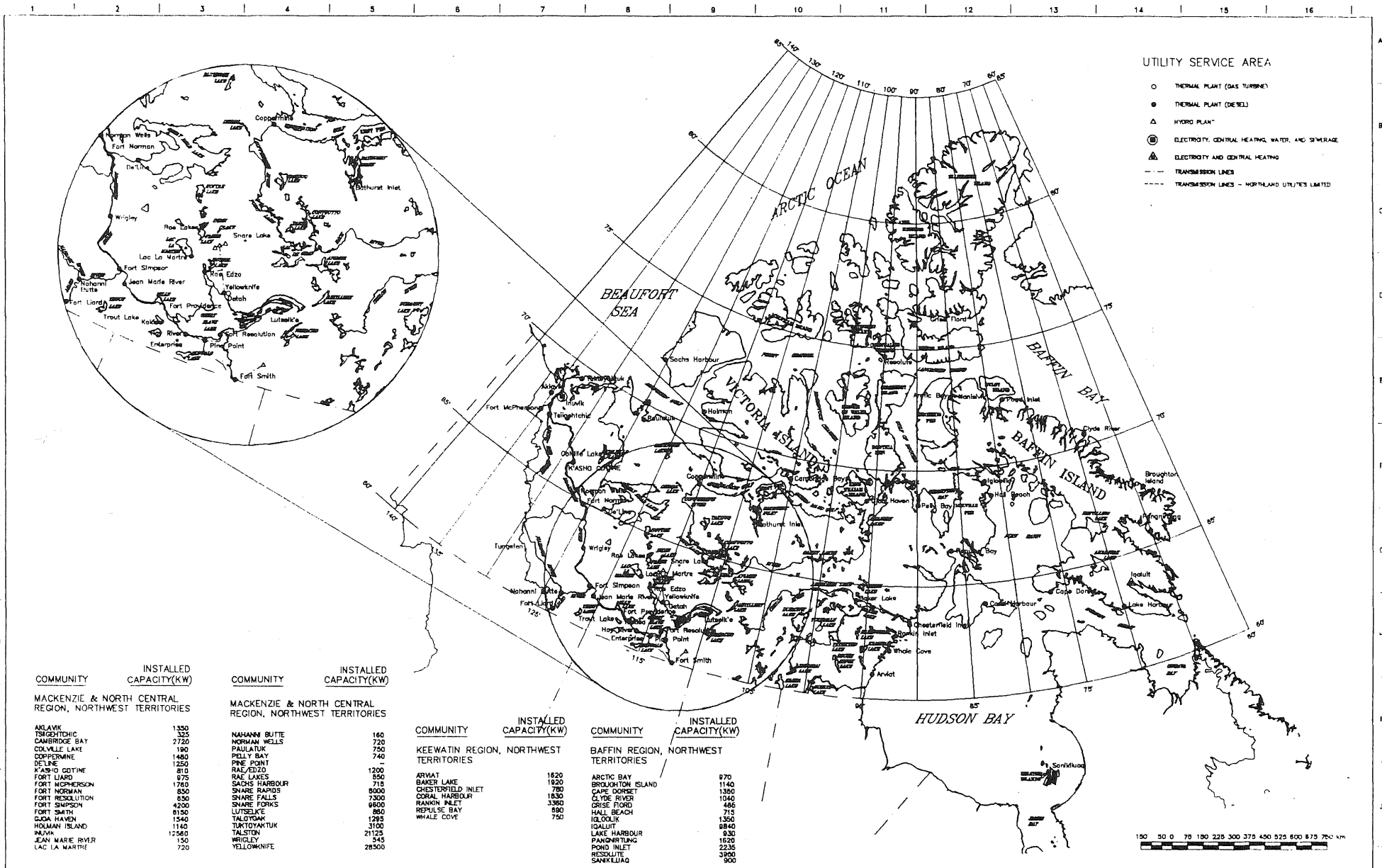
(left to right)

- **THE SNARE CASCADES** hydro facility will add a fourth generating station, and 4.3 megawatts of energy, to the Yellowknife hydro grid by July, 1996. It is a joint venture between the Dogrib Power Corporation and the NWT Power Corporation.
- **PLANT EXPANSION AND IMPROVEMENTS** often include advanced automation controls, such as this project at Wha Ti (Lac La Martre).
- **THE TALTSON HYDRO STATION** provides power for the communities of Fort Smith, Deninu K'ue (Fort Resolution), Enterprise, and Hay River.
- **DIESEL GENERATORS**, like these units at Lake Harbour, provide all or most of the power for most of the 54 communities served by the NWT Power Corporation.
- (Inset) **JOHNNY MIKE**, plant superintendent at Pangnirtung, was one of many employees recognized for their contribution through the Corporation's Long Service Awards program.
- (Bottom) **THE LIGHTS COME ON AT WHALE COVE'S** power station against the fading glow of a November evening.

Photos:
NWT Power Corporation

NORTHWEST TERRITORIES POWER CORPORATION
Consolidated Financial Summary

	<u>Years Ended March 31</u>				
	<u>1995</u>	<u>1994</u>	<u>1993</u>	<u>1992</u>	<u>1991</u>
	(thousands of dollars)				
Operating revenue	\$ 103,104	\$ 98,720	\$ 98,327	\$ 92,872	\$ 90,086
Operating expenses	83,399	80,617	81,900	82,450	81,760
Fuel expense	36,568	32,065	32,783	33,140	32,161
Interest expense	10,510	9,564	9,828	8,977	8,342
Income from operations	19,705	18,103	16,427	10,422	8,326
Net income	10,539	9,360	7,795	4,373	2,195
Dividend	3,538	3,480	3,345	2,709	2,784
Capital expenditures	14,777	16,178	23,383	18,659	16,795
Gross fixed assets	292,142	277,752	259,900	237,747	222,596
Net fixed assets	166,714	160,165	150,565	137,480	128,395
Sales (MW.h)	450,529	442,514	431,339	430,436	433,745
Generation (MW.h)	494,280	501,583	479,936	482,266	481,992
Number of customers	16,243	15,349	14,866	14,319	13,720
Operating Revenues					
Commercial	39.7%	39.3%	37.4%	36.6%	33.9%
Domestic	29.1%	30.0%	30.0%	30.0%	30.4%
Wholesale	16.2%	16.0%	15.0%	15.5%	16.2%
Industrial	9.0%	8.4%	8.7%	8.6%	9.5%
Heat	3.1%	3.7%	5.8%	5.9%	6.8%
Other	<u>2.9%</u>	<u>2.6%</u>	<u>3.1%</u>	<u>3.4%</u>	<u>3.2%</u>
	<u>100.0%</u>	<u>100.0%</u>	<u>100.0%</u>	<u>100.0%</u>	<u>100.0%</u>
Operating Expenses					
Fuel and lubricants	43.9%	39.8%	40.0%	40.2%	39.3%
Salaries and wages	26.2%	27.3%	26.1%	27.4%	25.1%
Supplies and services	16.0%	18.5%	17.7%	17.5%	20.4%
Amortization	10.6%	11.1%	12.7%	11.2%	11.3%
Travel and accommodation	<u>3.3%</u>	<u>3.3%</u>	<u>3.5%</u>	<u>3.7%</u>	<u>3.9%</u>
	<u>100.0%</u>	<u>100.0%</u>	<u>100.0%</u>	<u>100.0%</u>	<u>100.0%</u>



										LOCATION			
										PLANT			
										TITLE		NORTHWEST TERRITORIES MAP PLAN UTILITY SERVICE AREA	
										REVISION		S.E.S. 08/90	
										DRAWING NO.		PC 08/92	
										REFERENCE DRAWINGS		WORK ORDER	
										REVISION LETTER		NAME DATE	
										A		CHECKED BY	
										O		DESIGNED BY	
										ORIGINAL		CIVIL	
										REVISION		MECH	
												ELEC	
												T & D	
												P & C	
												APPROVED FOR CONSTRUCTION BY	
										STATUS OF DRAWING		DATE	
										SCALE		SHEET 1 of 1	
										1:15000		DRAWING NO.	
												NWT-11	
												REV. A	

Board of Directors

J.H. Robertson, Chairman
R. Williams, Vice Chairman
B. Clake, Chairperson, Audit Committee
R. Hardy, Member
L. Hawkins, Member
A.J. Guthrie, Member
J.N. Olsen, Chairperson, Compensation Committee
J.H. Parker, Chairperson, Large Projects Committee
G. Stewart, Member*

Advisors

B. Adema, Financial Advisor
E.W. Humphrys, Technical Advisor

Officers

J. H. Robertson, Chairman
A.J.Guthrie, President & CEO
L. Courneya, Vice-President, Finance & CFO
L.G. Sturge, Vice-President, Operations
D. Aindow, Director, Personnel
R. Blowers, Director, Materials Management
B. Campbell, Director, Safety
M. Noble, Director, Finance
J. Davies, Director, Western Operations
J. Johnson, Corporate Secretary
B. Braden, Director, Corporate Development
C. Lorincz, Director, Rates & Regulatory Affairs
J.A. Nelson, Director, Internal Audit
K. O'Dwyer, Director, Planning & Technical Services
L. Seguin, Director, Engineering

*Appointed June 1, 1995



OFFICE *of the* PREMIER

MAR 29 1995

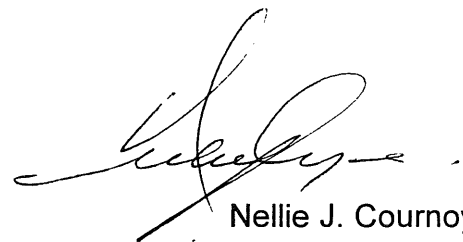
Mr. A. J. Guthrie
President and Chief Executive Officer
Northwest Territories Power Corporation
BAG 6000
HAY RIVER NT X0E 0R0

Dear Mr. Guthrie

Pursuant to the Northwest Territories Power Corporation Act (Section 29), subject to the Public Utilities Act and to the direction of the Executive Council, the Northwest Territories Power Corporation is required to declare dividends for the purpose of funding the GNWT Power Subsidy Programs. The required dividend is \$3, 538,788 representing the 1993-94 fiscal year cost of the subsidy programs.

Please ensure an appropriate dividend resolution is passed by the Power Corporation's Board of Directors, and that payment is made to the GNWT no later than March 31, 1995.

Sincerely

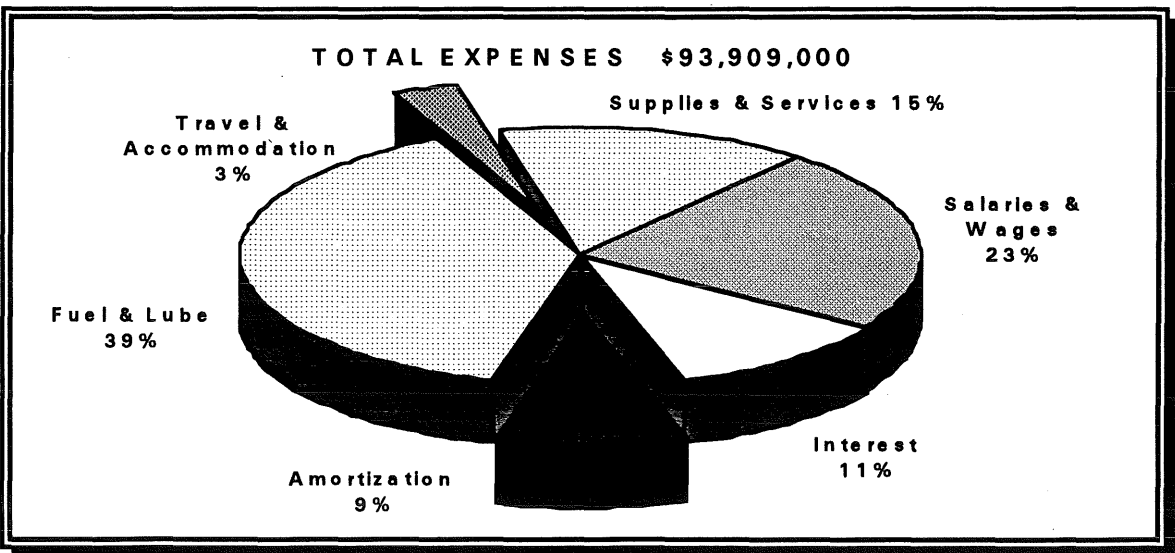
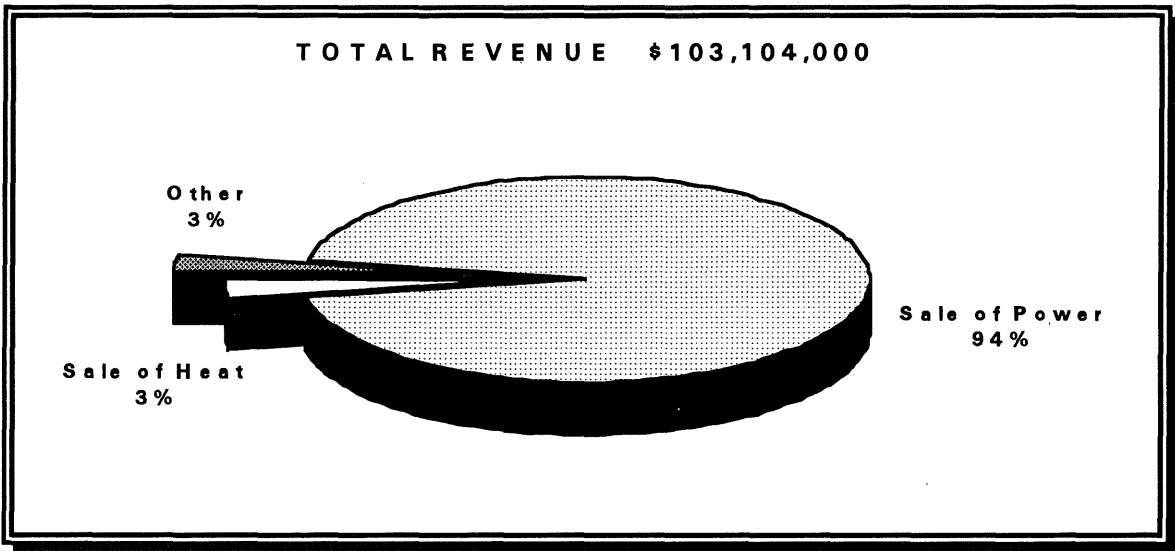
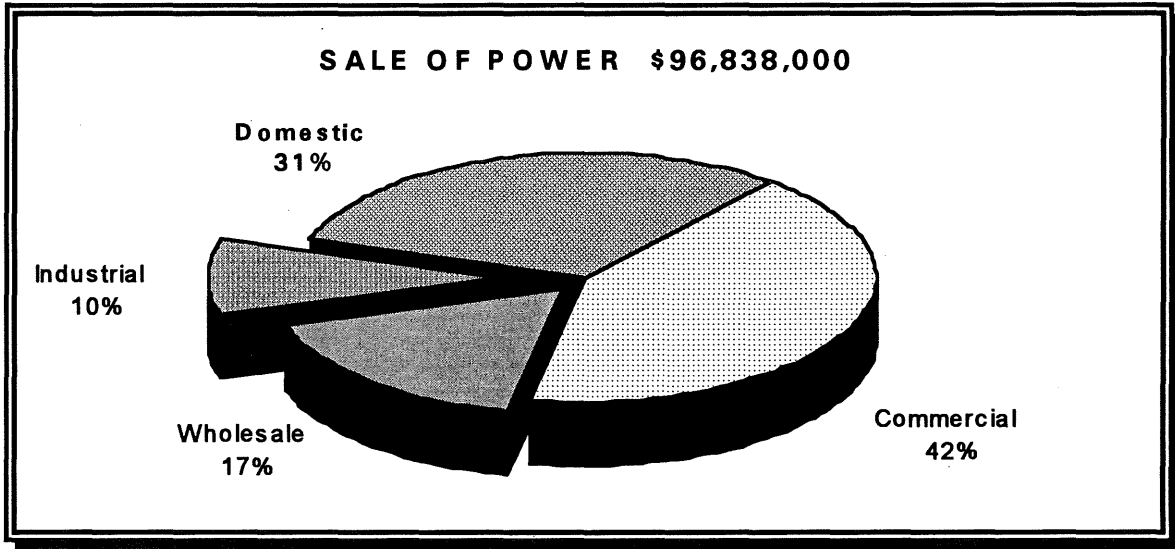


Nellie J. Cournoyea

c: Public Utilities Board

GOVERNMENT *of the* NORTHWEST TERRITORIES
P.O. Box 1320, Yellowknife, NT
Canada X1A 2L9
Telephone (403) 669-2311
Facsimile (403) 873-0385

NORTHWEST TERRITORIES POWER CORPORATION



Management's Responsibility for Financial Reporting

The Honourable Nellie Cournoyea
Minister Responsible for the
Northwest Territories Power Corporation

The accompanying consolidated financial statements were prepared by management in accordance with generally accepted accounting principles. When alternative accounting methods exist, management has chosen those it deems most appropriate in the circumstances. The Northwest Territories Power Corporation is regulated by the Public Utilities Board of the Northwest Territories, which also examines and approves its accounting policies and practices. Consolidated financial statements include certain amounts based on estimates and judgements. Management has determined such amounts on a reasonable basis in order to ensure that the consolidated financial statements are presented fairly in all material respects. Management has prepared financial information presented elsewhere in the annual report and has ensured that it is consistent with that in the consolidated financial statements.

The Corporation maintains internal financial and management systems and practices which are designed to provide reasonable assurance that reliable financial and non-financial information is available on a timely basis, that assets are acquired economically, are used to further the Corporation's aims, are protected from loss or unauthorized use and that the Corporation acts in accordance with the laws of the Northwest Territories and Canada. The Corporation's management recognizes its responsibility for conducting the Corporation's affairs in accordance with the requirements of applicable laws and sound business principles, and for maintaining standards of conduct that are appropriate to a Territorial Crown corporation. An internal auditor reviews the operation of financial and management systems to promote compliance and to identify changing requirements or needed improvements.

The Auditor General of Canada annually provides an independent, objective audit for the purpose of expressing his opinion on the consolidated financial statements. He also considers whether the transactions that come to his notice in the course of this audit are, in all significant respects, in accordance with the specified legislation.

The Board of Directors appoints certain of its members to serve on the Audit Committee. This Committee oversees management's responsibilities for financial reporting and reviews and recommends approval of the consolidated financial statements. The internal and external auditors have full and free access to the Audit Committee.

The consolidated financial statements have been approved by the Board of Directors.

A.J. Guthrie
President and C.E.O.

Leon Cournoyea
Vice President,
Finance and C.F.O.

Hay River, NWT
June 2, 1995

AUDITOR'S REPORT

To the Minister Responsible for the
Northwest Territories Power Corporation

I have audited the consolidated balance sheet of the Northwest Territories Power Corporation as at March 31, 1995 and the consolidated statements of income, retained earnings, and changes in financial position for the year then ended. These financial statements are the responsibility of the Corporation's management. My responsibility is to express an opinion on these financial statements based on my audit.

I conducted my audit in accordance with generally accepted auditing standards. Those standards require that I plan and perform an audit to obtain reasonable assurance whether the financial statements are free of material misstatement. An audit includes examining, on a test basis, evidence supporting the amounts and disclosures in the financial statements. An audit also includes assessing the accounting principles used and significant estimates made by management, as well as evaluating the overall financial statement presentation.

In my opinion, these consolidated financial statements present fairly, in all material respects, the financial position of the Corporation as at March 31, 1995 and the results of its operations and the changes in its financial position for the year then ended in accordance with generally accepted accounting principles. As required by the Financial Administration Act, I report that, in my opinion, these principles have been applied on a basis consistent with that of the preceding year.

Further, in my opinion, proper books of account have been kept and the financial statements are in agreement therewith and the transactions of the Corporation and of its wholly-owned subsidiaries that have come to my notice during my audit of the consolidated financial statements have, in all significant respects, been in accordance with the Financial Administration Act and regulations, and the Northwest Territories Power Corporation Act and the by-laws of the Corporation and its wholly-owned subsidiaries..

Raymond Dubois, FCA
Deputy Auditor General
for the Auditor General of Canada

Ottawa, Canada
June 2, 1995

NORTHWEST TERRITORIES POWER CORPORATION

Consolidated Balance Sheet as at March 31, 1995

ASSETS

	<u>1995</u>	<u>1994</u>
	(thousands of dollars)	
Current		
Cash	\$ 704	\$ ---
Accounts receivable (Note 3)	15,664	14,089
Prepaid expenses	412	396
Inventories		
Fuel and lubricants	8,923	9,040
Materials and supplies	<u>3,490</u>	<u>3,548</u>
	<u>29,193</u>	<u>27,073</u>
Property and equipment		
In service (Note 4)	166,714	160,165
Construction work in progress	<u>7,400</u>	<u>4,280</u>
	<u>174,114</u>	<u>164,445</u>
Other		
Housing loans receivable (Note 5)	723	923
Deferred charges (Note 6)	1,464	861
Loan receivable (Note 7)	<u>3,046</u>	<u>---</u>
	<u>5,233</u>	<u>1,784</u>
	<u>\$208,540</u>	<u>\$193,302</u>

Approved by the Board:

J. H. Robertson
Chairman

Brenda Clake
Director

NORTHWEST TERRITORIES POWER CORPORATION

**Consolidated Balance Sheet
as at March 31, 1995**

LIABILITIES

	<u>1995</u>	<u>1994</u>
	(thousands of dollars)	
Current		
Bank indebtedness	\$ ---	\$ 7,237
Accounts payable (Note 8)	13,067	14,596
Current portion of long-term debt	6,072	6,100
Due to the Town of Inuvik-in trust (Note 9)	<u>2,490</u>	<u>2,181</u>
	<u>21,629</u>	<u>30,114</u>
Long-term		
Long-term debt (Note 10)	89,606	75,650
Employee termination benefits (Note 11)	<u>1,125</u>	<u>1,273</u>
	<u>90,731</u>	<u>76,923</u>
Deferred credits	<u>8,828</u>	<u>5,914</u>

SHAREHOLDER'S EQUITY

Capital stock -		
Authorized: Unlimited number of voting, common shares without par value		
Issued and fully paid:		
431,288 common shares	43,129	43,129
Retained earnings	<u>44,223</u>	<u>37,222</u>
	<u>87,352</u>	<u>80,351</u>
	<u>\$208,540</u>	<u>\$193,302</u>

NORTHWEST TERRITORIES POWER CORPORATION

Consolidated Statement of Income for the year ended March 31, 1995

	<u>1995</u>	<u>1994</u>
	(thousands of dollars)	
Revenues		
Sale of power	\$ 96,838	\$ 92,353
Sale of heat	3,244	3,675
Other	<u>3,022</u>	<u>2,692</u>
	<u>103,104</u>	<u>98,720</u>
Expenses (Note 12)		
Fuel and lubricants	36,568	32,065
Salaries and wages	21,870	22,026
Supplies and services	13,369	14,875
Amortization	8,850	8,994
Travel and accommodation	<u>2,742</u>	<u>2,657</u>
	<u>83,399</u>	<u>80,617</u>
Income from operations	<u>19,705</u>	<u>18,103</u>
Allowance for funds used during construction	626	536
Interest income	<u>718</u>	<u>285</u>
	<u>1,344</u>	<u>821</u>
Income before interest expense	21,049	18,924
Interest expense (Note 13)	<u>10,510</u>	<u>9,564</u>
Net income	<u>\$10,539</u>	<u>\$ 9,360</u>

NORTHWEST TERRITORIES POWER CORPORATION

**Consolidated Statement of Retained Earnings
for the year ended March 31, 1995**

	<u>1995</u>	<u>1994</u>
	(thousands of dollars)	
Retained earnings, at beginning of the year	\$ 37,222	\$ 31,342
Net income	<u>10,539</u>	<u>9,360</u>
	47,761	40,702
Dividend (Note 14)	<u>3,538</u>	<u>3,480</u>
Retained earnings, at end of the year	<u>\$ 44,223</u>	<u>\$ 37,222</u>

NORTHWEST TERRITORIES POWER CORPORATION

Consolidated Statement of Changes in Financial Position for the year ended March 31, 1995

	<u>1995</u>	<u>1994</u>
	(thousands of dollars)	
Cash provided by (used for):		
Operating activities		
Net income	\$ 10,539	\$ 9,360
Items not requiring an outlay of funds		
Amortization	8,850	8,994
Allowance for funds used during construction	<u>(626)</u>	<u>(536)</u>
	18,763	17,818
Non-cash current assets	(1,416)	4,528
Accounts payable	(1,529)	(2,754)
Due to the Town of Inuvik - in trust	309	341
Employee termination benefits	<u>(148)</u>	<u>166</u>
Funds provided by operating activities	<u>15,979</u>	<u>20,099</u>
Investing activities		
Acquisition of property and equipment	(14,777)	(16,178)
Proceeds on disposal of property and equipment	8	84
Housing loans receivable	200	97
Deferred charges	(813)	(150)
Advances on loan receivable	<u>(3,046)</u>	<u>---</u>
Funds used for investing activities	<u>(18,428)</u>	<u>(16,147)</u>
Financing activities		
Proceeds from long-term debt	20,000	---
Repayment of long-term debt	(5,350)	(5,350)
Sinking fund installment	(722)	---
Dividend paid	<u>(3,538)</u>	<u>(3,480)</u>
Funds provided by (used for) financing activities	<u>10,390</u>	<u>(8,830)</u>
Increase (decrease) during the year	<u>7,941</u>	<u>(4,878)</u>
Bank indebtedness at beginning of the year	<u>(7,237)</u>	<u>(2,359)</u>
Cash (bank indebtedness) at end of the year	<u>\$ 704</u>	<u>\$ (7,237)</u>

NORTHWEST TERRITORIES POWER CORPORATION

Notes to Consolidated Financial Statements March 31, 1995

1. Authority and Operations

The Corporation operates under the authority of the *Northwest Territories Power Corporation Act* and the *Financial Administration Act* and is a Crown corporation of the Government of the Northwest Territories.

The Corporation operates diesel and hydro-electric production facilities to provide utility services on a self-sustaining basis in the Northwest Territories. The Corporation is regulated by the Public Utilities Board of the Northwest Territories.

The Corporation is exempt from income tax, however its subsidiaries are taxable.

2. Accounting policies

A summary of the significant accounting policies follows:

Consolidation

These financial statements are prepared on a consolidated basis and include the accounts of the Corporation and its wholly-owned subsidiaries, NWT Energy Corporation Ltd. and 923204 NWT LTD.

The NWT Energy Corporation Ltd., under the authority of the Northwest Territories Power Corporation Act, is authorized to provide construction and project financing to the Dogrib Power Corporation for the construction of a 4.3 MW hydro facility on the Snare River. 923204 NWT LTD. has remained inactive to date.

Revenue

Customers are billed on a cycle basis and revenues are recognized on the accrual basis. Revenues relating to the Public Utilities Board of the Northwest Territories decisions, affecting revenues collectable or refundable in a subsequent year are recorded at the end of the current year.

NORTHWEST TERRITORIES POWER CORPORATION

Notes to Consolidated Financial Statements March 31, 1995

2. Accounting policies (continued)

Inventories

Fuel and lubricants are valued at the lower of average cost and net realizable value. Materials and supplies are valued at the lower of cost and replacement cost.

Property and equipment

Property and equipment, excluding that donated to the Corporation, are carried at cost less accumulated amortization. Costs of additions, betterment and major renewals are capitalized. In addition to direct costs of goods and services, capital project costs include an allowance for funds used during construction at a rate approved by the Public Utilities Board and a share of engineering and general administration expense which is directly attributable to the project.

Property and equipment donated to the Corporation are recorded at their estimated fair value less accumulated amortization.

Amortization

On the retirement or sale of depreciable assets, the cost of the assets retired less disposal proceeds is charged or credited to accumulated amortization with no gain or loss being reflected in operations. Gains and losses resulting from exceptional circumstances are credited or charged to operations in the year that they are recognized.

Property and equipment in service are amortized on a straight-line basis over their estimated useful lives as follows:

Electric power plants:	
Hydro-electric plants and equipment	27 - 65 years
Diesel engines and associated equipment	15 - 20 years
Fuel storage equipment	20 - 30 years
Buildings	20 - 40 years
Transmission and distribution systems	20 - 50 years
Warehouses, equipment, motor vehicles, and general facilities:	
Warehouses	25 years
Buildings	40 years
Office and general equipment	15 years
Computer equipment and software	5 years
Motor vehicles	8 years
Staff accommodation	10 - 25 years
Other utilities:	
Heating systems	20 years
Sewerage and water	20 years
Other	5 years

NORTHWEST TERRITORIES POWER CORPORATION

Notes to Consolidated Financial Statements March 31, 1995

2. Accounting policies (continued)

Deferred charges

Financing costs relating to the issue of long-term debt are amortized on a straight-line basis over the period to maturity of the related debt. Regulatory costs are amortized on a straight-line basis over a period not exceeding three years.

Deferred credits

Deferred credits include a provision for site restoration costs, donations of assets and contributions to aid in the construction and acquisition of property and equipment. Deferred credits are amortized over the estimated useful lives of the respective property and equipment.

Pension plan

Contributions are made by the Corporation and its employees to the Public Service Superannuation Plan administered by the Government of Canada. These contributions represent the total liability of the Corporation and are recognized in the accounts on a current basis.

Site restoration costs

The Corporation is regulated by the Public Utilities Board of the Northwest Territories (PUB) which allows the Corporation to recover its costs from rates charged to customers. The Corporation operates diesel generation plants and fuel storage facilities in the majority of communities in the Northwest Territories. In due course, the Corporation may be responsible for site restoration costs for certain plants. The recovery of such costs through the rates is subject to PUB approval.

The Corporation estimates the site restoration costs for all diesel generation plants. This provision is based on management's best estimate of the cost of demolishing all structures and fuel tanks and replacing any contaminated soil.

The Corporation includes these costs as a liability with a corresponding amount recorded as a deferred charge. The site restoration costs will be amortized against income when permitted by the PUB.

NORTHWEST TERRITORIES POWER CORPORATION

Notes to Consolidated Financial Statements March 31, 1995

3. Accounts receivable

	<u>1995</u>	<u>1994</u>
	(thousands of dollars)	
Utilities, net of allowance for doubtful accounts of \$83,000 (1994 - \$194,000)	\$ 14,905	\$ 12,369
Recoverable services, net of allowance for doubtful accounts of \$17,000 (1994 - \$16,000)	692	1,645
Other	<u>67</u>	<u>75</u>
	<u>\$ 15,664</u>	<u>\$ 14,089</u>

Included in utility accounts receivable are \$5,860,000 (1994 -\$4,676,000) in unbilled amounts. These amounts also include \$2,006,000 approved for collection by means of a rate rider. The Corporation experienced a low water year which affected hydro generation at the Snare Yellowknife system. The Northwest Territories Public Utilities Board approved a decision to allow a temporary low water rate rider to collect additional fuel expense incurred.

4. Property and equipment in service

	<u>1995</u>		<u>1994</u>	
	(thousands of dollars)			
	<u>Cost</u>	<u>Accumulated Amortization</u>	<u>Net Book Value</u>	<u>Net Book Value</u>
Electrical power plants	\$204,534	\$ 88,886	\$115,648	\$111,863
Transmission and distribution systems	61,189	20,786	40,403	36,533
Warehouses, equipment, motor vehicles and general facilities	21,433	12,173	9,260	9,565
Other utilities	2,070	1,988	82	416
Other	<u>2,916</u>	<u>1,595</u>	<u>1,321</u>	<u>1,788</u>
	<u>\$292,142</u>	<u>\$125,428</u>	<u>\$166,714</u>	<u>\$160,165</u>

NORTHWEST TERRITORIES POWER CORPORATION

Notes to Consolidated Financial Statements March 31, 1995

5. Housing loans receivable

Employee housing loans are non-interest bearing. The term of the existing loans is renegotiable and loans are secured by a second mortgage on the properties as title is transferred to the employees. Principal repayment is due on demand upon employee termination.

6. Deferred charges

	<u>1995</u>	<u>1994</u>
	(thousands of dollars)	
Financing costs	\$ 655	\$ 569
Site restoration costs	488	236
Regulatory costs	285	---
Other	<u>36</u>	<u>56</u>
	<u>\$ 1,464</u>	<u>\$ 861</u>

7. Loan receivable

The loan receivable is due from the Dogrib Power Corporation and will be repaid over a 30 year period starting in 1996 upon completion of the hydro facility. The facility will be leased by the Corporation with the purpose to produce electricity. The loan is secured by a charge against the facility and the Power Acquisition Agreement with the Corporation. The loan bears interest at prime, until the long-term debt financing arranged by the NWT Energy Corporation Ltd. has been drawn down at which time loans will bear interest at the applicable long-term rate.

	(thousands of dollars)	
Principal	\$2,988	
Accrued interest on principal	<u>58</u>	
	<u>\$3,046</u>	

8. Accounts payable

	<u>1995</u>	<u>1994</u>
	(thousands of dollars)	
Trade payables	\$ 6,197	\$ 5,428
Accrued interest	2,734	2,154
Employee leave and termination benefits	916	854
Fuel tax	860	829
Deposits	802	3,930
Payroll	788	938
G.S.T.	476	173
Contractors' holdbacks	<u>294</u>	<u>290</u>
	<u>\$ 13,067</u>	<u>\$ 14,596</u>

NORTHWEST TERRITORIES POWER CORPORATION

Notes to Consolidated Financial Statements

March 31, 1995

9. Due to the Town of Inuvik - in trust

This amount represents funds held in trust for the Town of Inuvik for capital repairs to the utilidor system.

Expenditures are made from this trust account, subject to the agreement of the Inuvik Utilities Planning Committee made up of representatives of the Town of Inuvik, the Department of Municipal and Community Affairs of the Government of the Northwest Territories, and the Northwest Territories Power Corporation. During the year the funds held in trust earned \$147,000 (1994 -\$86,000) of interest at rates ranging from 5.63% to 7.90% (1994-3.93% to 5.63%).

10. Long-term debt

	<u>1995</u>	<u>1994</u>
	(thousands of dollars)	
Promissory note to the Government of the Northwest Territories, repayable in ten equal annual instalments of, \$5,350,000, maturing June 23, 1998, bearing interest at 11% semi-annually.	\$ 21,400	\$26,750
11% sinking fund debentures, due March 9, 2009.	20,000	20,000
11 1/8% sinking fund debentures, due June 6, 2011.	15,000	15,000
10 3/4% sinking fund debentures, due May 28, 2012.	20,000	20,000
9 3/8 % sinking fund debentures, due May 12, 2014.	<u>20,000</u>	<u>---</u>
	96,400	81,750
Less:-current portion	6,072	6,100
-funds on deposit with sinking fund trustee	<u>722</u>	<u>---</u>
	<u>\$ 89,606</u>	<u>\$ 75,650</u>

All sinking fund debentures are unconditionally guaranteed by the Government of the Northwest Territories. Sinking funds are held by the trustee, Montreal Trust of Canada. The rate of return is estimated to be 8 1/4%.

NORTHWEST TERRITORIES POWER CORPORATION

Notes to Consolidated Financial Statements March 31, 1995

10. Long-term debt (continued)

Principal repayments by fiscal year for the sinking fund debentures and the promissory note are as follows:

1996	\$ 6,072
1997	6,630
1998	7,352
1999	7,352
2000	2,724
2000-2015	<u>66,270</u>
	<u>\$96,400</u>

Sinking fund installments for the next five years are as follows:

Sinking fund establishment date	<u>95/96</u>	<u>96/97</u>	<u>97/98</u>	<u>98/99</u>	<u>99/00</u>
\$20 million 11% March 1995	\$722	\$722	\$722	\$722	\$722
\$15 million 11 1/8% June 1996		558	558	558	558
\$20 million 10 3/4% May 1997			722	722	722
\$20 million 9 3/8% May 1999				722	722
	<u>\$722</u>	<u>\$1,280</u>	<u>\$2,002</u>	<u>\$2,724</u>	<u>\$2,724</u>

11. Employee leave and termination benefits

Under their conditions of employment, employees qualify for annual leave of varying lengths depending on length of service. Employees also earn retirement and severance remuneration based on the number of years of service. Annual leave is payable within one fiscal year. The payment of the other amounts is dependent on employees leaving the Corporation.

12. Expenses

An amount of \$10,646,000 (1994 - \$10,766,000) in engineering and general administration expenses has been incurred. Of this amount \$1,494,000 (1994 - \$1,527,000) has been capitalized.

NORTHWEST TERRITORIES POWER CORPORATION

Notes to Consolidated Financial Statements March 31, 1995

13. Interest expense

	<u>1995</u>	<u>1994</u>
	(thousands of dollars)	
Interest on long-term debt		
Sinking fund debentures	\$ 7,695	\$ 6,031
Government of the Northwest Territories	2,490	3,078
Other	<u>325</u>	<u>455</u>
	<u>\$10,510</u>	<u>\$ 9,564</u>

14. Dividend

Pursuant to the *Northwest Territories Power Corporation Act*, the Government of the Northwest Territories directed the Corporation to declare a dividend of \$3,538,788 (1994 - \$3,480,000).

15. Commitments

(a) Capital projects

The estimated cost to complete capital projects as at March 31, 1995, was \$19,576,000 (1994 - \$21,148,000).

(b) Survey

The estimated costs to complete surveys of the Corporation's plants and power lines is \$319,000 (1994 - \$549,000).

(c) Lease payments

Minimum annual lease payments for office space, staff accommodation, vehicles and office equipment for which the Corporation is committed are as follows:

1996	\$ 644,000
1997	428,000
1998	196,000
1999	115,000
2000	84,000
2001-2020	<u>186,000</u>
	<u>\$1,653,000</u>

NORTHWEST TERRITORIES POWER CORPORATION

Notes to Consolidated Financial Statements

March 31, 1995

15. Commitments (continued)

(d) Long-term lease

The Northwest Territories Power Corporation has entered into an agreement to lease Phase I Plant and Phase II Plant from the Dogrib Power Corporation. The term of the lease is for 65 years from the Commencement Date. The Commencement Date is the date of completion of Phase I Plant.

(e) Debentures

The NWT Energy Corporation Ltd. has arranged to borrow \$25 million by issuing debentures repayable over a 30 year period in equal monthly installments. This debt is guaranteed by the Government of the Northwest Territories and can be borrowed at any time up to October 31, 1996.

(f) Agreement with Dogrib Power Corporation

Under a loan agreement dated September 30, 1994, the NWT Energy Corporation Ltd. has agreed to provide up to \$24 million in construction and project financing to the Dogrib Power Corporation for the construction of a hydro facility.

16. Related party transactions

The Corporation is a Territorial Crown Corporation and consequently is related to the Government of the Northwest Territories and its agencies and Crown corporations.

The Corporation provides utility services to, and purchases fuel and other services from these related parties. These transactions are at the same rates and terms as those with similar unrelated customers.

Transactions with related parties and balances at year end, not disclosed elsewhere in the financial statements, are as follows:

	<u>1995</u>	<u>1994</u>
	(thousands of dollars)	
Sale of power, heat and water	\$ 22,656	\$ 22,505
Purchase of fuel	9,826	10,022
Fuel tax	2,428	2,010
Workers' compensation payments	172	178
Other	1,375	961
Balances at year end:		
Accounts receivable	1,290	1,142
Accounts payable	2,292	1,833

NORTHWEST TERRITORIES POWER CORPORATION

Notes to Consolidated Financial Statements March 31, 1995

17. Franchises

Subsection 38(1) of the *Public Utilities Act* of the Northwest Territories states:

No public utility shall operate within a municipality unless the franchise of the public utility has been approved by the Board.

The Corporation requires franchises for 49 communities. As of March 31, 1995, 26 franchises have been approved by the Public Utilities Board. A further 11 franchises are at the final stages of approval. The remaining franchises are at various stages of the application process.

18. Subsequent event

On May 12, 1995, the NWT Energy Corporation Ltd. issued \$8 million 10% debenture guaranteed by the Government of the Northwest Territories. Proceeds of financing were used to repay financing to the Corporation and to finance the hydro development by the Dogrib Power Corporation.

19. Comparative figures

Certain amounts for the prior year have been reclassified to conform with the presentation in 1995.

Schedule of Write-offs

(unaudited)

Pursuant to Section 84 of the Financial Administration Act, the Corporation has written off the following assets, debts or obligations during the year that exceeded \$500.

NORTHWEST TERRITORIES POWER CORPORATION

Schedule of Write-offs for the year ended March 31, 1995 (unaudited)

Accounts Receivable

<u>Plant</u>	<u>Name</u>	<u>Amount</u>
Arctic Red River	Blake, Winnie	\$ 4,228.01
Colville Lake	Kochon, Roch	1,151.44
Fort McPherson	Martin, Phillip	1,291.48
Fort Smith	Bernatchez, Denis P & K Laundry Mat	1,009.64 853.11
Fort Simpson	Mackenzie, Paul Simpson Air 1981 Ltd. Tsetso, Judy Valley Hardware/ Building Supplies	1,091.25 1,779.32 613.84 1,988.63
Gjoa Haven	Rainbow Ventures	805.31
Hall Beach	Hall Beach Transport Keoh, Steve	11,651.77 2,428.21
Igloolik	Mason, Marcel	558.26
Inuvik	Kuzman, Louise Lennie, Sammy Moore, Carol Ozolins, John Pielak, Wesley Pierrot, Barbara	777.07 694.56 780.55 2,337.72 875.50 521.56
Iqaluit	Cambell, Guy Grann, Robert Iqaluit Kamiutauyait Mackenzie, Bill Tagalik, Abraham Barsoum Drugs Ltd. The Frobisher Inn Ikaluit Candy Store	1,292.20 1,549.73 1,829.05 1,263.83 1,002.63 39,924.41 36,334.84 2,094.19
Lutsel K'E	Jorge, Manuel	1,905.12
Norman Wells	Igloo Inns Ltd.	17,965.97

NORTHWEST TERRITORIES POWER CORPORATION

Schedule of Write-offs for the year ended March 31, 1995 (unaudited)

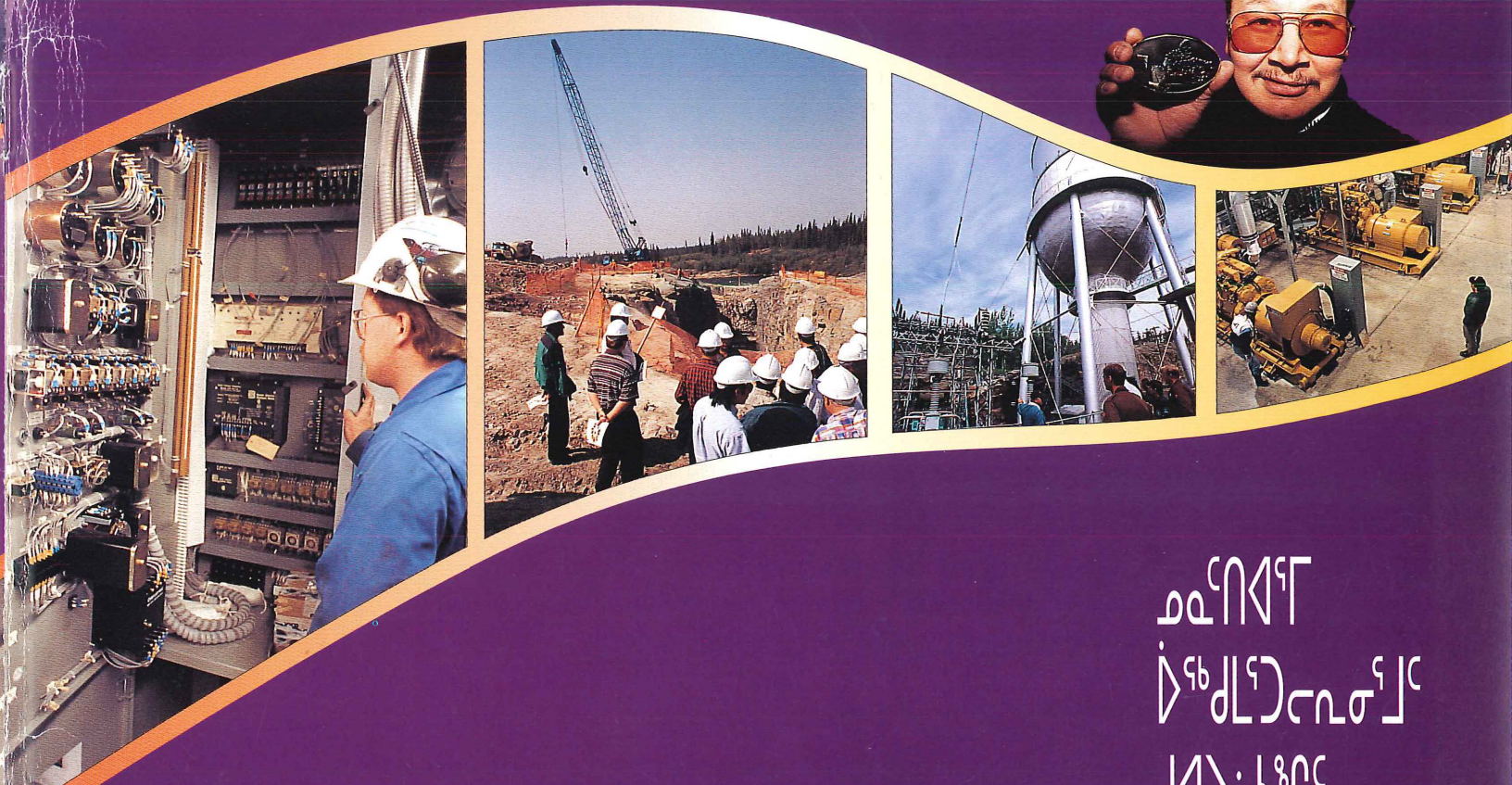
Accounts Receivable

<u>Plant</u>	<u>Name</u>	<u>Amount</u>
Paulatuk	Green, Ruben	\$ 2,283.56
Rankin Inlet	Bisset, Robert	2,554.40
	Tungilik, Marius	594.83
Sachs Harbour	Carpenter, Joe	956.03
	Nasogaluak, Dareen	616.75
		<u>\$147,504.47</u>

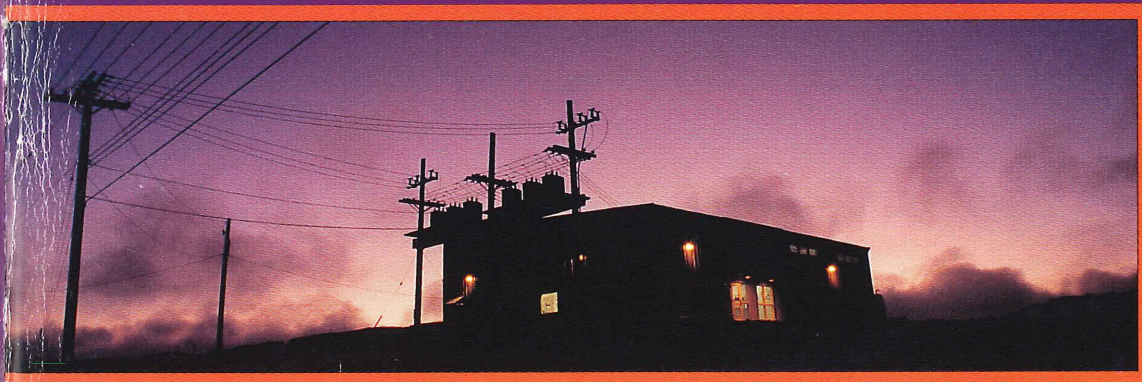
Schedule of Write-offs for the year ended March 31, 1995 (unaudited)

Cash

<u>Plant</u>	<u>Name</u>	<u>Amount</u>
Coral Harbour		\$ 980.01
Lake Harbour		<u>2,300.77</u>
		<u>\$3,280.78</u>



ወደብላጥ
ጎጂዎችን ለመቀነስ
ሰፊ ስራዎችን
ለማግኘት
የሚችሉ
የሥራዎች
1994-95



መኖሪያ ቤቱን ለማስጠበቅና ለሌሎች ሰነድ
ጥያቄዎችን ለመረጋገጥ ለሰነድ ለማስጠበቅ
94/95-ፍ

ጥያቄዎችን ለማስጠበቅና ለሌሎች ሰነድ
ጥያቄዎችን ለመረጋገጥ ለሰነድ ለማስጠበቅ
መኖሪያ ቤቱን ለማስጠበቅና ለሌሎች ሰነድ

የሌሎች ሰነድ ለማስጠበቅና ለሌሎች ሰነድ ለማስጠበቅ
ጥያቄዎችን ለመረጋገጥ ለሰነድ ለማስጠበቅ
94/95-ፍ.

የሌሎች ሰነድ ለማስጠበቅና ለሌሎች ሰነድ ለማስጠበቅ
ጥያቄዎችን ለመረጋገጥ ለሰነድ ለማስጠበቅ
ጥያቄዎችን ለመረጋገጥ ለሰነድ ለማስጠበቅ

የሌሎች ሰነድ ለማስጠበቅና ለሌሎች ሰነድ ለማስጠበቅ



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ጥያቄዎችን ለመረጋገጥ ለሰነድ ለማስጠበቅ

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ጥያቄዎችን ለመረጋገጥ ለሰነድ ለማስጠበቅ

ᐃᓗᐊᓂᑦᐅᑦ ᑦᐃᐅᑦᐊᑦᐅᑦᐅᑦ

ᑦᐃᐅᑦᐅᑦ ᐅᓂᑦᑲᑦᑲᑦᐅᑦᐅᑦᐅᑦ ᐃᐅᑦᐅᑦᐅᑦᐅᑦᐅᑦ	1
ᑲᑦᐅᑦᐅᑦᐅᑦᐅᑦᐅᑦᐅᑦ ᐱᑦᐅᑦᐅᑦᐅᑦᐅᑦ ᐃᓂᑦᑲᑦᑲᑦᐅᑦᐅᑦᐅᑦ	2
ᑲᑦᐅᑦᐅᑦᐅᑦᐅᑦᐅᑦᐅᑦ, ᐃᑲᑦᐅᑦᐅᑦᐅᑦᐅᑦ, ᐊᑦᐅᑦᐅᑦᐅᑦ	3
ᑦᐅᑦᐅᑦ ᓂᐅᑦᐅᑦ ᐅᐅᑦᐅᑦᐅᑦ, - ᐊᑦᐅᑦᐅᑦᐅᑦᐅᑦ	4
ᑦᐅᑦᐅᑦᐅᑦᐅᑦᐅᑦᐅᑦ ᐅᑦᐅᑦᐅᑦᐅᑦᐅᑦᐅᑦ	5
ᐊᐅᑦᐅᑦᐅᑦᐅᑦ ᑲᑲᑦᐅᑦᐅᑦᐅᑦᐅᑦᐅᑦ ᑦᐃᐅᑦᐅᑦᐅᑦᐅᑦᐅᑦ ᐅᓂᑦᑲᑦᑲᑦᐅᑦᐅᑦᐅᑦ	6
ᐅᑦᐅᑦᐅᑦᐅᑦᐅᑦᐅᑦ ᐅᓂᑦᑲᑦᑲᑦᐅᑦᐅᑦᐅᑦ	7
ᑦᐃᐅᑦᐅᑦ ᐅᓂᑦᑲᑦᑲᑦᐅᑦᐅᑦᐅᑦ	8-9
ᑦᐃᐅᑦᐅᑦ ᐅᓂᑦᑲᑦᑲᑦᐅᑦᐅᑦᐅᑦ	10
ᑦᐃᐅᑦᐅᑦ <<ᐅᑦᐅᑦᐅᑦᐅᑦᐅᑦᐅᑦ ᑦᐃᐅᑦᐅᑦᐅᑦᐅᑦᐅᑦᐅᑦᐅᑦ	11
ᐊᑦᐅᑦᐅᑦᐅᑦᐅᑦᐅᑦ ᑦᐃᐅᑦᐅᑦ ᐅᓂᑦᑲᑦᑲᑦᐅᑦᐅᑦᐅᑦ	12
ᐅᓂᑦᑲᑦᑲᑦᐅᑦᐅᑦᐅᑦ ᑦᐃᐅᑦᐅᑦ ᐊᐅᑦᐅᑦᐅᑦᐅᑦᐅᑦᐅᑦ	13-22
ᐅᑦᐅᑦᐅᑦᐅᑦᐅᑦᐅᑦ ᑦᐅᑦᐅᑦᐅᑦᐅᑦᐅᑦᐅᑦ (ᐅᑦᐅᑦᐅᑦᐅᑦᐅᑦᐅᑦᐅᑦ)	23-25

ዎዲርብላፍ ስፔሊክሳብርብሳብሳብ
 ስፔሊክሳብሳብ ስፔሊክሳብሳብ

ገጽ 31 ስፔሊክሳብሳብ

	<u>1995</u>	<u>94</u>	<u>1993</u> (ርብሳብሳብ)	<u>1992</u>	<u>1991</u>
ስፔሊክሳብሳብ ሰፊሳብሳብ	\$103,104	\$98,720	\$ 98,327	\$ 92,872	\$ 90,086
ሰፊሳብሳብ	83,399	80,617	81,900	82,450	81,760
ስፔሊክሳብሳብ ሰፊሳብሳብ	36,568	32,065	32,783	33,140	32,161
ስፔሊክሳብሳብ	10,510	9,564	9,828	8,977	8,342
ስፔሊክሳብሳብ ሰፊሳብሳብ	19,705	18,103	16,427	10,422	8,326
ስፔሊክሳብሳብ	10,539	9,360	7,795	4,373	2,195
ሰፊሳብሳብ	3,538	3,480	3,345	2,709	2,784
ሰፊሳብሳብ ሰፊሳብሳብ	14,777	16,178	23,383	18,659	16,795
ሰፊሳብሳብ ሰፊሳብሳብ	292,142	277,752	259,900	237,747	222,596
ሰፊሳብሳብ ሰፊሳብሳብ	166,714	160,165	150,565	137,480	128,395
ሰፊሳብሳብ (MW, h)	450,529	442,514	431,339	430,436	433,745
ስፔሊክሳብሳብ ሰፊሳብሳብ (MW, h)	494,280	501,583	479,936	482,266	481,992
ስፔሊክሳብሳብ ሰፊሳብሳብ	16,243	15,349	14,866	14,319	13,720

መጽሐፍ

የግብርና ስራ ስርዓት ለማሳደግ (የግብርና)

ለግብርና ስራ ስርዓት ለማሳደግ
የሚያስፈልጉትን ስራ ስርዓት

የዘመን ስራ	160
የግብርና ስራ	720
የግብርና ስራ	750
የግብርና ስራ	740
የግብርና ስራ	-
የግብርና ስራ	1200
የግብርና ስራ	550
የግብርና ስራ	715
የግብርና ስራ	8000
የግብርና ስራ	7300
የግብርና ስራ	9600
የግብርና ስራ	860
የግብርና ስራ	1295
የግብርና ስራ	3100
የግብርና ስራ	21125
የግብርና ስራ	545
የግብርና ስራ	28500

መጠኑ

የኮሌጅ ስራ ለማስፈጸም የሚያስፈልጉትን ገንዘብ (የገንዘብ)

የሥራ ስራ
የሥራ ስራ

የሥራ ስራ	1620
የሥራ ስራ	1920
የሥራ ስራ	780
የሥራ ስራ	1830
የሥራ ስራ	3360
የሥራ ስራ	690
የሥራ ስራ	750

መጠኑ

የኮሌጅ ስራ ለማስፈጸም የሚያስፈልጉትን ገንዘብ (የገንዘብ)

የሥራ ስራ
የሥራ ስራ

የሥራ ስራ	970
የሥራ ስራ	1140
የሥራ ስራ	1350
የሥራ ስራ	1040
የሥራ ስራ	485
የሥራ ስራ	715
የሥራ ስራ	1350
የሥራ ስራ	9840
የሥራ ስራ	930
የሥራ ስራ	1620
የሥራ ስራ	2235
የሥራ ስራ	3950

ጋራ ገቢ ለገቢ ለገቢ ለገቢ

ጋራ ገቢ ለገቢ ለገቢ ለገቢ

\$96,838,000

ጋራ ገቢ ለገቢ ለገቢ ለገቢ 42%

ጋራ ገቢ ለገቢ ለገቢ ለገቢ 17%

ጋራ ገቢ ለገቢ ለገቢ ለገቢ 10%

ጋራ ገቢ ለገቢ ለገቢ ለገቢ 31%

ጋራ ገቢ ለገቢ ለገቢ ለገቢ

\$ 103,104,000

ጋራ ገቢ ለገቢ ለገቢ ለገቢ 3%

ጋራ ገቢ ለገቢ ለገቢ ለገቢ 94%

ጋራ ገቢ ለገቢ ለገቢ ለገቢ 3%

ጋራ ገቢ ለገቢ ለገቢ ለገቢ

\$ 93,909,000

ጋራ ገቢ ለገቢ ለገቢ ለገቢ 23%

ጋራ ገቢ ለገቢ ለገቢ ለገቢ 11%

ጋራ ገቢ ለገቢ ለገቢ ለገቢ 9%

ጋራ ገቢ ለገቢ ለገቢ ለገቢ 3%

ጋራ ገቢ ለገቢ ለገቢ ለገቢ 39%

ጋራ ገቢ ለገቢ ለገቢ ለገቢ 15%

ዴብተር ስርዓት ለገቢ ማሰባሰቢያ ደብዳቤ

የደብዳቤ ለገቢ ማሰባሰቢያ ለገቢ ማሰባሰቢያ ደብዳቤ ደብዳቤ
 የሰኔ 31, 1995

የገቢ ማሰባሰቢያ

	<u>1995</u>	<u>1994</u>
	(ርዕድ ስርዓት)	
ገቢ		
የደብዳቤ ለገቢ ማሰባሰቢያ የገቢ ማሰባሰቢያ	\$ ---	\$ 7,237
የገቢ ማሰባሰቢያ (በሰኔ 8)	13,067	14,596
የገቢ ማሰባሰቢያ ደብዳቤ	6,072	6,100
የገቢ ማሰባሰቢያ ለገቢ ማሰባሰቢያ		
- የገቢ ማሰባሰቢያ (በሰኔ 9)	<u>2,490</u>	<u>2,181</u>
	<u>21,629</u>	<u>30,114</u>
የገቢ ማሰባሰቢያ የገቢ ማሰባሰቢያ		
የገቢ ማሰባሰቢያ (በሰኔ 10)	89,606	75,650
የገቢ ማሰባሰቢያ (በሰኔ 11)	<u>1,125</u>	<u>1,273</u>
	<u>90,731</u>	<u>76,923</u>
የገቢ ማሰባሰቢያ ለገቢ ማሰባሰቢያ	<u>8,828</u>	<u>5,914</u>

የገቢ ማሰባሰቢያ ለገቢ ማሰባሰቢያ የገቢ ማሰባሰቢያ

የገቢ ማሰባሰቢያ ለገቢ ማሰባሰቢያ -		
ለገቢ ማሰባሰቢያ: የገቢ ማሰባሰቢያ ለገቢ ማሰባሰቢያ		
የገቢ ማሰባሰቢያ		
የገቢ ማሰባሰቢያ ለገቢ ማሰባሰቢያ		
ለገቢ ማሰባሰቢያ ለገቢ ማሰባሰቢያ	43,129	43,129
431,288 የገቢ ማሰባሰቢያ	<u>44,223</u>	<u>37,222</u>
የገቢ ማሰባሰቢያ << የገቢ ማሰባሰቢያ	<u>87,352</u>	<u>80,351</u>
	<u>\$208,540</u>	<u>\$193,302</u>

ዎርክሰን ስራ ስጦታ ስጦታ ስጦታ

የዎርክሰን ስራ ስጦታ ስጦታ ስጦታ ስጦታ ስጦታ
 የሰኔ 31, 1995

	<u>1995</u>	<u>1994</u>
	(ርዕስ ስጦታ)	
የዎርክሰን ስራ		
ዎርክሰን ስራ ስጦታ	\$ 96,838	\$ 92,353
ዎርክሰን ስራ ስጦታ	3,244	3,675
ዎርክሰን ስራ ስጦታ	<u>3,022</u>	<u>2,692</u>
	<u>103,104</u>	<u>98,720</u>
የዎርክሰን ስራ (በሰኔ 12)		
ዎርክሰን ስራ ስጦታ	36,568	32,065
ዎርክሰን ስራ ስጦታ	21,870	22,026
ዎርክሰን ስራ ስጦታ	13,369	14,875
ዎርክሰን ስራ ስጦታ	8,850	8,994
ዎርክሰን ስራ ስጦታ	<u>2,742</u>	<u>2,657</u>
	<u>83,399</u>	<u>80,617</u>
የዎርክሰን ስራ ስጦታ	<u>19,705</u>	<u>18,103</u>
የዎርክሰን ስራ ስጦታ		
ዎርክሰን ስራ ስጦታ	626	536
ዎርክሰን ስራ ስጦታ	<u>718</u>	<u>285</u>
	<u>1,344</u>	<u>821</u>
የዎርክሰን ስራ ስጦታ	21,049	18,924
የዎርክሰን ስራ ስጦታ (በሰኔ 13)	<u>10,510</u>	<u>9,564</u>
በሰኔ 31 የዎርክሰን ስራ	<u>\$ 10,539</u>	<u>\$ 9,360</u>
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ወደብላጽ ስራ ስርዓት ለማስፈጸም የሚያስፈልጉትን ደንብ

የወደብላጽ ስራ ስርዓት ለማስፈጸም የሚያስፈልጉትን ደንብ ለማስፈጸም የሚያስፈልጉትን ደንብ
 የሰራተኛው ስራ ስርዓት ለማስፈጸም የሚያስፈልጉትን ደንብ 31, 1995

	<u>1995</u>	<u>1994</u>
	(ርዕስ ስራ)	
የወደብላጽ ስራ ስርዓት ለማስፈጸም የሚያስፈልጉትን ደንብ		
ወደብላጽ ስራ ስርዓት ለማስፈጸም የሚያስፈልጉትን ደንብ	\$ 37,222	\$ 31,342
የወደብላጽ ስራ ስርዓት ለማስፈጸም የሚያስፈልጉትን ደንብ	<u>10,539</u>	<u>9,360</u>
	47,761	40,702
ወደብላጽ ስራ ስርዓት ለማስፈጸም የሚያስፈልጉትን ደንብ (በስራ ስርዓት 14)	<u>3,538</u>	<u>3,480</u>
የወደብላጽ ስራ ስርዓት ለማስፈጸም የሚያስፈልጉትን ደንብ	<u>\$ 44,223</u>	<u>\$ 37,222</u>
	-----	-----

ወደብላገ ስራ ስርዓቶች ለግብርና ስርዓቶች

የወደብላገ ስራ ስርዓቶች ለግብርና ስርዓቶች ለግብርና ስርዓቶች ለግብርና ስርዓቶች
 የሰነድ ቅጽ ለግብርና ስርዓቶች ለግብርና ስርዓቶች ለግብርና ስርዓቶች
 ሰነድ ቅጽ ለግብርና ስርዓቶች ለግብርና ስርዓቶች ለግብርና ስርዓቶች

	<u>1995</u>	<u>1994</u>
	(ርዕስ ስርዓቶች)	
የወደብላገ ስራ ስርዓቶች (ግብርና ስርዓቶች ለግብርና ስርዓቶች)		
የወደብላገ ስራ ስርዓቶች ለግብርና ስርዓቶች ለግብርና ስርዓቶች	10,539	9,360
የወደብላገ ስራ ስርዓቶች ለግብርና ስርዓቶች ለግብርና ስርዓቶች	8,850	8,994
የወደብላገ ስራ ስርዓቶች ለግብርና ስርዓቶች ለግብርና ስርዓቶች	<u>(626)</u>	<u>(536)</u>
	18,763	17,818
የወደብላገ ስራ ስርዓቶች ለግብርና ስርዓቶች ለግብርና ስርዓቶች	(1,416)	4,528
የወደብላገ ስራ ስርዓቶች ለግብርና ስርዓቶች ለግብርና ስርዓቶች	(1,529)	(2,754)
የወደብላገ ስራ ስርዓቶች ለግብርና ስርዓቶች ለግብርና ስርዓቶች	309	341
የወደብላገ ስራ ስርዓቶች ለግብርና ስርዓቶች ለግብርና ስርዓቶች	<u>(148)</u>	<u>166</u>
የወደብላገ ስራ ስርዓቶች ለግብርና ስርዓቶች ለግብርና ስርዓቶች	<u>15,979</u>	<u>20,099</u>
የወደብላገ ስራ ስርዓቶች ለግብርና ስርዓቶች ለግብርና ስርዓቶች	(14,777)	(16,178)
የወደብላገ ስራ ስርዓቶች ለግብርና ስርዓቶች ለግብርና ስርዓቶች	8	84
የወደብላገ ስራ ስርዓቶች ለግብርና ስርዓቶች ለግብርና ስርዓቶች	200	97
የወደብላገ ስራ ስርዓቶች ለግብርና ስርዓቶች ለግብርና ስርዓቶች	(813)	(150)
የወደብላገ ስራ ስርዓቶች ለግብርና ስርዓቶች ለግብርና ስርዓቶች	<u>(3,046)</u>	<u>---</u>
የወደብላገ ስራ ስርዓቶች ለግብርና ስርዓቶች ለግብርና ስርዓቶች	<u>(18,428)</u>	<u>(16,147)</u>
የወደብላገ ስራ ስርዓቶች ለግብርና ስርዓቶች ለግብርና ስርዓቶች	20,000	---
የወደብላገ ስራ ስርዓቶች ለግብርና ስርዓቶች ለግብርና ስርዓቶች	(5,350)	(5,350)
የወደብላገ ስራ ስርዓቶች ለግብርና ስርዓቶች ለግብርና ስርዓቶች	(722)	---
የወደብላገ ስራ ስርዓቶች ለግብርና ስርዓቶች ለግብርና ስርዓቶች	<u>(3,538)</u>	<u>(3,480)</u>
የወደብላገ ስራ ስርዓቶች ለግብርና ስርዓቶች ለግብርና ስርዓቶች	<u>10,390</u>	<u>(8,830)</u>
የወደብላገ ስራ ስርዓቶች ለግብርና ስርዓቶች ለግብርና ስርዓቶች	<u>7,941</u>	<u>(4,878)</u>
የወደብላገ ስራ ስርዓቶች ለግብርና ስርዓቶች ለግብርና ስርዓቶች	<u>(7,237)</u>	<u>(2,359)</u>
የወደብላገ ስራ ስርዓቶች ለግብርና ስርዓቶች ለግብርና ስርዓቶች	<u>\$ 704</u>	<u>\$(7,237)</u>

የጎረቤቶች

(ጎረቤቶች ለጎረቤቶቻቸው ለሥነ-ምግባር ስራ)

ሥነ-ምግባር ስራ ለጎረቤቶቻቸው 84 ዓመታት
ለሥነ-ምግባር ስራ ለጎረቤቶቻቸው ለሥነ-ምግባር ስራ
የጎረቤቶች ለጎረቤቶቻቸው ለሥነ-ምግባር ስራ
ለሥነ-ምግባር ስራ ለጎረቤቶቻቸው ለሥነ-ምግባር ስራ
\$500

ዎዴብላፍፕ ስቲሊኤታብራሲጎታፊሮ ስፈፈሲካፊካፍ

የፊደላዊ ሰነድ ማጠቃለያ ሰነድ ለዓመቱ ስርዓት ለጥር 31, 1995
(ፊደላዊ ሰነድ ማጠቃለያ ሰነድ)

የደንበኞች ልዩ ልዩ ሰነድ

የሰነድ ስም	ጠቅላይ	ደንበኞች
የሰነድ ስም	ሰነድ, ልዩ	\$ 4,228.01
የሰነድ ስም	የሰነድ ስም	1,151.44
የሰነድ ስም	ሰነድ, ሰነድ	1,291.48
የሰነድ ስም	የሰነድ ስም, ሰነድ የሰነድ ስም ሰነድ	1,009.64 853.11
የሰነድ ስም	ሰነድ ስም, ሰነድ የሰነድ ስም 1981 ሰነድ ሰነድ ስም Valley Hardware/ የሰነድ ስም ሰነድ	1,091.25 1,779.32 613.84 1,988.63
የሰነድ ስም	የሰነድ ስም ሰነድ	805.31
የሰነድ ስም	የሰነድ ስም ሰነድ ሰነድ የሰነድ ስም	11,651.77 2,428.21
የሰነድ ስም	ሰነድ, ሰነድ	558.26
የሰነድ ስም	የሰነድ ስም, ሰነድ የሰነድ ስም, ሰነድ የሰነድ ስም, ሰነድ የሰነድ ስም, ሰነድ የሰነድ ስም, ሰነድ የሰነድ ስም, ሰነድ	777.07 694.56 780.55 2,337.72 875.50 521.56
የሰነድ ስም	የሰነድ ስም, ሰነድ የሰነድ ስም, ሰነድ የሰነድ ስም, ሰነድ የሰነድ ስም, ሰነድ የሰነድ ስም, ሰነድ የሰነድ ስም, ሰነድ የሰነድ ስም, ሰነድ የሰነድ ስም, ሰነድ	1,292.20 1,549.73 1,829.05 1,263.83 1,002.63 39,924.41 36,334.84 2,094.19
የሰነድ ስም	የሰነድ ስም, ሰነድ	1,905.12
የሰነድ ስም	የሰነድ ስም ሰነድ	17,965.97

ዎዴብላፍ ስብሰባ ስብሰባ ስብሰባ ስብሰባ

የህዳር 31 ቀን 1995 ዓ.ም. ስብሰባ ስብሰባ ስብሰባ ስብሰባ
(ግብርና ስብሰባ ስብሰባ ስብሰባ)

የሰው ሰው ሰው ሰው

ስብሰባ ስብሰባ	ሰው	ሰው
ሰው	ሰው, ሰው	\$ 2,283.56
ሰው	ሰው, ሰው	2,554.40
	ሰው, ሰው	594.83
ሰው	ሰው, ሰው	956.03
	ሰው, ሰው	<u>616.75</u>
		<u>\$147,504.47</u>

የህዳር 31 ቀን 1995 ዓ.ም. ስብሰባ ስብሰባ ስብሰባ ስብሰባ
(ግብርና ስብሰባ ስብሰባ ስብሰባ)

የሰው ሰው ሰው ሰው

ስብሰባ ስብሰባ	ሰው	ሰው
ሰው		\$ 980.01
ሰው		<u>2,300.77</u>
		<u>\$3,280.78</u>